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CANADIANA

MAY - 8 1992

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PSU, Block and Project Approvals

Monthly Update

May 1992

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PSU, Block and Project Approvals

Monthly Update

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

PSU, BLOCK, AND PROJECT APPROVALS
MONTHLY UPDATE

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APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

This issue includes a copy of the "Appendix to Block or Project Approval" (Board Form 360-6) issued to the operator of each Block or Project approved or amended effective 1 May 1992.

Also attached is a schedule which summarizes the above mentioned changes.

Yours truly,

W. G. Kimber
Reservoir Administration
Oil Department

DR/gp

Attachment

POOL OR AREA	BLOCK OR PROJECT	REVISION
LIGHT/MEDIUM CRUDE		
AMIGO KEG RIVER J	PROJECT NO. 1	NEW
BIGORAY ELLERSLIE G	PROJECT NO. 3	DELETE - RETURN TO PRIMARY
BIGORAY NISKU B	PROJECT NO. 1	WELL RECLASSIFICATION LS 8-8-52-8 W5
CARROT CREEK CARDIUM K	PROJECT NO. 1	WELL RECLASSIFICATION LS 10-3-52-13 W5
COUTTS MOULTON A	PROJECT NO. 1 PROJECT NO. 2	DELETIONS LS 15-15-1-16 W4 (0 ha) LS 02/15-15-1-16 W4/2 (16 ha) (NOW IN PROJECT NO. 2) NEW
ENCHANT ARCS F & G	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 7-27-14-16 W4/2
ENCHANT ARCS MM & NN	PROJECT NO. 1	NEW
GHOST PINE UPPER MANNVILLE EEE	BLOCK NO. 1	NEW
JOARCAM VIKING	PROJECT NO. 1 PROJECT NO. 126	WELL RECLASSIFICATIONS LS 9-6-48-20 W4 LS 1-7-48-20 W4 LS 2-7-48-20 W4 LS 15-7-48-20 W4 LS 5-18-48-20 W4 LS 4-19-48-20 W4 WELL RECLASSIFICATION LS 5-31-49-21 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL RECLASSIFICATIONS LS 4-34-63-10 W5 LS 8-12-64-11 W5 LS 2-14-64-11 W5 LS 10-14-64-11 W5
LEDUC-WOODBEND D-3 A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 02/6-22-50-26 W4 LS 11-4-51-26 W4 LS 11-16-51-26 W4 LS 8-21-51-26 W4
LOON SLAVE POINT A	PROJECT NO. 4	WELL RECLASSIFICATION LS 10-9-85-9 W5 (CONVERTED TO AN OIL WELL)
MANYBERRIES SUNBURST Q	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 16-23-5-5 W4 LS 6-27-5-5 W4

AMPERE EMO SIVIK I	PROJECT NO. 1	NEW
BIRDBAY ISLANDER O	PROJECT NO. 5	PROJECTED - XI [illegible] TO PRODUCE
BIRDBAY NORD A	PROJECT NO. 1	WELL REC'L ADDITIONS/DELETIONS LS 8-8-72-5 PP
CARMOT CREEK CADMIUM E	PROJECT NO. 1	WELL REC'L ADDITIONS/DELETIONS LS 10-2-69-15 WA
COUTTS MOULTON A	PROJECT NO. 1 PROJECT NO. 2	DELETIONS LS 13-1-14 W3 (0-2) LS 02/13-2-1-10 W3 (0-6) (NOW IN PROJECT NO. 2) NEW
ENCHANT AREA 2 & O	PROJECT NO. 1	CONVERTED TO A WATER INJECTOR LS 7-27-14-10 W5
ENCHANT AREA MM & MN	PROJECT NO. 1	NEW
GHOST PINE LOPPER MANNVILLE EEE	BLOCK NO. 1	NEW
HARCAM VIKING	PROJECT NO. 1 PROJECT NO. 1W	WELL REC'L ADDITIONS/DELETIONS LS 9-8-44-20 W4 LS 1-7-44-20 W4 LS 2-7-44-20 W4 LS 13-7-44-20 W4 LS 3-18-44-20 W4 LS 4-18-44-20 W4 WELL REC'L ADDITIONS LS 5-31-49-11 W4
JUDY CREEK BEAVERHILL LAKE A	PROJECT NO. 2	WELL REC'L ADDITIONS LS 2-34-49-10 W5 LS 8-12-54-11 W5 LS 3-14-54-11 W5 LS 10-14-54-11 W5
LEDUC-NISTOWIAK D-1 A	PROJECT NO. 1	WELL REC'L ADDITIONS LS 10-9-52-10 W4 LS 11-4-51-09 W4 LS 11-36-51-09 W4 LS 3-31-51-09 W4
LOON SLAVE POINT A	PROJECT NO. 4	WELL REC'L ADDITIONS LS 10-9-25-9 W5 (CONVERTED TO AN INJ. WELL)
MAYERNOE SUNBURST O	PROJECT NO. 1	WELL REC'L ADDITIONS LS 16-21-15-9 W4 LS 4-27-15-9 W4

POOL OR AREA	BLOCK OR PROJECT	REVISION
MITSUE GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 8-9-69-3 W5 LS 2-19-72-4 W5 LS 12-20-72-4 W5 LS 2-24-72-4 W5 LS 4-33-72-4 W5 LS 12-22-73-4 W5 LS 4-22-73-5 W5 LS 12-28-73-5 W5 LS 12-32-73-5 W5 NEW COMPLETIONS LS 4-33-72-4 W5 LS 12-6-73-4 W5 LS 2-21-73-4 W5 LS 10-1-73-5 W5 LS 4-28-73-5 W5
	PROJECT NO. 338	WELL RECLASSIFICATION LS 5-13-73-4 W5 (CONVERTED TO A WATER INJECTOR)
NIPISI GILWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-1-80-9 W5 NEW COMPLETION LS 2-9-81-8 W5
PEMBINA BELLY RIVER I	PROJECT NO. 15	WELL RECLASSIFICATION LS 14-29-48-6 W5
	PROJECT NO. 18	UNIQUE WELL IDENTIFIER CORRECTION LS 7-22-48-6 W5 LS 5-23-48-6 W5 LS 7-23-48-6 W5
PEMBINA CARDIUM	PROJECT NO. 30	WELL RECLASSIFICATIONS LS 12-14-48-9 W5 LS 4-23-48-9 W5 (CONVERTED TO WATER INJECTORS)
	PROJECT NO. 82	WELL RECLASSIFICATION LS 4-30-49-5 W5 CONVERTED TO WATER INJECTORS LS 6-7-49-5 W5 LS 6-18-49-5 W5
	PROJECT NO. 83	WELL RECLASSIFICATION LS 14-29-49-10 W5
	PROJECT NO. 121	WELL RECLASSIFICATION LS 14-17-47-8 W5 (CONVERTED TO AN OIL WELL)
	PROJECT NO. 194	WELL RECLASSIFICATION LS 12-10-49-9 W5

ZONE OF AVEA	PROJECT NO. OR TRACT	WELL
MIDDLE GLENWOOD A	PROJECT NO. 1	WELL RECLASSIFICATIONS LS 14-6-2 W5 LS 2-18-7-4 W5 LS 12-20-7-4 W5 LS 2-26-7-4 W5 LS 4-32-7-4 W5 LS 12-20-7-4 W5 LS 4-29-7-4 W5 LS 16-29-7-4 W5 LS 16-34-7-3 W5 NEW CONVERSIONS LS 4-32-7-4 W5 LS 10-4-7-4 W5 LS 2-31-7-4 W5 LS 10-1-7-5 W5 LS 4-28-7-5 W5 WELL RECLASSIFICATION LS 3-13-7-4 W5 (LOW PRODUCED TO A WATER INJECTOR)
	PROJECT NO. 7M	
MIDDLE GLENWOOD A	PROJECT NO. 1	WELL RECLASSIFICATION LS 15-1-8-5 W5 NEW CONVERSION LS 2M 11-8-5 W5
PEMBINA BELLY RIVER I	PROJECT NO. 15	WELL RECLASSIFICATION LS 14-29-48-6 W5 UNDERGO WELL ABANDONMENT (PROMOTION LS 7-33-48-6 W5 LS 4-34-48-6 W5 LS 7-33-48-6 W5
	PROJECT NO. 16	
PEMBINA CARDIUM	PROJECT NO. 30	WELL RECLASSIFICATIONS LS 12-14-49-6 W5 LS 4-34-48-6 W5 (CONVERTED TO WATER INJECTOR)
	PROJECT NO. 31	WELL RECLASSIFICATION LS 4-14-48-6 W5 (CONVERTED TO WATER INJECTORS LS 8-2-49-6 W5 LS 6-16-49-6 W5
	PROJECT NO. 41	WELL RECLASSIFICATION LS 14-29-49-6 W5
	PROJECT NO. 131	WELL RECLASSIFICATION LS 14-17-47-8 W5 (CONVERTED TO AN OIL WELL)
	PROJECT NO. 134	WELL RECLASSIFICATION LS 10-10-5-2 W5

POOL OR AREA	BLOCK OR PROJECT	REVISION
PEMBINA CARDIUM (cont.)	PROJECT NO. 271	WELL RECLASSIFICATIONS LS 12-4-49-10 W5 LS 2-10-49-10 W5 LS 12-10-49-10 W5 LS 10-11-49-10 W5 LS 2-14-49-10 W5 LS 4-14-49-10 W5 LS 12-14-49-10 W5 LS 10-15-49-10 W5 LS 2-26-49-10 W5 LS 4-26-49-10 W5 LS 10-26-49-10 W5 LS 12-26-49-10 W5
PEMBINA NISKU G	PROJECT NO. 1	WELL RECLASSIFICATION LS 11-20-49-11 W5
PROVOST VIKING & MANNVILLE MU NO. 1	PROJECT NO. 12	WELL RECLASSIFICATION LS 12-11-37-7 W4
RAINBOW SULPHUR POINT B	PROJECT NO. 1	NEW COMPLETION LS 03/15-16-110-6 W6
RAINBOW KEG RIVER Z	PROJECT NO. 2	WELL RECLASSIFICATION LS 7-29-110-5 W6 NEW COMPLETION LS 12-29-110-5 W6 SPACING CHANGE IN ACCORDANCE WITH MISC ORDER NO. 92023
RAINBOW KEG RIVER JJ	PROJECT NO. 2	WELL RECLASSIFICATION LS 10-8-109-6 W6/2
RAINBOW KEG RIVER OO	PROJECT NO. 3	WELL RECLASSIFICATION LS 7-16-110-6 W6 IW 822C IS RESCINDED AND NOW REPLACED WITH IW 9107
STETTLER D-2 A	PROJECT NO. 1	WELL RECLASSIFICATION LS 9-10-38-20 W4
SWAN HILLS BEAVERHILL LAKE A & B	PROJECT NO. 113	WELL RECLASSIFICATIONS LS 10-20-67-9 W5 LS 10-29-67-9 W5
ZAMA KEG RIVER YY	PROJECT NO. 1	WELL RECLASSIFICATION LS 4-19-116-5 W6/2

POOL OR AREA	BLOCK OR PROJECT	REVISION
HEAVY CRUDE		
ANDERSON UPPER MANNVILLE Z	PROJECT NO. 1	ADDITIONS LS A0/3-2-16-15 W4/2 (16 ha) LS 6-2-16-15 W4 (16 ha) LS 11-2-16-15 W4 (16 ha) LS 15-2-16-15 W4 (16 ha) LS 16-2-16-15 W4 (16 ha)
	PROJECT NO. 2	NEW
GRAND FORKS LOWER MANNVILLE D	PROJECT NO. 26	WELL RECLASSIFICATION LS 6-28-11-13 W4
PROVOST LLOYDMINSTER O	PROJECT NO. 1	NEW COMPLETIONS (VALIDATED DSUs) LS D0/1-12-40-3 W4 LS D0/8-12-40-3 W4 LS D0/9-12-40-3 W4 SPACING CHANGE IN ACCORDANCE WITH BOARD ORDER NO. SU 1877
TABER MANNVILLE D	PROJECT NO. 3	WELL RECLASSIFICATION LS 11-32-9-16 W4
WAINWRIGHT WAINWRIGHT & SPARKY A	PROJECT NO. 2	WELL RECLASSIFICATION LS D0/2-28-45-6 W4
	PROJECT NO. 6	WELL RECLASSIFICATION LS D0/8-16-45-6 W4

EFFECTIVE DATE	OPER NO
01 MAY 1992	JP6

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							AMIGO KEG RIVER J PROJECT NO 1	0037	788010	20	00	000	001	8.0	8.0	64	
00	10	32	119	07	6	0	AEC ET AL AMIGO 10-32-119-7	0037	788010	20	00	000	001			64	108000
00	10	32	119	07	6	2	AEC ET AL AMIGO 10-32-119-7	0037	788010	20	00	000	001				408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0037	788010	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	JP6

EFFECTIVE DATE	OPER NO
01 MAY 1992	043

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY ELLERSLIE G PROJECT NO 3	0126	336007	00	00	000	003	.0	.0		
00	01	01	00	10	11	0	CANCELLED	0126	336007	00	00	000	003				000000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0126	336007	00	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1992	043

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							BIGORAY NISKU B PROJECT NO 1	0126	696002	10	00	000	001	10.5	31.5	192	
00	08	08	05	20	85	0	AMOCO ET AL BIGORAY 8-8-52-8	0126	696002	10	00	000	001			64	108000
00	09	08	05	20	85	0	AMOCO ET AL BIGORAY 9-8-52-8	0126	696002	10	00	000	001			64	108000
00	16	08	05	20	85	0	AMOCO ET AL BIGORAY 16-8-52-8	0126	696002	10	00	000	001				108003
00	12	09	05	20	85	0	AMOCO ET AL BIGORAY 12-9-52-8	0126	696002	10	00	000	001				108003
00	13	09	05	20	85	0	AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001				708000
02	13	09	05	20	85	0	AMOCO ET AL BIGORAY 13-9-52-8	0126	696002	10	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0126	696002	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							CARROT CREEK CARDIUM K PROJ NO 1	0196	176011	20	00	000	001	8.0	88.0	832	
00	16	26	051	13	5	0	TEXACO ET AL CYN-PEM 16-26-51-13	0196	176011	20	00	000	001			64	108000
00	06	35	051	13	5	0	TEXACO ET AL CARROT 6-35-51-13	0196	176011	20	00	000	001			64	108000
00	08	35	051	13	5	0	TEXACO ET AL CARROT 8-35-51-13	0196	176011	20	00	000	001			64	408000
00	10	35	051	13	5	0	TEXACO ET AL CARROT 10-35-51-13	0196	176011	20	00	000	001			64	108000
00	11	35	051	13	5	0	TEXACO CARROT 11-35-51-13	0196	176011	20	00	000	001			64	108000
00	04	02	052	13	5	0	AMOCO ET AL CARROT CREEK 4-2-52-13	0196	176011	20	00	000	001			64	108000
00	02	03	052	13	5	0	TEXACO CARROT 2-3-52-13	0196	176011	20	00	000	001			64	108000
00	10	03	052	13	5	0	TEXACO CARROT 10-3-52-13	0196	176011	20	00	000	001			64	108000
00	11	03	052	13	5	0	TEXACO CARROT 11-3-52-13	0196	176011	20	00	000	001			64	408000
00	08	09	052	13	5	0	TEXACO ET AL CARROT 8-9-52-13	0196	176011	20	00	000	001			64	108000
00	09	09	052	13	5	0	TEXACO ET AL CARROT 9-9-52-13	0196	176011	20	00	000	001			64	108000
00	05	10	052	13	5	0	TEXACO ET AL CARROT 5-10-52-13	0196	176011	20	00	000	001			64	108000
00	12	10	052	13	5	0	TEXACO ET AL CARROT 12-10-52-13	0196	176011	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0196	176011	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	063

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 1	0260	330001	20	00	000	001	8.0	24.0	256	
00	01	22	001	16	4	0	MURPHY COUTTS 1-22-1-16	0260	330001	20	00	000	001			16	108005
00	02	22	001	16	4	0	MURPHY COUTTS 2-22-1-16	0260	330001	20	00	000	001			16	108000
00	07	22	001	16	4	0	MURPHY COUTTS 7-22-1-16	0260	330001	20	00	000	001			16	108004
00	08	22	001	16	4	0	MURPHY COUTTS 8-22-1-16	0260	330001	20	00	000	001			16	108000
00	09	22	001	16	4	0		0260	330001	20	00	000	001			16	308000
00	10	22	001	16	4	0	MURPHY BRALORNE COUTTS 10-22-1-16	0260	330001	20	00	000	001			16	408000
00	15	22	001	16	4	0		0260	330001	20	00	000	001			16	308000
00	16	22	001	16	4	0	MURPHY BRALORNE COUTTS 16-22-1-16	0260	330001	20	00	000	001			16	108000
00	04	26	001	16	4	0	MURPHY BRALORNE COUTTS 4-26-1-16	0260	330001	20	00	000	001			64	408004
00	01	27	001	16	4	0	MURPHY BRALORNE COUTTS 1-27-1-16	0260	330001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

0260	330001	20	00	000	001

01 MAY 1992	063

EFFECTIVE DATE	OPER NO
01 MAY 1992	R61

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							COUTTS MOULTON A PROJECT NO 2	0260	330001	20	00	000	002	8.0	8.0	16	
00	15	15	00	16	4	0	JASPER ET AL COUTTS 15-15-1-16	0260	330001	20	00	000	002				108004
02	15	15	00	16	4	2	LOMALTA TRI LINK COUTTS 15C-15	0260	330001	20	00	000	002			16	108000

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0260	330001	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	R61

EFFECTIVE DATE	OPER NO
01 MAY 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS F & G PROJECT NO 1	0336	694060	00	00	000	001	8.0	32.0	320	
00	07	22	01	4	16	4 0	NORCEN ET AL ENCHANT 7-22-14	0336	694060	00	00	000	001			64	108000
00	14	22	01	4	16	4 0	NORCEN ET AL ENCHANT 14-22	0336	694060	00	00	000	001			64	108000
00	15	22	01	4	16	4 0	NORCEN ET AL ENCHANT 15-22	0336	694060	00	00	000	001			64	108000
00	03	27	01	4	16	4 0	NORCEN ET AL ENCHANT 3-27-14	0336	694060	00	00	000	001			64	108000
00	07	27	01	4	16	4 2		0336	694060	00	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0336	694060	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	031

EFFECTIVE DATE	OPER NO
01 MAY 1992	031

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ENCHANT ARCS MM & NN PROJECT NO 1	0336	694070	00	00	000	001	8.0	32.0	192	
00	06	25	014	16	4	0	NORCEN ET AL ENCHANT 6-25-14-16	0336	694070	00	00	000	001			64	108000
00	10	25	014	16	4	0	NORCEN ET AL ENCHANT 10-25-14-16	0336	694070	00	00	000	001			64	108200
00	14	25	014	16	4	0	NORCEN ET AL ENCHANT 14-25-14-16	0336	694070	00	00	000	001			64	108000
00	14	25	014	16	4	2	NORCEN ET AL ENCHANT 14-25	0336	694070	00	00	000	001				108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0336	694070	00	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	031

EFFECTIVE DATE	OPER NO
01 MAY 1992	HC5

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB
ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GHOST PINE U.MANNV EEE BLOCK NO 1	0408	250705	00	01	000	000	8.0	40.0	320	
00	16	17	032	22	4	0	OPINAC ET AL GHOSTPINE 16-17	0408	250705	00	01	001	000			64	107000
00	08	20	032	22	4	0	OPINAC ET AL GHOSTPINE 8-20-32-22	0408	250705	00	01	002	000			64	107000
02	14	20	032	22	4	0	OPINAC ET AL GHOSTPINE 14-20-32-22	0408	250705	00	01	003	000			64	107000
00	16	20	032	22	4	2	RENAISSANCE GHOST PINE 16-20-32-22	0408	250705	00	01	004	000			64	107000
02	06	21	032	22	4	0	OPINAC ET AL GHOSTPINE 6-21-32-22	0408	250705	00	01	005	000			64	107000

R064 RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0408	250705	00	01	000	000

EFFECTIVE DATE	OPER NO
01 MAY 1992	HC5

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 1	0503	218000	20	00	000	001	8.0	216.0	2032	
00	11	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-11	0503	218000	20	00	000	001			16	108005
00	12	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-12	0503	218000	20	00	000	001			16	108005
00	13	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-13	0503	218000	20	00	000	001			16	108005
00	14	28	047	20	4	0	ANGLO HOME C E CAMROSE NO 28-14	0503	218000	20	00	000	001			16	108005
00	11	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 11-29-47-20	0503	218000	20	00	000	001				408005
00	14	29	047	20	4	0	ANGLO HOME C E CAMROSE NO 3	0503	218000	20	00	000	001			16	108005
00	15	29	047	20	4	0	WHITE ROSE ETAL JOAM IN 15-29-47-20	0503	218000	20	00	000	001			16	408005
00	01	31	047	20	4	0	IMPERIAL CAMROSE NO 1-31V-47-20	0503	218000	20	00	000	001			16	108005
00	08	31	047	20	4	0	IMPERIAL CAMROSE NO 8-31V-47-20	0503	218000	20	00	000	001			16	108005
00	09	31	047	20	4	0	IMPERIAL CAMROSE NO 9-31V-47-20	0503	218000	20	00	000	001			16	108005
00	10	31	047	20	4	0	IMPERIAL CAMROSE NO 10-31V-47-20	0503	218000	20	00	000	001			16	108005
00	11	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CA5 NO 3	0503	218000	20	00	000	001			16	108005
00	14	31	047	20	4	0	NEW CONCORD MARWAYNE JUP CAM NO 1	0503	218000	20	00	000	001			16	108005
00	15	31	047	20	4	0	IMPERIAL CAMROSE NO 15-31V-47-20	0503	218000	20	00	000	001			16	408004
00	16	31	047	20	4	0	IMPERIAL CAMROSE NO 16-31-47-20	0503	218000	20	00	000	001			16	408004
00	02	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 8	0503	218000	20	00	000	001			16	108005
00	03	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	05	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 15	0503	218000	20	00	000	001			16	108005
00	07	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 13	0503	218000	20	00	000	001			16	108005
00	08	32	047	20	4	0	ANGLO HOME C E CAMROSE NO 11	0503	218000	20	00	000	001			16	108005
00	12	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	13	32	047	20	4	0	IMP ANGLO HOME C E CAMROSE NO 1	0503	218000	20	00	000	001			16	108005
02	14	32	047	20	4	0	ESSO UNIT JOARCAM 14-32-47-20	0503	218000	20	00	000	001			16	108200
00	02	33	047	20	4	0	IMPERIAL CAMROSE NO 2-33V-47-20	0503	218000	20	00	000	001			16	108005
00	03	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 4	0503	218000	20	00	000	001			16	108005
00	04	33	047	20	4	0	GOLDEN SPIKE JOAM IN 4-33-47-20	0503	218000	20	00	000	001				408005
00	05	33	047	20	4	0	GOLDEN SPIKE DEMPSEY CAMROSE NO 2	0503	218000	20	00	000	001			16	108005
00	06	33	047	20	4	0	GOLDEN SPIKE JOARCAM IN 6-33V-47-20	0503	218000	20	00	000	001			16	408005
00	10	33	047	20	4	0	IMP UNIT JOARCAM IN 10-33V-47-20	0503	218000	20	00	000	001			16	408005
00	11	33	047	20	4	0	IMP UNIT JOARCAM IN 11-33V-47-20	0503	218000	20	00	000	001			16	408005
00	12	33	047	20	4	0	IMPERIAL CAMROSE NO 12-33V-47-20	0503	218000	20	00	000	001			16	108005
00	13	33	047	20	4	0	IMPERIAL CAMROSE NO 13-33V-47-20	0503	218000	20	00	000	001			16	108005
00	14	33	047	20	4	0	IMP UNIT JOARCAM IN 14-33V-47-20	0503	218000	20	00	000	001			16	408005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3. DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	04	82	04	0	B A JOARCAM IN 3-4-48-20	0503	218000	20	00	000	001			16	408005
00	04	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 4-4	0503	218000	20	00	000	001			16	108005
00	05	04	04	82	04	0	BRITISH AMERICAN CAMROSE NO 5-4	0503	218000	20	00	000	001			16	108005
00	06	04	04	82	04	0	BA UNIT JOARCAM IN 6-4V-48-20	0503	218000	20	00	000	001			16	408005
00	07	04	04	82	04	0	SHELL UNIT JOARCAM IN 7-4-48-20	0503	218000	20	00	000	001			16	408005
00	11	04	04	82	04	0	IMPERIAL DINANT NO 11-4V-48-20	0503	218000	20	00	000	001			16	408005
00	12	04	04	82	04	0	IMPERIAL DINANT NO 12-4V-48-20	0503	218000	20	00	000	001			16	108005
00	01	05	04	82	04	0	IMPERIAL DINANT NO 1-5V-48-20	0503	218000	20	00	000	001			16	108005
00	02	05	04	82	04	0	IMPERIAL DINANT NO 2-5V-48-20	0503	218000	20	00	000	001			16	108005
00	03	05	04	82	04	0	IMPERIAL DINANT NO 3-5V-48-20	0503	218000	20	00	000	001			16	108005
00	04	05	04	82	04	0	IMPERIAL DINANT NO 4-5V-48-20	0503	218000	20	00	000	001			16	408004
00	05	05	04	82	04	2	IMPERIAL DINANT NO 5-5V-48-20	0503	218000	20	00	000	001			16	108005
00	06	05	04	82	04	0	IMPERIAL DINANT NO 6-5V-48-20	0503	218000	20	00	000	001			16	108005
02	07	05	04	82	04	0	ESSO UNIT JOARCAM 7-5-48-20	0503	218000	20	00	000	001			16	108200
00	08	05	04	82	04	0	IMPERIAL DINANT NO 8-5V-48-20	0503	218000	20	00	000	001			16	108005
00	09	05	04	82	04	0	IMPERIAL DINANT NO 9-5V-48-20	0503	218000	20	00	000	001			16	108005
00	10	05	04	82	04	0	IMPERIAL DINANT NO 10-5V-48-20	0503	218000	20	00	000	001			16	108005
00	11	05	04	82	04	0	JULIUS OLSON NO 3	0503	218000	20	00	000	001			16	108005
00	12	05	04	82	04	0	JULIUS OLSON NO 1	0503	218000	20	00	000	001			16	108005
00	13	05	04	82	04	0	JULIUS OLSON NO 2	0503	218000	20	00	000	001			16	108005
00	14	05	04	82	04	0	JULIUS OLSON NO 4	0503	218000	20	00	000	001			16	108005
00	15	05	04	82	04	0	IMPERIAL DINANT NO 15-5V-48-20	0503	218000	20	00	000	001			16	408005
00	01	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-1	0503	218000	20	00	000	001			16	108005
00	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001			16	108005
02	02	06	04	82	04	0	ESSO JOARCAM 2-6-48-20	0503	218000	20	00	000	001				408000
00	03	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-3	0503	218000	20	00	000	001			16	108005
02	04	06	04	82	04	0	ESSO UNIT JOARCAM 4-6-48-20	0503	218000	20	00	000	001			16	108200
00	05	06	04	82	04	0	ANGLO HOME C AND E CAMROSE NO 5-6	0503	218000	20	00	000	001				608005
00	06	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 6-6	0503	218000	20	00	000	001			16	108005
00	07	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 7-6	0503	218000	20	00	000	001			16	108005
A	08	06	04	82	04	0	ESSO UNIT JOAM EX8-6-48-20 (AA)	0503	218000	20	00	000	001			16	108000
00	08	06	04	82	04	0	ANGLO HOME C E CAMROSE NO 8-6	0503	218000	20	00	000	001				108005
00	09	06	04	82	04	0	IMPERIAL DINANT NO 9-6V-48-20	0503	218000	20	00	000	001			16	108000
00	10	06	04	82	04	0	IMPERIAL DINANT NO 10-6V-48-20	0503	218000	20	00	000	001			16	108000
00	11	06	04	82	04	0	IMPERIAL DINANT NO 11-6V-48-20	0503	218000	20	00	000	001			16	108005

B06A RR 14

CENTRALIZATION

0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	06	048	20	40		IMPERIAL DINANT NO 12-6V-48-20	0503	218000	20	00	000	001			16	408004
00	13	06	048	20	40		IMPERIAL DINANT NO 13-6V-48-20	0503	218000	20	00	000	001				408004
00	14	06	048	20	40		IMPERIAL DINANT NO 14-6V-48-20	0503	218000	20	00	000	001			16	108005
00	15	06	048	20	40		IMPERIAL DINANT NO 15-6V-48-20	0503	218000	20	00	000	001			16	108000
00	16	06	048	20	40		IMPERIAL DINANT NO 16-6V-48-20	0503	218000	20	00	000	001			16	108000
00	01	07	048	20	40		IMPERIAL DINANT NO 1-7V-48-20	0503	218000	20	00	000	001			16	108000
00	02	07	048	20	40		IMPERIAL DINANT NO 2-7V-48-20	0503	218000	20	00	000	001			16	108000
00	03	07	048	20	40		IMPERIAL DINANT NO 3-7V-48-20	0503	218000	20	00	000	001			16	108005
00	04	07	048	20	40		BIG VALLEY DINANT 4-7V-48-20	0503	218000	20	00	000	001			16	408000
00	05	07	048	20	40		IMPERIAL DINANT NO 5-7V-48-20	0503	218000	20	00	000	001				108005
00	06	07	048	20	40		IMPERIAL DINANT NO 6-7V-48-20	0503	218000	20	00	000	001			16	108005
00	07	07	048	20	40		IMPERIAL DINANT NO 7-7V-48-20	0503	218000	20	00	000	001			16	108000
00	08	07	048	20	40		IMPERIAL DINANT NO 8-7V-48-20	0503	218000	20	00	000	001			16	108004
00	09	07	048	20	40		BIG VALLEY JOARCAM 9-7	0503	218000	20	00	000	001			16	108000
00	10	07	048	20	40		SUN LYSENG NO 10-7	0503	218000	20	00	000	001			16	108000
00	11	07	048	20	40		CALIFORNIA STD STOLLERY NO 11	0503	218000	20	00	000	001			16	108000
00	12	07	048	20	40		CALIFORNIA STD STOLLERY NO 12-7	0503	218000	20	00	000	001			16	108005
00	13	07	048	20	40		CALIFORNIA STD STOLLERY NO 13-7	0503	218000	20	00	000	001			16	108005
00	14	07	048	20	40		CALIFORNIA STD STOLLERY NO 14	0503	218000	20	00	000	001			16	108004
00	15	07	048	20	40		SUN LYSENG NO 15-7	0503	218000	20	00	000	001			16	108000
00	16	07	048	20	40		SUN LYSENG NO 16-7	0503	218000	20	00	000	001			16	108005
00	03	08	048	20	40		IMPERIAL DINANT NO 3-8V-48-20	0503	218000	20	00	000	001			16	408004
00	04	08	048	20	40		IMPERIAL DINANT NO 4-8V-48-20	0503	218000	20	00	000	001			16	108005
00	05	08	048	20	40		IMPERIAL DINANT NO 5-8V-48-20	0503	218000	20	00	000	001			16	108004
00	07	08	048	20	40		PATHFINDER ASSOC THRONDSON NO 8-7	0503	218000	20	00	000	001			16	108005
00	10	08	048	20	42		IMP UNIT JOARCAM IN 10-8V-48-20	0503	218000	20	00	000	001				408005
00	12	08	048	20	40		IMPERIAL DINANT NO 12-8V-48-20	0503	218000	20	00	000	001			16	108005
00	13	08	048	20	40		IMPERIAL DINANT NO 13-8V-48-20	0503	218000	20	00	000	001			16	108005
00	15	08	048	20	42		IMP UNIT JOAM IN 15-8V-48-20	0503	218000	20	00	000	001				408005
00	04	17	048	20	42		IMP UNIT JOARCAM 4-17V-48-20	0503	218000	20	00	000	001				408004
00	01	18	048	20	40		IMPERIAL DINANT NO 1-18V-48-20	0503	218000	20	00	000	001			16	108005
00	02	18	048	20	40		IMPERIAL DINANT NO 2-18V-48-20	0503	218000	20	00	000	001			16	108005
00	03	18	048	20	40		IMPERIAL DINANT NO 3-18V-48-20	0503	218000	20	00	000	001			16	108000
00	04	18	048	20	40		IMPERIAL DINANT NO 4-18V-48-20	0503	218000	20	00	000	001			16	108004
00	05	18	048	20	40		IMPERIAL DINANT NO 5-18V-48-20	0503	218000	20	00	000	001			16	108000

B06A 88.14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	18	04	82	04	0	IMPERIAL DINANT NO 6-18V-48-20	0503	218000	20	00	000	001			16	108004
00	07	18	04	82	04	0	IMPERIAL DINANT NO 7-18V-48-20	0503	218000	20	00	000	001			16	108005
00	08	18	04	82	04	0	IMPERIAL DINANT NO 8-18V-48-20	0503	218000	20	00	000	001			16	408004
00	09	18	04	82	04	0	IMPERIAL DINANT NO 9-18V-48-20	0503	218000	20	00	000	001			16	108005
00	10	18	04	82	04	0	IMPERIAL DINANT NO 10-18V-48-20	0503	218000	20	00	000	001			16	608000
00	11	18	04	82	04	0	IMPERIAL DINANT NO 11-18V-48-20	0503	218000	20	00	000	001			16	108000
00	12	18	04	82	04	0	IMPERIAL DINANT NO 12-18V-48-20	0503	218000	20	00	000	001			16	108000
00	13	18	04	82	04	0	IMPERIAL DINANT NO 13-18V-48-20	0503	218000	20	00	000	001			16	108000
00	14	18	04	82	04	0	IMPERIAL DINANT NO 14-18V-48-20	0503	218000	20	00	000	001			16	108004
00	15	18	04	82	04	0	IMPERIAL DINANT NO 15-18V-48-20	0503	218000	20	00	000	001			16	408000
00	02	19	04	82	04	0	C P R LOMNES NO 2	0503	218000	20	00	000	001			16	408004
00	03	19	04	82	04	0	IMPERIAL DINANT NO 3-19V-48-20	0503	218000	20	00	000	001			16	108004
00	04	19	04	82	04	0	IMPERIAL DINANT NO 4-19V-48 20	0503	218000	20	00	000	001			16	108000
00	05	19	04	82	04	0	IMPERIAL DINANT NO 5-19V-48-20	0503	218000	20	00	000	001			16	108005
00	06	19	04	82	04	0	IMPERIAL DINANT NO 6-19V-48-20	0503	218000	20	00	000	001			16	108005
00	07	19	04	82	04	0	C P R LOMNES NO 7	0503	218000	20	00	000	001			16	108005
00	10	19	04	82	04	2	IMP UNIT JOARCAM IN 10-19V-48-20	0503	218000	20	00	000	001				408004
00	11	19	04	82	04	0	IMPERIAL DINANT NO 11-19V-48-20	0503	218000	20	00	000	001			16	108005
00	12	19	04	82	04	0	IMPERIAL DINANT NO 12-19V-48-20	0503	218000	20	00	000	001			16	108005
00	13	19	04	82	04	0	IMPERIAL DINANT NO 13-19V-48-20	0503	218000	20	00	000	001			16	108005
00	14	19	04	82	04	2	IMP UNIT JOARCAM IN 14-19V-48-20	0503	218000	20	00	000	001				408004
00	09	01	04	82	14	0	IMP CEN DEL RIO ARM NO 9-1V-48-21	0503	218000	20	00	000	001			16	108005
00	01	13	04	82	14	0	IMPERIAL ARMENA NO 1-13V-48-21	0503	218000	20	00	000	001			16	408000
00	07	13	04	82	14	0	IMPERIAL ARMENA NO 7-13V-48-21	0503	218000	20	00	000	001				108005
00	08	13	04	82	14	0	IMPERIAL ARMENA NO 8-13V-48-21	0503	218000	20	00	000	001				608005
00	09	13	04	82	14	0	IMPERIAL ARMENA NO 9-13V-48-21	0503	218000	20	00	000	001			16	108005
00	10	13	04	82	14	0	IMPERIAL ARMENA NO 10-13V-48-21	0503	218000	20	00	000	001			16	108005
00	14	13	04	82	14	0	IMPERIAL ARMENA NO 14-13V-48-21	0503	218000	20	00	000	001			16	108005
00	15	13	04	82	14	0	IMPERIAL ARMENA NO 15-13V-48-21	0503	218000	20	00	000	001			16	108000
00	16	13	04	82	14	0	IMPERIAL ARMENA NO 16-13V-48-21	0503	218000	20	00	000	001			16	108000
00	01	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-1	0503	218000	20	00	000	001			16	108000
00	02	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-2	0503	218000	20	00	000	001			16	108005
00	07	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-7	0503	218000	20	00	000	001			16	108005
00	08	24	04	82	14	0	HUDSONS BAY ARMENA NO 24-8	0503	218000	20	00	000	001			16	108000
00	09	24	04	82	14	0	BRITISH AMERICAN ARMENA NO 9-24	0503	218000	20	00	000	001			16	108005

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
														M^3 DAY			
00	10	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 10-24	0503	218000	20	00	000	001			16	108000
00	15	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 15-24	0503	218000	20	00	000	001			16	108000
00	16	24	048	21	4	0	BRITISH AMERICAN ARMENA NO 16-24	0503	218000	20	00	000	001			16	108005

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0503	218000	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JOARCAM VIKING PROJECT NO 126	0503	218000	40	00	000	126	8.0	144.0	592	
00	05	29	04	92	1	40	IMP GULF HB HAY LK 5-29V-49-21	0503	218000	40	00	000	126			16	108000
00	06	29	04	92	1	40	IMP GULF HB HAY LK 6-29V-49-21	0503	218000	40	00	000	126			16	108000
00	07	29	04	92	1	40	ESSO ET AL JOARCAM 7-29-49-21	0503	218000	40	00	000	126			16	408004
00	11	29	04	92	1	40	HOME JOARCAM 11-29-49-21	0503	218000	40	00	000	126			16	108004
00	12	29	04	92	1	40	IMP ET AL JOAM 12-29V-49-21	0503	218000	40	00	000	126			16	408000
00	13	29	04	92	1	40	IMP HB ARMENA NO 13-29V-49-21	0503	218000	40	00	000	126			16	408000
00	08	30	04	92	1	40	DECALTA A P CON JOSEPH LAKE NO 8-30	0503	218000	40	00	000	126			16	408000
00	09	30	04	92	1	40	PCI BP JOARCAM 9-30-49-21	0503	218000	40	00	000	126			16	108000
00	10	30	04	92	1	40	PCI BP JOARCAM 10-30-51-21	0503	218000	40	00	000	126			16	408000
00	11	30	04	92	1	40	DECALTA&BISHOP JOSEPH LAKE NO 2	0503	218000	40	00	000	126			16	108004
00	13	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 4	0503	218000	40	00	000	126			16	108000
00	14	30	04	92	1	40	DECALTA BISHOP JOSEPH LAKE NO 1	0503	218000	40	00	000	126			16	108000
00	15	30	04	92	1	40	PCI BP JOARCAM 15-30-49-21	0503	218000	40	00	000	126			16	108000
00	16	30	04	92	1	40	PCI BP JOARCAM 16-30-49-21	0503	218000	40	00	000	126			16	108000
00	01	31	04	92	1	40	IMP ET AL JOAM 1-31V-49-21	0503	218000	40	00	000	126			16	108000
00	02	31	04	92	1	40	IMP ET AL JOAM 2-31V-49-21	0503	218000	40	00	000	126			16	408000
00	03	31	04	92	1	40	IMP ETAL JOAM 3-31V-49-21	0503	218000	40	00	000	126			16	108004
00	04	31	04	92	1	40	IMP GULF HB HAY LK NO 4-31V-49-21	0503	218000	40	00	000	126			16	408000
00	05	31	04	92	1	40	IMP GULF HB HAY LAKE NO 5-31V-49-21	0503	218000	40	00	000	126			16	108000
00	06	31	04	92	1	40	IMP ET AL JOAM 6-31V-49-21	0503	218000	40	00	000	126			16	108000
00	07	31	04	92	1	40	IMP GULF HB HAY LK NO 7-31V-49-21	0503	218000	40	00	000	126			16	108000
00	08	31	04	92	1	40	IMP GULF HB HAY LAKE NO 8-31V-49-21	0503	218000	40	00	000	126			16	408000
00	09	31	04	92	1	40	ESSO ET AL JOARCAM 9-31-49-21	0503	218000	40	00	000	126			16	108000
00	10	31	04	92	1	40	IMP ET AL JOAM 10-31V-49-21	0503	218000	40	00	000	126			16	408000
00	11	31	04	92	1	40	IMP ET AL JOAM 11-31V-49-21	0503	218000	40	00	000	126			16	108000
00	12	31	04	92	1	40	IMP GULF HAY LAKE 12-31V-49-21	0503	218000	40	00	000	126			16	408000
00	13	31	04	92	1	40	IMP GULF HB HAY LAKE 13-31B-49-21	0503	218000	40	00	000	126			16	108004
00	16	31	04	92	1	40	DEL RIO ET AL JOARCAM 16-31-49-21	0503	218000	40	00	000	126			16	108000
00	12	32	04	92	1	40	POLARIS ET AL JOARCAM 12-32-49-21	0503	218000	40	00	000	126			16	408000
00	16	25	04	92	2	40	IMP ETAL JOAM 16-25V-49-22	0503	218000	40	00	000	126			16	108005
00	01	36	04	92	2	40	IMP GULF HB NEWS 1-36V-49-22	0503	218000	40	00	000	126			16	108004
00	08	36	04	92	2	40	IMP GULF HB NEWS NO 8-36V-49-22	0503	218000	40	00	000	126			16	108000
00	09	36	04	92	2	40	IMP GULF HB NEWS NO 9-36V-49-26	0503	218000	40	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	36	049	22	4	0	IMP GULF HB NEW S NO 10-36V-49-22	0503	218000	40	00	000	126			16	408000
00	14	36	049	22	4	0	CIGOL JOARCAM 14-36-49-22	0503	218000	40	00	000	126			16	108005
00	15	36	049	22	4	0	IMP GULF HB NEWS NO 15-36V-49-22	0503	218000	40	00	000	126			16	108000
00	16	36	049	22	4	0	IMP GULF HB NEWS NO 16-36V-49-22	0503	218000	40	00	000	126			16	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

0503	218000	40	00	000	126

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							JUDY CREEK BHL A PROJECT NO 2	0509	744001	10	00	000	002	14.0	1050.0	10560	
0	0	1	0	1	0	1	SPACING IN ACC. WITH IW. 7306	0509	744001	10	00	000	002				000000
0	0	1	0	1	7	0	IMP JUDY CREEK 10-17BL-63-10	0509	744001	10	00	000	002			64	408004
0	0	1	2	1	7	0	IMPERIAL JUDY CREEK 12-17BL-63-10	0509	744001	10	00	000	002			64	408000
0	0	4	1	8	0	1	IMP UNIT JUDY CREEK IN 4-18BL-63-10	0509	744001	10	00	000	002				408004
0	0	1	0	1	8	0	IMP JUDY CREEK 10-18BL-63-10	0509	744001	10	00	000	002			64	408005
0	0	1	2	1	8	0	IMP JUDY CREEK 12-18BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	2	1	9	0	1	IMP JUDY CREEK 2-19BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	4	1	9	0	1	IMP JUDY CREEK 4-19BL-63-10	0509	744001	10	00	000	002			64	408000
0	0	1	0	1	9	0	IMP JUDY CREEK 10-19-BL-63-10	0509	744001	10	00	000	002				408000
0	0	1	2	1	9	0	IMP JUDY CREEK 12-19BL-63-10	0509	744001	10	00	000	002			32	108000
0	0	1	4	1	9	0	ESSO UNIT JUDY 14-19-63-10	0509	744001	10	00	000	002			32	108000
0	0	1	6	1	9	0	ESSO UNIT JUDY 16-19-63-10	0509	744001	10	00	000	002			64	108000
0	0	2	2	0	0	1	IMP JUDY CREEK 2-20BL-63-10	0509	744001	10	00	000	002			64	108004
0	0	4	2	0	0	1	ATLANTIC JUDY CREEK 4-20-63-10	0509	744001	10	00	000	002			64	108000
0	0	1	0	2	0	1	IMP JUDY CREEK 10-20BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	1	2	2	0	1	ATLANTIC JUDY CREEK 12-20-63-10	0509	744001	10	00	000	002			64	108004
0	0	4	2	1	0	1	IMP JUDY CREEK 4-21BL-63-10	0509	744001	10	00	000	002			64	408004
0	0	1	0	2	1	0	IMPERIAL JUDY CREEK 10-21BL-63-10	0509	744001	10	00	000	002			64	408004
0	0	1	2	2	1	0	IMP JUDY CREEK 12-21BL-63-10	0509	744001	10	00	000	002			64	108004
0	0	4	2	7	0	1	IMP JUDY CREEK 4-27BL-63-10	0509	744001	10	00	000	002			64	408000
0	0	1	2	2	7	0	IMP JUDY CREEK 12-27BL-63-10	0509	744001	10	00	000	002			64	408000
0	0	2	2	8	0	1	IMP JUDY CREEK 2-28BL-63-10	0509	744001	10	00	000	002			64	108004
0	0	4	2	8	0	1	IMP JUDY CREEK 4-28-BL-63-10	0509	744001	10	00	000	002			64	408000
0	0	1	0	2	8	0	IMP JUDY CREEK 10-28BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	1	2	2	8	0	IMP JUDY CREEK 12-28BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	2	2	9	0	1	IMP JUDY CREEK 2-29BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	4	2	9	0	1	ESSO UNIT JUDY 4-29-63-10	0509	744001	10	00	000	002				408000
0	0	6	2	9	0	1	IMP JUDY CREEK 6-29BL-63-10	0509	744001	10	00	000	002			64	108004
0	0	1	0	2	9	0	IMP JUDY CREEK 10-29BL-63-10	0509	744001	10	00	000	002				408005
0	2	1	0	2	9	0	ESSO UNIT JUDY 10-29-63-10	0509	744001	10	00	000	002			64	708000
0	0	1	2	2	9	0	IMP JUDY CREEK 12-29BL-63-10	0509	744001	10	00	000	002			64	108000
0	0	1	4	2	9	0	ESSO UNIT JUDY 14-29-63-10	0509	744001	10	00	000	002				108003
0	0	2	3	0	0	1	IMP JUDY CREEK 2-30BL-63-10	0509	744001	10	00	000	002				708000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 30 063 10 5 0	ESSO UNIT JUDY 4-30-63-10	0509	744001	10	00	000	002				408000
00 06 30 063 10 5 0	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002			64	108000
00 06 30 063 10 5 2	IMP JUDY CREEK IN 6-30BL-63-10	0509	744001	10	00	000	002				408004
00 08 30 063 10 5 0	ESSO UNIT JUDY 8-30-63-10	0509	744001	10	00	000	002			64	108000
00 10 30 063 10 5 0	IMP JUDY CREEK 10-30BL-63-10	0509	744001	10	00	000	002				708000
00 12 30 063 10 5 0	IMP JUDY CREEK 12-30BL-63-10	0509	744001	10	00	000	002				708000
00 14 30 063 10 5 0	ESSO UNIT JODY 14-30-63-10	0509	744001	10	00	000	002			64	108000
00 16 30 063 10 5 0	IMP JUDY CREEK 16-30BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 31 063 10 5 0	IMP JUDY CREEK 2-31BL-63-10	0509	744001	10	00	000	002			64	708000
00 04 31 063 10 5 0	IMPERIAL JUDY CREEK 4-31BL-63-10	0509	744001	10	00	000	002			64	408000
02 06 31 063 10 5 0	ESSO UNIT JUDY 6-31BL-63-10	0509	744001	10	00	000	002				108003
00 08 31 063 10 5 0	ESSO UNIT JUDY CREEK 8-31-63-10	0509	744001	10	00	000	002				108003
00 09 31 063 10 5 0	ESSO UNIT JUDY CREEK 9-31BL-63-10	0509	744001	10	00	000	002				108003
00 10 31 063 10 5 0	IMPERIAL JUDY CREEK 10-31BL-63-10	0509	744001	10	00	000	002				408000
00 11 31 063 10 5 0	ESSO UNIT JUDY CREEK 11-31-63-10	0509	744001	10	00	000	002				108003
00 12 31 063 10 5 0	IMP JUDY CREEK 12-31BL-63-10	0509	744001	10	00	000	002			64	708000
00 13 31 063 10 5 0	ESSO JUDY CREEK 13-31-63-10	0509	744001	10	00	000	002				108003
00 14 31 063 10 5 2	ESSO UNIT JUDY 14-31-63-10	0509	744001	10	00	000	002				108003
00 15 31 063 10 5 0	IMP JUDY CREEK 15-31-63-10	0509	744001	10	00	000	002				108003
00 16 31 063 10 5 0	IMP JUDY CREEK 16-31-63-10	0509	744001	10	00	000	002			64	708000
00 02 32 063 10 5 0	IMP JUDY CREEK 2-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 32 063 10 5 0	IMP JUDY CREEK 4-32BL-63-10	0509	744001	10	00	000	002				708000
00 06 32 063 10 5 0	ESSO UNIT JUDY 6-32-63-10	0509	744001	10	00	000	002			64	108000
00 08 32 063 10 5 0	ESSO UNIT JUDY 8-32-63-10	0509	744001	10	00	000	002				108003
00 10 32 063 10 5 0	IMP UNIT JUDY CREEK 10-32BL-63-10	0509	744001	10	00	000	002				708000
00 11 32 063 10 5 0	ESSO UNIT JUDY 11-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 12 32 063 10 5 0	IMP JUDY CREEK 12-32BL-63-10	0509	744001	10	00	000	002				408000
00 13 32 063 10 5 0	ESSO UNIT JUDY CREEK 13-32BL-63-10	0509	744001	10	00	000	002				108003
00 14 32 063 10 5 0	IMPERIAL UNIT. JUDY CREEK 14-32BL	0509	744001	10	00	000	002				108003
00 15 32 063 10 5 0	ESSO UNIT JUDY CREEK 15-32BL-63-10	0509	744001	10	00	000	002				108003
00 16 32 063 10 5 0	IMP JUDY CREEK 16-32BL-63-10	0509	744001	10	00	000	002			64	108000
00 02 33 063 10 5 0	IMP JUDY CREEK 2-33BL-63-10	0509	744001	10	00	000	002			64	108000
00 04 33 063 10 5 0	IMP JUDY CREEK 4-33BL-63-10	0509	744001	10	00	000	002				408000
00 06 33 063 10 5 0	ESSO UNIT JUDY 6-33-63-10	0509	744001	10	00	000	002			64	108000
00 08 33 063 10 5 0	ESSO UNIT JUDY 8-33-63-10	0509	744001	10	00	000	002				108003

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	33	06	31	05	0	IMP JUDY CREEK 10-33BL-63-10	0509	744001	10	00	000	002				408000
00	12	33	06	31	05	0	IMP JUDY CREEK 12-33BL-63-10	0509	744001	10	00	000	002				708000
00	14	33	06	31	05	0	ESSO UNIT JUDY 14-33-63-10	0509	744001	10	00	000	002			64	108000
00	16	33	06	31	05	0	ESSO UNIT JUDY 16-33-63-10	0509	744001	10	00	000	002			64	108000
00	04	34	06	31	05	0	IMPERIAL JUDY CREEK 4-34BL-63-10	0509	744001	10	00	000	002			64	108000
00	12	34	06	31	05	0	IMP JUDY CREEK 12-34-63-10	0509	744001	10	00	000	002			64	108005
00	12	09	06	31	15	0	IMP UNIT JUDY WEST IN 12-9BL-63-11	0509	744001	10	00	000	002				408004
00	10	10	06	31	15	0	IMP JUDY CREEK 10-10BL-63-11	0509	744001	10	00	000	002			64	408004
00	12	10	06	31	15	0	IMP JUDY CREEK 12-10BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	11	06	31	15	0	IMPERIAL JUDY CREEK 10-11-63-11	0509	744001	10	00	000	002			64	108004
00	12	11	06	31	15	0	IMP JUDY CREEK 12-11BL-63-11	0509	744001	10	00	000	002			64	108004
00	12	12	06	31	15	0	IMP UNIT JUDY CREEK IN 12-12BL	0509	744001	10	00	000	002				408004
00	02	13	06	31	15	0	IMP JUDY CREEK 2-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	04	13	06	31	15	0	IMPERIAL JUDY CREEK 4-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	13	06	31	15	0	IMP JUDY CREEK 10-13BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	13	06	31	15	0	IMP JUDY CREEK 12-13BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	14	06	31	15	0	IMP JUDY CREEK 2-14BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	14	06	31	15	0	IMP JUDY CREEK 4-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	14	06	31	15	0	IMP JUDY CREEK 10-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	14	06	31	15	0	IMP JUDY CREEK 12-14BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	15	06	31	15	0	IMP JUDY CREEK 2-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	04	15	06	31	15	0	IMPERIAL JUDY CREEK 4-15BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	15	06	31	15	0	IMP JUDY CREEK 10-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	15	06	31	15	0	IMPERIAL JUDY CREEK 12-15BL-63-11	0509	744001	10	00	000	002			64	408000
00	02	22	06	31	15	0	IMP JUDY CREEK 2-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	22	06	31	15	0	IMP JUDY CREEK 4-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	10	22	06	31	15	0	IMP JUDY CREEK 10-22BL-63-11	0509	744001	10	00	000	002			64	108000
00	12	22	06	31	15	0	IMP JUDY CREEK 12-22BL-63-11	0509	744001	10	00	000	002			64	708000
00	02	23	06	31	15	0	IMP JUDY CREEK 2-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	23	06	31	15	0	IMP JUDY CREEK 4-23BL-63-11	0509	744001	10	00	000	002				408000
00	06	23	06	31	15	0	ESSO UNIT JUDY 6-23-63-11	0509	744001	10	00	000	002			64	108000
00	08	23	06	31	15	0	ESSO UNIT JUDY 8-23-63-11	0509	744001	10	00	000	002				108003
00	10	23	06	31	15	0	IMP JUDY CREEK 10-23BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	23	06	31	15	0	IMP JUDY CREEK 12-23BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	23	06	31	15	0	ESSO UNIT JUDY 14-23-63-11	0509	744001	10	00	000	002				108003

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	23	063	11	5	0	ESSO UNIT JUDY 16-23-63-11	0509	744001	10	00	000	002				108003
00	02	24	063	11	5	0	IMP JUDY CREEK 2-24BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	24	063	11	5	0	IMP JUDY CREEK 4-24BL-63-11	0509	744001	10	00	000	002				408000
00	06	24	063	11	5	0	ESSO UNIT JUDY 6-24-63-11	0509	744001	10	00	000	002			64	108000
00	08	24	063	11	5	0	ESSO UNIT JUDY 8-24-63-11	0509	744001	10	00	000	002				108003
00	10	24	063	11	5	0	IMP JUDY CREEK 10-24BL-63-11	0509	744001	10	00	000	002				408000
00	12	24	063	11	5	0	IMP JUDY CREEK 12-24BL-63-11	0509	744001	10	00	000	002				708000
00	14	24	063	11	5	0	ESSO UNIT JUDY 14-24-63-11	0509	744001	10	00	000	002			64	108000
00	16	24	063	11	5	0	ESSO UNIT JUDY 16-24-63-11	0509	744001	10	00	000	002			64	108000
00	02	25	063	11	5	0	IMP JUDY CREEK 2-25BL-63-11	0509	744001	10	00	000	002				708000
00	04	25	063	11	5	0	IMP JUDY CREEK 4-25B-63-11	0509	744001	10	00	000	002				408000
00	06	25	063	11	5	0	ESSO UNIT JUDY 6-25-63-11	0509	744001	10	00	000	002			64	108000
00	08	25	063	11	5	0	ESSO UNIT JUDY 8-25-63-11	0509	744001	10	00	000	002			64	108000
00	10	25	063	11	5	0	IMP JUDY CREEK 10-25BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	25	063	11	5	0	ESSO UNIT JUDY 10-25-63-11	0509	744001	10	00	000	002				408000
00	12	25	063	11	5	0	IMP JUDY CREEK 12-25BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	25	063	11	5	0	ESSO UNIT JUDY 14-25-63-11	0509	744001	10	00	000	002				108003
00	16	25	063	11	5	0	ESSO UNIT JUDY 16-25-63-11	0509	744001	10	00	000	002				108003
00	02	26	063	11	5	0	IMPERIAL JUDY CREEK 2-26BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	26	063	11	5	0	IMPERIAL JUDY CREEK 4-26BL-63-11	0509	744001	10	00	000	002				408000
00	06	26	063	11	5	0	ESSO UNIT JUDY 6-26-63-11	0509	744001	10	00	000	002			64	108000
00	08	26	063	11	5	0	ESSO UNIT JUDY 8-26-63-11	0509	744001	10	00	000	002				108004
00	09	26	063	11	5	0	ESSO UNIT JUDY 9-26-63-11	0509	744001	10	00	000	002				408000
00	10	26	063	11	5	0	IMP JUDY CREEK 10-26BL-63-11	0509	744001	10	00	000	002				408000
00	12	26	063	11	5	0	IMP JUDY CREEK 12-26BL-63-11	0509	744001	10	00	000	002			64	108000
00	14	26	063	11	5	0	ESSO UNIT JUDY 14-26-63-11	0509	744001	10	00	000	002				108003
00	16	26	063	11	5	0	ESSO UNIT JUDY 16-26-63-11	0509	744001	10	00	000	002			64	108000
00	02	27	063	11	5	0	IMP JUDY CREEK 2-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	27	063	11	5	0	IMP JUDY CREEK 4-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	08	27	063	11	5	0	ESSO UNIT JUDY 8-27-63-11	0509	744001	10	00	000	002				108003
00	10	27	063	11	5	0	IMP JUDY CREEK 10-27BL-63-11	0509	744001	10	00	000	002			64	708000
00	12	27	063	11	5	0	IMP JUDY CREEK 12-27BL-63-11	0509	744001	10	00	000	002			64	108000
00	16	27	063	11	5	0	ESSO UNIT JUDY 16-27-63-11	0509	744001	10	00	000	002				108003
00	02	33	063	11	5	0	IMP JUDY CREEK 2-33BL-63-11	0509	744001	10	00	000	002			64	108004
00	10	33	063	11	5	0	IMP JUDY CREEK 10-33BL-63-11	0509	744001	10	00	000	002			64	108004

B06A RR 14

IDENTIFICATION					
0509	744001	10	00	000	002

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EXECUTION DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	34	063	11	5	0	IMP JUDY CREEK 2-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	34	063	11	5	0	IMP JUDY CREEK 4-34BL-63-11	0509	744001	10	00	000	002			64	708000
00	10	34	063	11	5	0	IMP JUDY CREEK 10-34BL-63-11	0509	744001	10	00	000	002			64	408000
00	12	34	063	11	5	0	IMP JUDY CREEK 12-34BL-63-11	0509	744001	10	00	000	002			64	108000
00	02	35	063	11	5	0	IMP JUDY CREEK 2-35BL-63-11	0509	744001	10	00	000	002			64	108000
00	04	35	063	11	5	0	IMP JUDY CREEK 4-35BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	35	063	11	5	0	ESSO UNIT JUDY 6-35-63-11	0509	744001	10	00	000	002				108003
00	08	35	063	11	5	0	ESSO UNIT JUDY 8-35-63-11	0509	744001	10	00	000	002				108003
00	10	35	063	11	5	0	IMPERIAL JUDY CREEK 10-35-63-11	0509	744001	10	00	000	002				408000
00	12	35	063	11	5	0	IMP JUDY CREEK 12-35BL-63-11	0509	744001	10	00	000	002				108004
00	14	35	063	11	5	0	ESSO UNIT JUDY 14-35-63-11	0509	744001	10	00	000	002			64	108000
00	16	35	063	11	5	0	IMP JUDY CREEK 16-35BL-63-11	0509	744001	10	00	000	002			64	108004
00	02	36	063	11	5	0	IMPERIAL JUDY CREEK 2-36-BL-63-11	0509	744001	10	00	000	002			64	708000
00	04	36	063	11	5	0	IMP JUDY CREEK 4-36BL-63-11	0509	744001	10	00	000	002			64	408000
00	06	36	063	11	5	0	IMPERIAL JUDY CREEK 6-36-63-11	0509	744001	10	00	000	002				108003
00	08	36	063	11	5	0	IMPERIAL JUDY CREEK 8-36-63-11	0509	744001	10	00	000	002				108003
00	10	36	063	11	5	0	IMPERIAL JUDY CREEK 10-36BL-63-11	0509	744001	10	00	000	002			64	108005
02	10	36	063	11	5	0	IMP UNIT JUDY A10-36BL-63-11	0509	744001	10	00	000	002				708000
00	12	36	063	11	5	0	IMP JUDY CREEK 12-36BL-63-11	0509	744001	10	00	000	002			64	108000
02	14	36	063	11	5	0	IMP JUDY CREEK 14-36-63-11	0509	744001	10	00	000	002				108003
00	16	36	063	11	5	0	IMPERIAL JUDY CREEK 16-36-63-11	0509	744001	10	00	000	002				108003
00	02	04	064	10	5	0	IMP JUDY CREEK 2-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	04	064	10	5	0	IMP JUDY CREEK 4-4BL-64-10	0509	744001	10	00	000	002				408000
00	06	04	064	10	5	0	IMPERIAL JUDY CREEK 6-4-64-10	0509	744001	10	00	000	002			64	508000
00	10	04	064	10	5	0	IMP JUDY CREEK 10-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	11	04	064	10	5	0	ESSO UNIT JUDY 11-4-64-10	0509	744001	10	00	000	002				108003
00	12	04	064	10	5	0	IMP JUDY CREEK 12-4BL-64-10	0509	744001	10	00	000	002			64	108000
00	14	04	064	10	5	0	IMPERIAL JUDY CREEK 14-4-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	0	IMP JUDY CREEK 2-5BL-64-10	0509	744001	10	00	000	002				408000
00	02	05	064	10	5	2		0509	744001	10	00	000	002				708000
00	03	05	064	10	5	0	ESSO UNIT JUDY CREEK 3-5BL-64-10	0509	744001	10	00	000	002				108003
00	04	05	064	10	5	0	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				408000
00	04	05	064	10	5	2	IMP JUDY CREEK 4-5BL-64-10	0509	744001	10	00	000	002				708000
00	06	05	064	10	5	0	IMPERIAL JUDY CREEK 6-5-64-10	0509	744001	10	00	000	002			64	108000
00	08	05	064	10	5	0	IMPERIAL JUDY CREEK 8-5-64-10	0509	744001	10	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	05	06	4	10	5	0 IMP JUDY CREEK 10-5BL-64-10	0509	744001	10	00	000	002			64	708000
02	10	05	06	4	10	5	0 ESSO UNIT SWD JUDY 10-5-64-10	0509	744001	10	00	000	002				408000
00	12	05	06	4	10	5	0 IMP JUDY CREEK 12-5BL-64-10	0509	744001	10	00	000	002			64	708000
00	14	05	06	4	10	5	0 IMPERIAL JUDY CREEK 14-5-64-10	0509	744001	10	00	000	002				108003
00	16	05	06	4	10	5	0 IMPERIAL JUDY CREEK 16-5-64-10	0509	744001	10	00	000	002				108003
00	01	06	06	4	10	5	0 ESSO UNIT JUDY CREEK 1-6-64-10	0509	744001	10	00	000	002			64	108000
00	02	06	06	4	10	5	0 IMP JUDY CREEK 2-6BL-64-10	0509	744001	10	00	000	002				408000
00	03	06	06	4	10	5	0 ESSO UNIT JUDY 3-6-64-10	0509	744001	10	00	000	002				108003
00	04	06	06	4	10	5	0 IMP JUDY CREEK 4-6BL-64-10	0509	744001	10	00	000	002				708000
00	05	06	06	4	10	5	0 ESSO UNIT JUDY CREEK 5-6-64-10	0509	744001	10	00	000	002			64	108004
00	06	06	06	4	10	5	0 ESSO UNIT JUDY CREEK 6-6-64-10	0509	744001	10	00	000	002				108003
00	07	06	06	4	10	5	0 ESSO UNIT JUDY CREEK 7-6-64-10	0509	744001	10	00	000	002				108003
00	08	06	06	4	10	5	0 IMPERIAL JUDY CREEK 8-6-64-10	0509	744001	10	00	000	002				108003
00	10	06	06	4	10	5	0 IMPERIAL JUDY CREEK 10-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	10	06	06	4	10	5	0 IMPERIAL JUDY SWD 10-6-64-10	0509	744001	10	00	000	002				408000
02	10	06	06	4	10	5	2	0509	744001	10	00	000	002				708000
00	12	06	06	4	10	5	0 IMP JUDY CREEK 12-6BL-64-10	0509	744001	10	00	000	002			64	108004
02	12	06	06	4	10	5	0 IMP UNIT JUDY CREEK 12-6-64-10	0509	744001	10	00	000	002				408000
02	12	06	06	4	10	5	2	0509	744001	10	00	000	002				708000
00	14	06	06	4	10	5	0 ESSO UNIT JUDY 14-6-64-10	0509	744001	10	00	000	002				108003
00	16	06	06	4	10	5	0 ESSO UNIT JUDY 16-6-64-10	0509	744001	10	00	000	002				108003
00	02	07	06	4	10	5	0 IMP JUDY CREEK 2-7BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	07	06	4	10	5	0 IMP JUDY CREEK 4-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	08	07	06	4	10	5	0 ESSO UNIT JUDY 8-7-64-10	0509	744001	10	00	000	002				108003
00	10	07	06	4	10	5	0 IMP JUDY CREEK 10-7BL-64-10	0509	744001	10	00	000	002			64	408000
00	12	07	06	4	10	5	0 IMP JUDY CREEK 12-7BL-64-10	0509	744001	10	00	000	002			64	108004
00	01	08	06	4	10	5	0 ESSO UNIT JUDY 1-8-64-10	0509	744001	10	00	000	002				708000
00	02	08	06	4	10	5	0 IMP JUDY CREEK 2-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	04	08	06	4	10	5	0 IMP JUDY CREEK 4-8BL-64-10	0509	744001	10	00	000	002			64	408000
00	06	08	06	4	10	5	0 IMPERIAL JUDY CREEK 6-8BL-64-10	0509	744001	10	00	000	002				108003
00	08	08	06	4	10	5	0 ESSO UNIT JUDY 8-8-64-10	0509	744001	10	00	000	002				108003
00	12	08	06	4	10	5	0 IMPERIAL JUDY CREEK 12-8BL-64-10	0509	744001	10	00	000	002			64	108000
00	02	09	06	4	10	5	0 DEKALB JUDY 2-9-64-10	0509	744001	10	00	000	002			64	108004
00	03	09	06	4	10	5	0 ESSO UNIT JUDY 3-9-64-10	0509	744001	10	00	000	002				108003
00	04	09	06	4	10	5	0 DEKALB SHELL JUDY 4-9-64-10	0509	744001	10	00	000	002			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3 DAY)	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 01 01 06 41 15 0	ESSO UNIT JUDY CREEK 1-1-64-11	0509	744001	10	00	000	002			64	108004
00 02 01 06 41 15 0	IMP JUDY CREEK 2-1BL-64-11	0509	744001	10	00	000	002				408000
00 04 01 06 41 15 0	IMP JUDY CREEK 4-1BL-64-11	0509	744001	10	00	000	002			64	408000
00 06 01 06 41 15 0	ESSO UNIT JUDY 6-1-64-11	0509	744001	10	00	000	002				108003
00 07 01 06 41 15 0	ESSO UNIT JUDY CREEK 7-1-64-11	0509	744001	10	00	000	002				108004
00 08 01 06 41 15 0	ESSO UNIT JUDY CREEK 8-1-64-11	0509	744001	10	00	000	002				108003
00 09 01 06 41 15 0	ESSO UNIT JUDY CREEK 9-1-64-11	0509	744001	10	00	000	002				108004
00 10 01 06 41 15 0	IMP JUDY CREEK 10-1BL-64-11	0509	744001	10	00	000	002			64	108004
02 10 01 06 41 15 0	IMP ET AL JUDY CREEK 10-1-64-11	0509	744001	10	00	000	002				408000
00 11 01 06 41 15 0	ESSO UNIT JUDY 11-1-64-11	0509	744001	10	00	000	002				108004
00 12 01 06 41 15 0	IMP JUDY CREEK 12-1-64-11	0509	744001	10	00	000	002			64	108000
00 16 01 06 41 15 0	ESSO UNIT JUDY CREEK 16-1-64-11	0509	744001	10	00	000	002				108004
00 02 02 06 41 15 0	IMP JUDY CREEK 2-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 04 02 06 41 15 0	IMP JUDY CREEK 4-2BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 02 06 41 15 0	IMP JUDY CREEK 10-2BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 02 06 41 15 0	IMP JUDY CREEK 12-2BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 03 06 41 15 0	IMP JUDY CREEK 2-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 03 06 41 15 0	IMP JUDY CREEK 4-3BL-64-11	0509	744001	10	00	000	002			64	408000
00 10 03 06 41 15 0	IMP JUDY CREEK 10-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 03 06 41 15 0	IMP JUDY CREEK 12-3BL-64-11	0509	744001	10	00	000	002			64	108000
00 02 04 06 41 15 0	IMP JUDY CREEK 2-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 04 06 41 15 0	IMP JUDY CREEK 10-4BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 04 06 41 15 0	IMP JUDY CREEK IN 12-4BL-64-11	0509	744001	10	00	000	002			64	408004
00 02 09 06 41 15 0	IMP JUDY CREEK 2-9BL-64-11	0509	744001	10	00	000	002			64	408000
00 03 09 06 41 15 0	ESSO UNIT JUDY 3-9-64-11	0509	744001	10	00	000	002				108003
00 04 09 06 41 15 0	IMP JUDY CREEK 4-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 09 06 41 15 0	IMP JUDY CREEK 10-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 12 09 06 41 15 0	IMP JUDY CREEK 12-9BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 10 06 41 15 0	IMP JUDY CREEK 2-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 10 06 41 15 0	IMP JUDY CREEK 4-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 10 10 06 41 15 0	IMP JUDY CREEK 10-10BL-64-11	0509	744001	10	00	000	002			64	108000
00 12 10 06 41 15 0	IMP JUDY CREEK 12-10BL-64-11	0509	744001	10	00	000	002			64	108004
00 02 11 06 41 15 0	IMPERIAL JUDY CREEK 2-11BL-64-11	0509	744001	10	00	000	002			64	108000
00 04 11 06 41 15 0	IMP JUDY CREEK 4-11BL-64-11	0509	744001	10	00	000	002			64	408000
00 08 11 06 41 15 0	ESSO UNIT JUDY CREEK 8-11-64-11	0509	744001	10	00	000	002				108003

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	11	064	11	5	0	IMP JUDY CREEK 10-11BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	11	064	11	5	0	IMP JUDY CREEK 12-11BL-64-11	0509	744001	10	00	000	002			64	108000
00	16	11	064	11	5	0	ESSO UNIT JUDY CREEK 16-11-64-11	0509	744001	10	00	000	002				108003
00	02	12	064	11	5	0	ESSO UNIT JUDY CREEK 2-12-64-11	0509	744001	10	00	000	002				108004
00	04	12	064	11	5	0	IMP JUDY CREEK 4-12-64-11	0509	744001	10	00	000	002			64	408000
00	08	12	064	11	5	0	IMP JUDY CREEK 8-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	10	12	064	11	5	0	IMP JUDY CREEK 10-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	12	064	11	5	0	IMP JUDY CREEK 12-12BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	13	064	11	5	0	IOD JUDY CREEK 2-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	13	064	11	5	0	IMP JUDY CREEK 4-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	12	13	064	11	5	0	IMP JUDY CREEK 12-13BL-64-11	0509	744001	10	00	000	002			64	108000
00	02	14	064	11	5	0	IOD JUDY CREEK 2-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	14	064	11	5	0	IMP JUDY CREEK 4-14BL-64-11	0509	744001	10	00	000	002			64	408000
00	08	14	064	11	5	0	ESSO UNIT JUDY 8-14-64-11	0509	744001	10	00	000	002				408000
00	10	14	064	11	5	0	IOD JUDY CK 10-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	14	064	11	5	0	IMP JUDY CREEK 12-14BL-64-11	0509	744001	10	00	000	002			64	108004
00	14	14	064	11	5	0	ESSO UNIT JUDY 14-14BL-64-11	0509	744001	10	00	000	002				108004
02	02	15	064	11	5	0	IMP JUDY CREEK A2-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	04	15	064	11	5	0	IMP JUDY CREEK 4-15BL-64-11	0509	744001	10	00	000	002			64	108000
00	10	15	064	11	5	0	IMP JUDY CREEK 10-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	12	15	064	11	5	0	IMP JUDY CREEK 12-15BL-64-11	0509	744001	10	00	000	002			64	108004
00	02	16	064	11	5	0	IMP JUDY CREEK 2-16BL-64-11	0509	744001	10	00	000	002			64	408004
00	10	16	064	11	5	0	IMP JUDY CREEK 10-16BL-64-11	0509	744001	10	00	000	002			64	408000
00	02	22	064	11	5	0	IMP JUDY CREEK 2-22BL-64-11	0509	744001	10	00	000	002			64	108000
00	04	22	064	11	5	0	IMP JUDY CREEK 4-22-64-11	0509	744001	10	00	000	002			64	108004
00	04	23	064	11	5	0	IMP JUDY CREEK 4-23BL-64-11	0509	744001	10	00	000	002			64	108004

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0509	744001	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LEDUC-WOODBEND D-3A PROJECT NO 1	0551	720001	20	00	000	001	8.0	264.0	7440	
00	02	34	049	26	4	0	IMPERIAL LEDUC NO 545	0551	720001	20	00	000	001			16	108004
00	03	34	049	26	4	0	IMPERIAL LEDUC NO 570	0551	720001	20	00	000	001			16	108004
00	04	34	049	26	4	0	IMPERIAL LEDUC NO 607	0551	720001	20	00	000	001			16	108004
00	05	34	049	26	4	0	IMPERIAL LEDUC NO 585	0551	720001	20	00	000	001			16	108000
00	06	34	049	26	4	0	IMPERIAL LEDUC NO 436	0551	720001	20	00	000	001			16	108000
00	07	34	049	26	4	0	IMPERIAL LEDUC NO 376	0551	720001	20	00	000	001			16	108000
00	08	34	049	26	4	0	IMPERIAL LEDUC NO 533	0551	720001	20	00	000	001			16	108004
00	09	34	049	26	4	0	MCCONSET LEDUC NO 4	0551	720001	20	00	000	001			16	508000
00	10	34	049	26	4	0	MCCONSET LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	11	34	049	26	4	0	IMPERIAL LEDUC NO 337	0551	720001	20	00	000	001			16	108000
00	14	34	049	26	4	0	IMPERIAL LEDUC NO 299	0551	720001	20	00	000	001			16	108000
00	15	34	049	26	4	0	MCCONSET LEDUC NO 3	0551	720001	20	00	000	001			16	108000
00	16	34	049	26	4	0	MCCONSET LEDUC NO 2	0551	720001	20	00	000	001			16	108000
00	11	35	049	26	4	0	IMPERIAL LEDUC NO 459	0551	720001	20	00	000	001			16	408004
00	12	35	049	26	4	0	IMPERIAL LEDUC NO 270	0551	720001	20	00	000	001			16	108000
00	13	35	049	26	4	0	IMPERIAL LEDUC NO 228	0551	720001	20	00	000	001			16	108000
00	14	35	049	26	4	0	IMPERIAL LEDUC NO 410	0551	720001	20	00	000	001			16	108004
00	15	35	049	26	4	0	IMPERIAL LEDUC NO 437	0551	720001	20	00	000	001			16	108004
00	04	36	049	26	4	0	IMPERIAL LEDUC NO 568	0551	720001	20	00	000	001				508003
00	02	02	050	26	4	0	IMPERIAL LEDUC NO 438	0551	720001	20	00	000	001			16	108000
00	03	02	050	26	4	0	IMPERIAL LEDUC NO 381	0551	720001	20	00	000	001			16	108004
00	04	02	050	26	4	0	IMPERIAL LEDUC NO 173	0551	720001	20	00	000	001			16	108004
00	05	02	050	26	4	0	IMPERIAL LEDUC NO 158	0551	720001	20	00	000	001			16	108004
00	06	02	050	26	4	0	IMPERIAL LEDUC NO 340	0551	720001	20	00	000	001			16	108000
00	07	02	050	26	4	0	IMPERIAL LEDUC NO 362	0551	720001	20	00	000	001			16	108005
00	10	02	050	26	4	0	IMPERIAL LEDUC NO 388	0551	720001	20	00	000	001			16	108004
00	11	02	050	26	4	0	IMPERIAL LEDUC NO 363	0551	720001	20	00	000	001			16	108004
00	12	02	050	26	4	0	IMPERIAL LEDUC NO 177	0551	720001	20	00	000	001			16	108004
00	13	02	050	26	4	0	IMPERIAL LEDUC NO 58	0551	720001	20	00	000	001			16	108004
00	01	03	050	26	4	0	HOME OIL LEDUC NO 17	0551	720001	20	00	000	001			16	108004
00	02	03	050	26	4	0	HOME OIL LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	06	03	050	26	4	0	IMPERIAL LEDUC NO 131	0551	720001	20	00	000	001			16	108005
00	07	03	050	26	4	0	HOME OIL LEDUC NO 23	0551	720001	20	00	000	001			16	108004

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	03	05	26	4	0	HOME OIL LEDUC NO 19	0551	720001	20	00	000	001			16	108000
00	09	03	05	26	4	0	IMPERIAL LEDUC NO 157	0551	720001	20	00	000	001			16	108004
00	10	03	05	26	4	0	IMPERIAL LEDUC NO 139	0551	720001	20	00	000	001			16	108004
00	11	03	05	26	4	0	IMPERIAL LEDUC NO 127	0551	720001	20	00	000	001			16	108004
00	12	03	05	26	4	0	IMPERIAL LEDUC NO 184	0551	720001	20	00	000	001			16	108005
00	13	03	05	26	4	0	IMPERIAL LEDUC NO 99	0551	720001	20	00	000	001			16	108004
00	14	03	05	26	4	0	IMPERIAL LEDUC NO 289	0551	720001	20	00	000	001			16	108000
00	15	03	05	26	4	0	IMPERIAL LEDUC NO 331	0551	720001	20	00	000	001			16	108004
00	16	03	05	26	4	0	IMPERIAL LEDUC NO 9	0551	720001	20	00	000	001			16	108000
00	09	04	05	26	4	0	IMPERIAL LEDUC NO 154	0551	720001	20	00	000	001			16	108004
00	10	04	05	26	4	0	IMPERIAL LEDUC NO 300	0551	720001	20	00	000	001			16	108000
00	14	04	05	26	4	0	IMPERIAL LEDUC NO 128	0551	720001	20	00	000	001			16	108004
00	15	04	05	26	4	0	IMPERIAL LEDUC NO 94	0551	720001	20	00	000	001			16	108005
00	16	04	05	26	4	0	IMPERIAL LEDUC NO 81	0551	720001	20	00	000	001			16	108000
00	01	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 189	0551	720001	20	00	000	001			16	108004
02	02	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 549	0551	720001	20	00	000	001			16	108004
00	03	08	05	26	4	0	IMP UNIT D-3 LEDUC 3-8-50-26	0551	720001	20	00	000	001			16	108004
00	07	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 255	0551	720001	20	00	000	001			16	108004
00	08	08	05	26	4	0	IMP HB 169 LEDUC 8-8M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 129	0551	720001	20	00	000	001			16	108004
00	10	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 256	0551	720001	20	00	000	001			16	108004
00	11	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 263	0551	720001	20	00	000	001			16	108004
02	13	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 618	0551	720001	20	00	000	001			16	108004
00	15	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 276	0551	720001	20	00	000	001			16	108004
00	16	08	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 204	0551	720001	20	00	000	001			16	108004
00	01	09	05	26	4	0	CONTINENTAL LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	02	09	05	26	4	0	CONTINENTAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	03	09	05	26	4	0	HOME OIL LEDUC NO 9	0551	720001	20	00	000	001			16	108004
02	04	09	05	26	4	0	HOME OIL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	09	05	26	4	0	HOME OIL LEDUC NO 15	0551	720001	20	00	000	001			16	108004
00	06	09	05	26	4	0	HOME OIL LEDUC NO 11	0551	720001	20	00	000	001			16	108000
00	07	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 2	0551	720001	20	00	000	001			16	108000
00	08	09	05	26	4	0	TRANS EMPIRE SOUTH BRAZEAU NO 1	0551	720001	20	00	000	001			16	108004
00	10	09	05	26	4	0	IMPERIAL LEDUC NO 45	0551	720001	20	00	000	001			16	108000
00	11	09	05	26	4	0	IMPERIAL LEDUC NO 102	0551	720001	20	00	000	001			16	108000

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IDENTIFICATION					
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	09	05	02	6	4	0 IMPERIAL LEDUC NO 164	0551	720001	20	00	000	001			16	108004
00	13	09	05	02	6	4	0 IMPERIAL LEDUC NO 163	0551	720001	20	00	000	001			16	108004
00	14	09	05	02	6	4	0 IMPERIAL LEDUC NO 86	0551	720001	20	00	000	001			16	108004
00	15	09	05	02	6	4	0 IMPERIAL LEDUC NO 68	0551	720001	20	00	000	001			16	108004
00	16	09	05	02	6	4	0 IMPERIAL LEDUC NO 91	0551	720001	20	00	000	001			16	108004
00	01	10	05	02	6	4	0 IMPERIAL LEDUC NO 79	0551	720001	20	00	000	001			16	108004
02	02	10	05	02	6	4	0 IMPERIAL LEDUC NO 453	0551	720001	20	00	000	001			16	108005
00	03	10	05	02	6	4	0 IMPERIAL LEDUC NO 281	0551	720001	20	00	000	001			16	108004
00	04	10	05	02	6	4	0 IMPERIAL LEDUC NO 72	0551	720001	20	00	000	001			16	108000
00	05	10	05	02	6	4	0 HARGAL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	06	10	05	02	6	4	0 HARGAL NO 3	0551	720001	20	00	000	001			16	108004
00	02	15	05	02	6	4	0 IMPERIAL LEDUC NO 512	0551	720001	20	00	000	001			16	108004
00	04	15	05	02	6	4	0 IMPERIAL LEDUC NO 7	0551	720001	20	00	000	001				408005
02	04	15	05	02	6	4	0 IMPERIAL LEDUC NO 307	0551	720001	20	00	000	001			16	408000
02	05	15	05	02	6	4	0 IMPERIAL LEDUC NO 274	0551	720001	20	00	000	001			16	108005
00	06	15	05	02	6	4	0 IMPERIAL LEDUC NO 416	0551	720001	20	00	000	001			16	108000
00	07	15	05	02	6	4	0 IMPERIAL LEDUC NO 452	0551	720001	20	00	000	001			16	108000
00	08	15	05	02	6	4	0 IMPERIAL LEDUC NO 565	0551	720001	20	00	000	001			16	108004
00	09	15	05	02	6	4	0 IMPERIAL LEDUC NO 606	0551	720001	20	00	000	001			16	108004
02	10	15	05	02	6	4	0 IMPERIAL LEDUC NO 450	0551	720001	20	00	000	001			16	108004
02	11	15	05	02	6	4	0 IMPERIAL LEDUC NO 377	0551	720001	20	00	000	001			16	108004
00	12	15	05	02	6	4	0 IMPERIAL LEDUC NO 64	0551	720001	20	00	000	001			16	108004
02	13	15	05	02	6	4	0 IMPERIAL LEDUC NO 206	0551	720001	20	00	000	001			16	108004
00	14	15	05	02	6	4	0 IMPERIAL LEDUC NO 111	0551	720001	20	00	000	001			16	108004
00	15	15	05	02	6	4	0 IMPERIAL LEDUC NO 138	0551	720001	20	00	000	001			16	108004
00	16	15	05	02	6	4	0 IMPERIAL LEDUC NO 4 WELL	0551	720001	20	00	000	001			16	108004
00	01	16	05	02	6	4	0 IMPERIAL LEDUC NO 2 WELL	0551	720001	20	00	000	001			16	108004
00	02	16	05	02	6	4	0 IMPERIAL LEDUC NO 103	0551	720001	20	00	000	001			16	108004
00	03	16	05	02	6	4	0 IMPERIAL LEDUC NO 65	0551	720001	20	00	000	001			16	108004
00	04	16	05	02	6	4	0 IMPERIAL LEDUC NO 155	0551	720001	20	00	000	001			16	108005
00	05	16	05	02	6	4	0 IMPERIAL LEDUC NO 245	0551	720001	20	00	000	001			16	108005
00	06	16	05	02	6	4	0 IMPERIAL LEDUC NO 218	0551	720001	20	00	000	001			16	108004
00	07	16	05	02	6	4	0 IMPERIAL UD3 213 LEDUC 7-16M8-50-26	0551	720001	20	00	000	001			16	138004
02	08	16	05	02	6	4	0 IMPERIAL LEDUC NO 264	0551	720001	20	00	000	001			16	108000
00	09	16	05	02	6	4	0 IMPERIAL LEDUC NO 84	0551	720001	20	00	000	001			16	108004

BOGA 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	16	05	02	6	4	IMPERIAL LEDUC NO 194	0551	720001	20	00	000	001			16	108004
00	11	16	05	02	6	4	IMPERIAL LEDUC NO 192	0551	720001	20	00	000	001			16	108004
00	12	16	05	02	6	4	IMPERIAL LEDUC NO 123	0551	720001	20	00	000	001			16	108004
00	13	16	05	02	6	4	IMPERIAL LEDUC NO 118	0551	720001	20	00	000	001			16	108004
02	14	16	05	02	6	4	IMPERIAL LEDUC NO 191	0551	720001	20	00	000	001			16	108004
02	15	16	05	02	6	4	IMPERIAL LEDUC NO 156	0551	720001	20	00	000	001			16	108004
02	16	16	05	02	6	4	IMPERIAL LEDUC NO 167	0551	720001	20	00	000	001			16	108000
00	01	17	05	02	6	4	IMPERIAL LEDUC NO 400	0551	720001	20	00	000	001			16	108005
00	02	17	05	02	6	4	IMPERIAL LEDUC NO 401	0551	720001	20	00	000	001			16	108004
02	03	17	05	02	6	4	IMPERIAL LEDUC NO 417	0551	720001	20	00	000	001			16	108004
02	04	17	05	02	6	4	IMPERIAL LEDUC NO 514	0551	720001	20	00	000	001			16	108004
02	05	17	05	02	6	4	IMP UD3 485 LEDUC 5-17MU-50-26	0551	720001	20	00	000	001			16	108005
02	06	17	05	02	6	4	IMPERIAL LEDUC NO 415	0551	720001	20	00	000	001			16	108004
00	07	17	05	02	6	4	IMPERIAL LEDUC NO 402	0551	720001	20	00	000	001			16	108004
00	08	17	05	02	6	4	IMPERIAL LEDUC NO 399	0551	720001	20	00	000	001			16	108004
03	08	17	05	02	6	4	IMPERIAL LEDUC 530	0551	720001	20	00	000	001				108006
00	09	17	05	02	6	4	IMPERIAL LEDUC NO 126	0551	720001	20	00	000	001			16	108004
00	10	17	05	02	6	4	IMPERIAL LEDUC NO 125	0551	720001	20	00	000	001			16	108004
00	11	17	05	02	6	4	DECALTA UCANA LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	12	17	05	02	6	4	PCI LEDUC 12-17-50-26	0551	720001	20	00	000	001			16	138004
02	13	17	05	02	6	4	CALVAN MERRILL LEDUC 13-17A	0551	720001	20	00	000	001			16	108004
00	14	17	05	02	6	4	UCANA LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	15	17	05	02	6	4	IMPERIAL LEDUC NO 140	0551	720001	20	00	000	001			16	108004
00	16	17	05	02	6	4	IMPERIAL LEDUC NO 92	0551	720001	20	00	000	001			16	108004
02	01	18	05	02	6	4	IMPERIAL LEDUC NO 577	0551	720001	20	00	000	001			16	108005
00	08	18	05	02	6	4	IMPERIAL LEDUC NO 447	0551	720001	20	00	000	001			16	108004
00	09	18	05	02	6	4	IMPERIAL LEDUC NO 493	0551	720001	20	00	000	001			16	108004
00	16	18	05	02	6	4	IMPERIAL LEDUC NO 200	0551	720001	20	00	000	001			16	108004
00	01	19	05	02	6	4	CO OP LEDUC NO 10	0551	720001	20	00	000	001			16	108004
00	02	19	05	02	6	4	HOME ANGLO CAL EDM LEDUC NO 1	0551	720001	20	00	000	001			16	108004
02	06	19	05	02	6	4	TRANS EMPIRE LEDUC NO 11	0551	720001	20	00	000	001			16	108005
00	07	19	05	02	6	4	CO-OP LEDUC NO 6	0551	720001	20	00	000	001			16	108004
00	08	19	05	02	6	4	CO OP LEDUC NO 9	0551	720001	20	00	000	001			16	108004
00	09	19	05	02	6	4	IMPERIAL LEDUC NO 558	0551	720001	20	00	000	001			16	108004
02	10	19	05	02	6	4	IMPERIAL LEDUC NO 559	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW.
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
02	11	19	05	26	4	0	IMPERIAL LEDUC NO 235	0551	720001	20	00	000	001			16	108004
00	12	19	05	26	4	0	IMPERIAL LEDUC NO 74	0551	720001	20	00	000	001			16	108004
00	13	19	05	26	4	0	IMPERIAL LEDUC NO 631	0551	720001	20	00	000	001			16	108005
00	14	19	05	26	4	0	IMPERIAL LEDUC NO 551	0551	720001	20	00	000	001			16	108005
00	15	19	05	26	4	0	IMPERIAL LEDUC NO 560	0551	720001	20	00	000	001			16	108004
00	16	19	05	26	4	0	IMPERIAL LEDUC NO 561	0551	720001	20	00	000	001			16	108004
02	01	20	05	26	4	0	IMPERIAL LEDUC NO 133A	0551	720001	20	00	000	001			16	108005
00	02	20	05	26	4	0	IMPERIAL LEDUC NO 130	0551	720001	20	00	000	001			16	108004
00	03	20	05	26	4	0	IMPERIAL LEDUC NO 462	0551	720001	20	00	000	001			16	108004
00	04	20	05	26	4	0	IMPERIAL LEDUC NO 176	0551	720001	20	00	000	001			16	108004
00	05	20	05	26	4	0	IMPERIAL LEDUC NO 151	0551	720001	20	00	000	001			16	108005
00	06	20	05	26	4	0	IMPERIAL LEDUC NO 197	0551	720001	20	00	000	001			16	108004
00	07	20	05	26	4	0	IMPERIAL LEDUC NO 180	0551	720001	20	00	000	001			16	108004
00	08	20	05	26	4	0	IMPERIAL LEDUC NO 117	0551	720001	20	00	000	001			16	108004
00	09	20	05	26	4	0	IMPERIAL LEDUC NO 53	0551	720001	20	00	000	001			16	108005
00	10	20	05	26	4	0	IMPERIAL LEDUC NO 170	0551	720001	20	00	000	001			16	108004
00	11	20	05	26	4	0	IMPERIAL LEDUC NO 60	0551	720001	20	00	000	001			16	108004
00	12	20	05	26	4	0	IMPERIAL LEDUC NO 463	0551	720001	20	00	000	001			16	108004
00	13	20	05	26	4	0	IMPERIAL LEDUC NO 466	0551	720001	20	00	000	001			16	108004
00	14	20	05	26	4	0	IMP 233 LEDUC 14-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	15	20	05	26	4	0	IMP 227 LEDUC 15-20M8-50-26	0551	720001	20	00	000	001			16	108004
00	16	20	05	26	4	0	IMPERIAL LEDUC NO 52	0551	720001	20	00	000	001			16	108004
02	01	21	05	26	4	0	IMPERIAL LEDUC NO 203	0551	720001	20	00	000	001			16	108004
02	02	21	05	26	4	0	IMPERIAL LEDUC NO 193	0551	720001	20	00	000	001			16	108004
02	03	21	05	26	4	0	IMPERIAL LEDUC NO 205	0551	720001	20	00	000	001			16	108000
00	04	21	05	26	4	0	IMPERIAL LEDUC NO 152	0551	720001	20	00	000	001			16	108004
00	05	21	05	26	4	0	IMPERIAL LEDUC NO 85	0551	720001	20	00	000	001			16	108004
02	06	21	05	26	4	0	IMPERIAL LEDUC NO 83	0551	720001	20	00	000	001			16	108004
02	07	21	05	26	4	0	IMPERIAL LEDUC NO 47	0551	720001	20	00	000	001			16	108004
02	08	21	05	26	4	0	IMP 175 LEDUC 8-21L-50-26	0551	720001	20	00	000	001			16	108004
02	09	21	05	26	4	0	IMPERIAL LEDUC NO 201	0551	720001	20	00	000	001			16	108004
00	10	21	05	26	4	0	IMPERIAL LEDUC NO 36	0551	720001	20	00	000	001			16	108004
00	11	21	05	26	4	0	HOME OIL LEDUC NO 1	0551	720001	20	00	000	001			16	108004
00	12	21	05	26	4	0	HOME OIL LEDUC NO 5	0551	720001	20	00	000	001			16	108004
00	13	21	05	26	4	0	HOME OIL LEDUC NO 7	0551	720001	20	00	000	001			16	108004

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CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	21	05	26	4	0	HOME OIL LEDUC NO 3	0551	720001	20	00	000	001			16	108004
00	15	21	05	26	4	0	IMPERIAL LEDUC NO 69	0551	720001	20	00	000	001			16	108005
02	16	21	05	26	4	0	IMPERIAL LEDUC NO 339	0551	720001	20	00	000	001			16	108004
00	01	22	05	26	4	0	IMPERIAL LEDUC NO 6 WELL	0551	720001	20	00	000	001			16	108004
00	02	22	05	26	4	0	IMPERIAL LEDUC NO 149	0551	720001	20	00	000	001			16	108004
00	03	22	05	26	4	0	IMPERIAL LEDUC NO 114	0551	720001	20	00	000	001			16	108004
02	04	22	05	26	4	0	IMPERIAL LEDUC NO 186	0551	720001	20	00	000	001			16	108004
02	05	22	05	26	4	0	IMP 171 LEDUC 5-22L-50-26	0551	720001	20	00	000	001			16	108004
02	06	22	05	26	4	0	IMPERIAL LEDUC NO 179	0551	720001	20	00	000	001			16	108004
00	07	22	05	26	4	0	IMPERIAL LEDUC NO 174	0551	720001	20	00	000	001			16	108004
00	08	22	05	26	4	0	IMPERIAL LEDUC NO 142	0551	720001	20	00	000	001			16	108004
00	09	22	05	26	4	0	IMPERIAL LEDUC NO 48	0551	720001	20	00	000	001			16	108004
00	10	22	05	26	4	0	IMPERIAL LEDUC NO 54	0551	720001	20	00	000	001			16	108004
00	11	22	05	26	4	0	IMPERIAL OIL LEDUC NO 161	0551	720001	20	00	000	001			16	108004
02	12	22	05	26	4	0	IMPERIAL LEDUC NO 172	0551	720001	20	00	000	001			16	108004
02	13	22	05	26	4	0	IMPERIAL LEDUC NO 288	0551	720001	20	00	000	001			16	108004
00	14	22	05	26	4	0	IMPERIAL LEDUC NO 261	0551	720001	20	00	000	001			16	108004
00	15	22	05	26	4	0	IMPERIAL LEDUC NO 231	0551	720001	20	00	000	001			16	108004
00	16	22	05	26	4	0	IMPERIAL LEDUC NO 32	0551	720001	20	00	000	001			16	108004
00	04	23	05	26	4	0	IMPERIAL LEDUC NO 13	0551	720001	20	00	000	001			16	108004
00	05	23	05	26	4	0	IMPERIAL LEDUC NO 116	0551	720001	20	00	000	001			16	108005
00	11	23	05	26	4	0	PACIFIC LEDUC 11-23-50-26	0551	720001	20	00	000	001			16	108004
04	12	23	05	26	4	0	PACIFIC LEDUC 12-23-50-26	0551	720001	20	00	000	001			16	108004
00	13	23	05	26	4	0	PACIFIC LEDUC 13-23-50-26	0551	720001	20	00	000	001			16	108004
00	14	23	05	26	4	0	PACIFIC LEDUC 14-23-50-26	0551	720001	20	00	000	001			16	108004
02	12	25	05	26	4	0	CENTRAL CO OP NO 3	0551	720001	20	00	000	001			16	108004
00	13	25	05	26	4	0	CENTRAL LEDUC PYR7Z NO 2	0551	720001	20	00	000	001			16	108004
00	14	25	05	26	4	0	CENTRAL G O P NO 1	0551	720001	20	00	000	001			16	108004
00	02	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 22	0551	720001	20	00	000	001			16	108004
00	03	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 38	0551	720001	20	00	000	001			16	108004
00	04	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 30	0551	720001	20	00	000	001			16	108004
00	05	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 141	0551	720001	20	00	000	001			16	108005
00	06	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 71	0551	720001	20	00	000	001			16	108004
00	07	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 8	0551	720001	20	00	000	001			16	108004
00	08	26	05	26	4	0	IMPERIAL HUDSONS BAY LEDUC NO 31	0551	720001	20	00	000	001			16	108004

B06A 88 14

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FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	09	26	05	02	6	4	0 IMPERIAL LEDUC NO 14 WELL	0551	720001	20	00	000	001			16	108004
00	10	26	05	02	6	4	0 IMPERIAL LEDUC NO 3 WELL	0551	720001	20	00	000	001			16	108004
02	11	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 21	0551	720001	20	00	000	001			16	108004
00	12	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 122	0551	720001	20	00	000	001			16	108005
00	13	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 108	0551	720001	20	00	000	001			16	108004
00	14	26	05	02	6	4	0 IMPERIAL HUDSONS BAY LEDUC NO 93	0551	720001	20	00	000	001			16	108004
00	15	26	05	02	6	4	0 IMPERIAL LEDUC NO 162	0551	720001	20	00	000	001			16	108004
00	16	26	05	02	6	4	0 IMPERIAL LEDUC NO 80	0551	720001	20	00	000	001			16	108004
00	01	27	05	02	6	4	0 IMPERIAL LEDUC NO 46	0551	720001	20	00	000	001			16	108004
00	02	27	05	02	6	4	0 IMPERIAL LEDUC NO 248	0551	720001	20	00	000	001			16	108004
00	03	27	05	02	6	4	0 IMPERIAL LEDUC NO 262	0551	720001	20	00	000	001			16	108004
02	04	27	05	02	6	4	0 IMPERIAL LEDUC NO 335	0551	720001	20	00	000	001			16	108004
00	05	27	05	02	6	4	0 IMPERIAL LEDUC NO 168	0551	720001	20	00	000	001			16	108004
00	06	27	05	02	6	4	0 IMPERIAL LEDUC NO 198	0551	720001	20	00	000	001			16	108004
00	07	27	05	02	6	4	0 IMPERIAL LEDUC NO 226	0551	720001	20	00	000	001			16	108004
00	08	27	05	02	6	4	0 IMPERIAL LEDUC NO 132	0551	720001	20	00	000	001			16	108004
00	09	27	05	02	6	4	0 IMPERIAL LEDUC NO 98	0551	720001	20	00	000	001			16	108004
00	10	27	05	02	6	4	0 IMPERIAL LEDUC NO 208	0551	720001	20	00	000	001			16	108004
00	11	27	05	02	6	4	0 IMPERIAL LEDUC NO 150	0551	720001	20	00	000	001			16	108004
00	12	27	05	02	6	4	0 IMPERIAL LEDUC NO 134	0551	720001	20	00	000	001			16	108004
00	13	27	05	02	6	4	0 IMPERIAL LEDUC NO 115	0551	720001	20	00	000	001			16	108005
00	14	27	05	02	6	4	0 IMPERIAL LEDUC NO 61	0551	720001	20	00	000	001			16	508000
00	15	27	05	02	6	4	0 IMPERIAL LEDUC NO 76	0551	720001	20	00	000	001			16	108004
00	16	27	05	02	6	4	0 IMPERIAL LEDUC NO 82	0551	720001	20	00	000	001			16	108004
02	01	28	05	02	6	4	0 IMPERIAL LEDUC NO 317	0551	720001	20	00	000	001			16	108006
00	02	28	05	02	6	4	0 IMPERIAL LEDUC NO 43	0551	720001	20	00	000	001			16	108004
00	03	28	05	02	6	4	0 IMPERIAL LEDUC NO 39	0551	720001	20	00	000	001			16	108005
00	04	28	05	02	6	4	0 IMPERIAL LEDUC NO 78	0551	720001	20	00	000	001			16	108004
00	05	28	05	02	6	4	0 IMPERIAL LEDUC NO 225	0551	720001	20	00	000	001			16	108004
00	06	28	05	02	6	4	0 IMPERIAL LEDUC NO 51	0551	720001	20	00	000	001			16	108004
00	07	28	05	02	6	4	0 IMP 62 LEDUC 7-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	08	28	05	02	6	4	0 IMPERIAL LEDUC NO 146	0551	720001	20	00	000	001			16	108004
00	09	28	05	02	6	4	0 IMPERIAL LEDUC NO 148	0551	720001	20	00	000	001			16	108004
00	11	28	05	02	6	4	0 IMP 214 LEDUC 11-28M8-50-26	0551	720001	20	00	000	001			16	108005
00	12	28	05	02	6	4	0 IMP 310 LEDUC 12-28M8-50-26	0551	720001	20	00	000	001			16	138004

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	28	05	26	4	0	IMP 266 LEDUC 13-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	14	28	05	26	4	0	IMP 286 LEDUC 14-28M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	28	05	26	4	0	IMPERIAL LEDUC NO 121	0551	720001	20	00	000	001			16	108004
00	01	29	05	26	4	0	IMPERIAL LEDUC NO 145	0551	720001	20	00	000	001			16	108004
00	02	29	05	26	4	0	IMPERIAL LEDUC NO 322	0551	720001	20	00	000	001			16	108004
00	03	29	05	26	4	0	IMPERIAL LEDUC NO 222	0551	720001	20	00	000	001			16	108004
00	04	29	05	26	4	0	IMP 397 LEDUC 4-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	05	29	05	26	4	0	IMPERIAL LEDUC NO 320	0551	720001	20	00	000	001			16	108004
00	06	29	05	26	4	0	IMP 336 LEDUC 6-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	07	29	05	26	4	0	IMPERIAL LEDUC NO 219	0551	720001	20	00	000	001			16	108004
00	08	29	05	26	4	0	IMPERIAL LEDUC NO 324 WELL	0551	720001	20	00	000	001			16	108004
00	09	29	05	26	4	0	IMPERIAL LEDUC NO 188	0551	720001	20	00	000	001			16	108004
00	10	29	05	26	4	0	IMP 325 LEDUC 10-29M8-50-26	0551	720001	20	00	000	001			16	138004
00	11	29	05	26	4	0	IMPERIAL LEDUC NO 243	0551	720001	20	00	000	001			16	108004
00	12	29	05	26	4	0	IMPERIAL LEDUC NO 345	0551	720001	20	00	000	001			16	108004
00	13	29	05	26	4	0	IMPERIAL LEDUC NO 391	0551	720001	20	00	000	001			16	108005
00	14	29	05	26	4	0	IMPERIAL LEDUC NO 334	0551	720001	20	00	000	001			16	108004
00	15	29	05	26	4	0	IMPERIAL LEDUC NO 215	0551	720001	20	00	000	001			16	108004
00	16	29	05	26	4	0	IMPERIAL LEDUC NO 327 WELL	0551	720001	20	00	000	001			16	108004
00	01	30	05	26	4	0	IMPERIAL LEDUC NO 460	0551	720001	20	00	000	001			16	108004
00	02	30	05	26	4	0	IMPERIAL LEDUC NO 461	0551	720001	20	00	000	001			16	108004
00	03	30	05	26	4	0	IMPERIAL LEDUC NO 534	0551	720001	20	00	000	001			16	108004
00	04	30	05	26	4	0	IMPERIAL LEDUC NO 625	0551	720001	20	00	000	001			16	108005
00	05	30	05	26	4	0	IMPERIAL LEDUC NO 566	0551	720001	20	00	000	001			16	108000
00	06	30	05	26	4	0	IMPERIAL LEDUC NO 522	0551	720001	20	00	000	001			16	108004
00	07	30	05	26	4	0	IMPERIAL LEDUC NO 395	0551	720001	20	00	000	001			16	108004
00	08	30	05	26	4	0	IMPERIAL LEDUC NO 346	0551	720001	20	00	000	001			16	108004
00	09	30	05	26	4	0	IMPERIAL LEDUC NO 364	0551	720001	20	00	000	001			16	108004
00	10	30	05	26	4	0	IMPERIAL LEDUC NO 365	0551	720001	20	00	000	001			16	108004
00	11	30	05	26	4	0	IMPERIAL LEDUC NO 394	0551	720001	20	00	000	001			16	108004
00	12	30	05	26	4	0	IMPERIAL LEDUC NO 544	0551	720001	20	00	000	001			16	108004
00	13	30	05	26	4	0	IMPERIAL LEDUC NO 516	0551	720001	20	00	000	001			16	108004
00	14	30	05	26	4	0	IMPERIAL LEDUC NO 343	0551	720001	20	00	000	001			16	108004
00	15	30	05	26	4	0	IMP 407 LEDUC 15-30M8-50-26	0551	720001	20	00	000	001			16	138004
00	16	30	05	26	4	0	IMPERIAL LEDUC NO 428	0551	720001	20	00	000	001			16	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	31	050	26	4	0	IMPERIAL LEDUC NO 427	0551	720001	20	00	000	001			16	108004
00	02	31	050	26	4	0	IMPERIAL LEDUC NO 404	0551	720001	20	00	000	001			16	108005
00	03	31	050	26	4	0	TENN B1 LEDUC 3-31L-50-26	0551	720001	20	00	000	001			16	108005
00	04	31	050	26	4	0	IMPERIAL LEDUC NO 502	0551	720001	20	00	000	001			16	108005
00	06	31	050	26	4	0	IMPERIAL LEDUC NO 341	0551	720001	20	00	000	001			16	108004
00	07	31	050	26	4	0	IMPERIAL LEDUC NO 411	0551	720001	20	00	000	001			16	108004
00	08	31	050	26	4	0	IMPERIAL LEDUC NO 442	0551	720001	20	00	000	001			16	108004
00	09	31	050	26	4	0	IMPERIAL LEDUC NO 298	0551	720001	20	00	000	001			16	108004
00	10	31	050	26	4	0	TENN C1 LEDUC 10-31L-50-26	0551	720001	20	00	000	001			16	108004
02	11	31	050	26	4	0	IMPERIAL LEDUC NO 420	0551	720001	20	00	000	001			16	108004
00	12	31	050	26	4	0	IMPERIAL LEDUC NO 474	0551	720001	20	00	000	001			16	108004
00	14	31	050	26	4	0	IMPERIAL LEDUC NO 419	0551	720001	20	00	000	001			16	108004
00	15	31	050	26	4	0	IMPERIAL LEDUC NO 267	0551	720001	20	00	000	001			16	108004
00	16	31	050	26	4	0	TENN D1 LEDUC 16-31L-50-26	0551	720001	20	00	000	001			16	108004
00	01	32	050	26	4	0	IMP 259 LEDUC 1-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	02	32	050	26	4	0	IMPERIAL LEDUC NO 332	0551	720001	20	00	000	001			16	108004
00	03	32	050	26	4	0	IMP 244 LEDUC 3-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	04	32	050	26	4	0	IMPERIAL LEDUC NO 408	0551	720001	20	00	000	001			16	108004
00	05	32	050	26	4	0	IMPERIAL LEDUC NO 409	0551	720001	20	00	000	001			16	108004
00	06	32	050	26	4	0	IMPERIAL LEDUC NO 347	0551	720001	20	00	000	001			16	138004
03	06	32	050	26	4	0	IMP ET AL LEDUC INJECTION WELL NO 1	0551	720001	20	00	000	001				408000
00	07	32	050	26	4	0	IMPERIAL LEDUC NO 349	0551	720001	20	00	000	001			16	108005
00	08	32	050	26	4	0	IMP 350 LEDUC 8-32M8-50-26	0551	720001	20	00	000	001			16	138004
00	09	32	050	26	4	0	IMPERIAL LEDUC NO 351	0551	720001	20	00	000	001			16	108004
00	10	32	050	26	4	0	IMPERIAL LEDUC NO 352	0551	720001	20	00	000	001			16	108005
00	11	32	050	26	4	0	IMPERIAL LEDUC NO 353	0551	720001	20	00	000	001			16	108004
00	12	32	050	26	4	0	IMPERIAL LEDUC NO 303	0551	720001	20	00	000	001			16	108005
00	13	32	050	26	4	0	IMPERIAL LEDUC NO 284	0551	720001	20	00	000	001			16	108005
00	14	32	050	26	4	0	IMPERIAL LEDUC NO 292	0551	720001	20	00	000	001			16	108004
00	15	32	050	26	4	0	IMPERIAL LEDUC NO 293	0551	720001	20	00	000	001			16	108005
00	16	32	050	26	4	0	IMPERIAL LEDUC NO 301	0551	720001	20	00	000	001			16	108004
00	01	33	050	26	4	0	IMPERIAL LEDUC NO 112	0551	720001	20	00	000	001			16	108005
00	03	33	050	26	4	0	IMPERIAL LEDUC NO 296	0551	720001	20	00	000	001			16	108004
00	04	33	050	26	4	0	IMPERIAL LEDUC NO 275	0551	720001	20	00	000	001			16	108004
00	05	33	050	26	4	0	IMPERIAL LEDUC NO 330	0551	720001	20	00	000	001			16	108004

806A 88 14

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0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	33	05	02	6	4 0	IMPERIAL LEDUC NO 366	0551	720001	20	00	000	001			16	108004
00	07	33	05	02	6	4 0	IMPERIAL LEDUC NO 525	0551	720001	20	00	000	001			16	108005
00	10	33	05	02	6	4 2	IMPERIAL LEDUC NO 609	0551	720001	20	00	000	001			16	108004
00	11	33	05	02	6	4 0	IMP UD3 387 LEDUC 11-33L-50-26	0551	720001	20	00	000	001			16	108004
00	12	33	05	02	6	4 0	IMPERIAL LEDUC NO 354	0551	720001	20	00	000	001			16	108004
00	13	33	05	02	6	4 0	IMPERIAL LEDUC NO 357	0551	720001	20	00	000	001			16	108005
00	14	33	05	02	6	4 0	IMPERIAL LEDUC NO 445	0551	720001	20	00	000	001			16	108004
00	01	34	05	02	6	4 0	IMPERIAL LEDUC NO 119	0551	720001	20	00	000	001			16	108004
00	02	34	05	02	6	4 0	IMP D-3G 90 LEDUC IN 2-34-50-26	0551	720001	20	00	000	001			16	508004
00	03	34	05	02	6	4 0	IMPERIAL LEDUC NO 77	0551	720001	20	00	000	001			16	108005
00	04	34	05	02	6	4 0	IMPERIAL LEDUC NO 109	0551	720001	20	00	000	001			16	108004
00	05	34	05	02	6	4 0	IMPERIAL LEDUC NO 386	0551	720001	20	00	000	001			16	108005
00	06	34	05	02	6	4 0	IMPERIAL LEDUC NO 56	0551	720001	20	00	000	001			16	408005
00	07	34	05	02	6	4 0	IMPERIAL LEDUC NO 29	0551	720001	20	00	000	001			16	608005
00	08	34	05	02	6	4 0	IMPERIAL LEDUC NO 20 WELL	0551	720001	20	00	000	001			16	508000
00	09	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 2	0551	720001	20	00	000	001			16	108005
00	10	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 3	0551	720001	20	00	000	001			16	108005
00	11	34	05	02	6	4 0	IMPERIAL LEDUC NO 40	0551	720001	20	00	000	001			16	108005
00	12	34	05	02	6	4 0	IMPERIAL LEDUC NO 555	0551	720001	20	00	000	001			16	108005
00	14	34	05	02	6	4 2	IMPERIAL LEDUC NO 63	0551	720001	20	00	000	001			16	108005
00	15	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 4	0551	720001	20	00	000	001			16	108005
02	16	34	05	02	6	4 0	TRANS EMPIRE LEDUC NO 5	0551	720001	20	00	000	001			16	108005
00	01	35	05	02	6	4 0	IMP UD3 87 LEDUC 1-35MU-50-26	0551	720001	20	00	000	001			16	108004
00	02	35	05	02	6	4 0	IMPERIAL LEDUC NO 135	0551	720001	20	00	000	001			16	108005
00	03	35	05	02	6	4 0	IMPERIAL LEDUC NO 70	0551	720001	20	00	000	001			16	108004
00	04	35	05	02	6	4 0	IMPERIAL LEDUC NO 107	0551	720001	20	00	000	001			16	108004
00	05	35	05	02	6	4 0	IMPERIAL LEDUC NO 37	0551	720001	20	00	000	001			16	108005
00	06	35	05	02	6	4 0	CO OP LEDUC NO 2	0551	720001	20	00	000	001			16	108004
00	07	35	05	02	6	4 0	TENN A1 LEDUC 7-35-50-26	0551	720001	20	00	000	001			16	108004
00	08	35	05	02	6	4 0	IMPERIAL LEDUC NO 283	0551	720001	20	00	000	001			16	108004
00	09	35	05	02	6	4 0	IMPERIAL LEDUC NO 272	0551	720001	20	00	000	001			16	108004
00	10	35	05	02	6	4 0	IMPERIAL LEDUC NO 136	0551	720001	20	00	000	001			16	108004
00	11	35	05	02	6	4 0	IMPERIAL LEDUC NO 106	0551	720001	20	00	000	001			16	108004
00	12	35	05	02	6	4 0	IMPERIAL LEDUC NO 24	0551	720001	20	00	000	001			16	108005
00	13	35	05	02	6	4 0	CO OP LEDUC NO 1	0551	720001	20	00	000	001			16	108005

B06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	35	05	26	4	0	IMPERIAL LEDUC NO 166	0551	720001	20	00	000	001			16	108004
00	15	35	05	26	4	0	IMPERIAL LEDUC NO 196	0551	720001	20	00	000	001			16	108004
00	03	36	05	26	4	0	IMPERIAL LEDUC NO 110	0551	720001	20	00	000	001			16	108004
00	04	36	05	26	4	0	IMPERIAL LEDUC NO 42	0551	720001	20	00	000	001			16	108004
00	05	36	05	26	4	0	IMPERIAL LEDUC NO 295	0551	720001	20	00	000	001			16	108004
00	06	36	05	26	4	0	IMPERIAL LEDUC NO 230	0551	720001	20	00	000	001			16	108000
00	07	36	05	26	4	0	IMPERIAL LEDUC NO 373	0551	720001	20	00	000	001			16	108004
00	09	36	05	26	4	0	IMPERIAL LEDUC NO 392	0551	720001	20	00	000	001			16	108005
00	10	36	05	26	4	0	IMPERIAL LEDUC NO 367	0551	720001	20	00	000	001			16	108004
00	11	36	05	26	4	0	IMPERIAL LEDUC NO 329	0551	720001	20	00	000	001			16	108004
00	12	36	05	26	4	0	IMPERIAL LEDUC NO 291	0551	720001	20	00	000	001			16	108004
00	13	36	05	26	4	0	IMPERIAL LEDUC NO 249	0551	720001	20	00	000	001			16	108004
00	14	36	05	26	4	0	IMPERIAL LEDUC NO 375	0551	720001	20	00	000	001			16	108005
00	15	36	05	26	4	0	IMPERIAL LEDUC NO 393	0551	720001	20	00	000	001			16	108004
00	16	36	05	26	4	0	IMPERIAL LEDUC NO 446	0551	720001	20	00	000	001			16	108004
00	01	03	05	12	6	4	0 ANG CAN WDBD LEDUC 1-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	02	03	05	12	6	4	0 ANG CAN WDBD LEDUC 2-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	03	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 18	0551	720001	20	00	000	001			16	108004
00	04	03	05	12	6	4	0 HOME ANGLO WOODBEND NO 10	0551	720001	20	00	000	001			16	108004
00	05	03	05	12	6	4	0 WHITE ROSE WDBD 8 LEDUC 5-3M8-51-26	0551	720001	20	00	000	001			16	138005
00	06	03	05	12	6	4	0 WHITE ROSE WDBD 19 LED 6-3M8-51-26	0551	720001	20	00	000	001			16	108005
00	11	03	05	12	6	4	0 IMPERIAL WOODBEND NO 92	0551	720001	20	00	000	001			16	108005
00	12	03	05	12	6	4	0 IMPERIAL WOODBEND NO 28	0551	720001	20	00	000	001			16	108005
00	13	03	05	12	6	4	0 IMPERIAL WOODBEND NO 33	0551	720001	20	00	000	001			16	108004
00	01	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 14	0551	720001	20	00	000	001			16	108004
00	03	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 17	0551	720001	20	00	000	001			16	108004
00	05	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	06	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 3	0551	720001	20	00	000	001			16	208000
00	07	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	08	04	05	12	6	4	0 HOME ANGLO WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	09	04	05	12	6	4	0 IMPERIAL WOODBEND NO 27	0551	720001	20	00	000	001			16	108004
00	10	04	05	12	6	4	0 IMPERIAL WOODBEND NO 22	0551	720001	20	00	000	001			16	108004
00	11	04	05	12	6	4	0 IMPERIAL WOODBEND NO 20	0551	720001	20	00	000	001			16	108004

R06A RR 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	04	05	1	26	4	0 IMPERIAL WOODBEND NO 23	0551	720001	20	00	000	001			16	108004
00	13	04	05	1	26	4	0 IMPERIAL WOODBEND NO 36	0551	720001	20	00	000	001			16	108004
00	14	04	05	1	26	4	0 IMPERIAL WOODBEND NO 49	0551	720001	20	00	000	001			16	108004
00	15	04	05	1	26	4	0 IMPERIAL WOODBEND NO 50	0551	720001	20	00	000	001			16	108005
00	16	04	05	1	26	4	0 IMPERIAL WOODBEND NO 31	0551	720001	20	00	000	001			16	108004
00	01	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 15	0551	720001	20	00	000	001			16	108004
00	02	05	05	1	26	4	0 WHITE ROSE WDBD 13 LED 2-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	07	05	05	1	26	4	0 WHITE ROSE WDBD 9 LEDUC 7-5M8-51-26	0551	720001	20	00	000	001			16	138004
00	08	05	05	1	26	4	0 HOME ANGLO WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	09	05	05	1	26	4	0 IMPERIAL WOODBEND NO 24	0551	720001	20	00	000	001			16	108004
00	10	05	05	1	26	4	0 IMPERIAL WOODBEND NO 26	0551	720001	20	00	000	001			16	108004
00	16	05	05	1	26	4	0 IMPERIAL WOODBEND NO 29	0551	720001	20	00	000	001			16	108004
00	01	08	05	1	26	4	0 IMPERIAL WOODBEND NO 51	0551	720001	20	00	000	001			16	108004
00	08	08	05	1	26	4	0 IMPERIAL WOODBEND NO 74	0551	720001	20	00	000	001			16	108000
00	09	08	05	1	26	4	0 IMPERIAL WOODBEND NO 25	0551	720001	20	00	000	001			16	108004
00	16	08	05	1	26	4	0 IMPERIAL WOODBEND NO 78	0551	720001	20	00	000	001			16	108004
00	01	09	05	1	26	4	0 IMPERIAL WOODBEND NO 37	0551	720001	20	00	000	001			16	108004
00	02	09	05	1	26	4	0 IMPERIAL WOODBEND NO 55	0551	720001	20	00	000	001			16	108004
00	03	09	05	1	26	4	0 IMPERIAL WOODBEND NO 21	0551	720001	20	00	000	001			16	108004
00	04	09	05	1	26	4	0 IMPERIAL WOODBEND NO 56	0551	720001	20	00	000	001			16	108004
00	05	09	05	1	26	4	0 IMPERIAL WOODBEND NO 39	0551	720001	20	00	000	001			16	108005
00	06	09	05	1	26	4	0 IMPERIAL WOODBEND NO 57	0551	720001	20	00	000	001			16	108004
00	07	09	05	1	26	4	0 IMPERIAL WOODBEND NO 40	0551	720001	20	00	000	001			16	208000
00	08	09	05	1	26	4	0 IMPERIAL WOODBEND NO 58	0551	720001	20	00	000	001			16	108005
00	09	09	05	1	26	4	0 IMPERIAL WOODBEND NO 19	0551	720001	20	00	000	001			16	108004
00	10	09	05	1	26	4	0 IMPERIAL WOODBEND NO 59	0551	720001	20	00	000	001			16	408004
00	11	09	05	1	26	4	0 IMPERIAL WOODBEND NO 14	0551	720001	20	00	000	001			16	208000
00	12	09	05	1	26	4	0 IMPERIAL WOODBEND NO 60	0551	720001	20	00	000	001			16	108004
00	13	09	05	1	26	4	0 IMPERIAL WOODBEND NO 41	0551	720001	20	00	000	001			16	108004
00	14	09	05	1	26	4	0 IMP WDBD 61 LEDUC 14-9M8-51-26	0551	720001	20	00	000	001			16	138004
00	15	09	05	1	26	4	0 IMPERIAL WOODBEND NO 42	0551	720001	20	00	000	001			16	108005
00	16	09	05	1	26	4	0 IMPERIAL WOODBEND NO 62	0551	720001	20	00	000	001			16	108004
00	03	10	05	1	26	4	0 IMPERIAL WOODBEND NO 91	0551	720001	20	00	000	001			16	108004
00	04	10	05	1	26	4	0 IMPERIAL WOODBEND NO 52	0551	720001	20	00	000	001			16	108004
00	05	10	05	1	26	4	0 IMPERIAL WOODBEND NO 38	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	10	05	12	6	4	IMPERIAL WOODBEND NO 80	0551	720001	20	00	000	001			16	108004
00	11	10	05	12	6	4	IMPERIAL WOODBEND NO 81	0551	720001	20	00	000	001			16	108004
00	12	10	05	12	6	4	IMPERIAL WOODBEND NO 53	0551	720001	20	00	000	001			16	108004
00	13	10	05	12	6	4	IMPERIAL WOODBEND NO 54	0551	720001	20	00	000	001			16	108004
00	14	10	05	12	6	4	IMPERIAL WOODBEND NO 88	0551	720001	20	00	000	001			16	108004
00	03	15	05	12	6	4	IMPERIAL WOODBEND NO 6	0551	720001	20	00	000	001			16	108004
00	04	15	05	12	6	4	IMPERIAL WOODBEND NO 2	0551	720001	20	00	000	001			16	108004
00	05	15	05	12	6	4	IMPERIAL WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
00	06	15	05	12	6	4	IMPERIAL WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	11	15	05	12	6	4	IMPERIAL WOODBEND NO 9	0551	720001	20	00	000	001			16	108004
00	12	15	05	12	6	4	IMPERIAL WOODBEND NO 7	0551	720001	20	00	000	001			16	108004
00	13	15	05	12	6	4	IMPERIAL WOODBEND NO 79	0551	720001	20	00	000	001			16	108005
00	14	15	05	12	6	4	IMPERIAL WOODBEND NO 120	0551	720001	20	00	000	001			16	108005
00	01	16	05	12	6	4	IMPERIAL WOODBEND NO 4	0551	720001	20	00	000	001			16	108004
00	02	16	05	12	6	4	IMPERIAL WOODBEND NO 63	0551	720001	20	00	000	001			16	108004
00	03	16	05	12	6	4	IMPERIAL WOODBEND NO 11	0551	720001	20	00	000	001			16	108000
00	04	16	05	12	6	4	IMPERIAL WOODBEND NO 77	0551	720001	20	00	000	001			16	108004
00	05	16	05	12	6	4	IMPERIAL WOODBEND NO 45	0551	720001	20	00	000	001			16	108004
00	06	16	05	12	6	4	IMP UD3 64 WD LEDUC 6-16L-51-26	0551	720001	20	00	000	001			16	108000
00	07	16	05	12	6	4	IMPERIAL WOODBEND NO 43	0551	720001	20	00	000	001			16	108004
00	08	16	05	12	6	4	IMPERIAL WOODBEND NO 65	0551	720001	20	00	000	001			16	108004
00	09	16	05	12	6	4	IMPERIAL WOODBEND NO 3	0551	720001	20	00	000	001			16	108004
00	10	16	05	12	6	4	IMPERIAL WOODBEND NO 66	0551	720001	20	00	000	001			16	108004
00	11	16	05	12	6	4	IMP WDBD 10 LEDUC 11-16L-51-26	0551	720001	20	00	000	001			16	108004
00	12	16	05	12	6	4	IMPERIAL WOODBEND NO 67	0551	720001	20	00	000	001			16	108004
00	13	16	05	12	6	4	IMP UD3 47 WD LEDUC 13-16L-51-26	0551	720001	20	00	000	001			16	108004
00	14	16	05	12	6	4	IMPERIAL WOODBEND NO 68	0551	720001	20	00	000	001			16	108004
00	15	16	05	12	6	4	IMPERIAL WOODBEND NO 44	0551	720001	20	00	000	001			16	108004
00	16	16	05	12	6	4	IMPERIAL WOODBEND NO 69	0551	720001	20	00	000	001			16	108004
00	01	21	05	12	6	4	IMPERIAL WOODBEND NO 12	0551	720001	20	00	000	001			16	108004
00	02	21	05	12	6	4	IMPERIAL WOODBEND NO 70	0551	720001	20	00	000	001			16	108004
00	03	21	05	12	6	4	IMPERIAL WOODBEND NO 16	0551	720001	20	00	000	001			16	108004
00	04	21	05	12	6	4	IMPERIAL WOODBEND NO 85	0551	720001	20	00	000	001			16	108004
00	05	21	05	12	6	4	IMPERIAL WOODBEND NO 101	0551	720001	20	00	000	001			16	108004
00	06	21	05	12	6	4	IMPERIAL WOODBEND NO 71	0551	720001	20	00	000	001			16	108004

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	21	05	1	26	4	0 IMPERIAL WOODBEND NO 46	0551	720001	20	00	000	001			16	108004
00	08	21	05	1	26	4	0 IMPERIAL WOODBEND NO 72	0551	720001	20	00	000	001			16	108004
00	09	21	05	1	26	4	0 IMPERIAL WOODBEND NO 34	0551	720001	20	00	000	001			16	108004
00	10	21	05	1	26	4	0 IMPERIAL WOODBEND NO 73	0551	720001	20	00	000	001			16	108004
00	11	21	05	1	26	4	0 IMPERIAL WOODBEND NO 30	0551	720001	20	00	000	001			16	108004
00	12	21	05	1	26	4	0 IMPERIAL WOODBEND NO 105	0551	720001	20	00	000	001			16	108005
00	15	21	05	1	26	4	0 IMPERIAL WOODBEND NO 32	0551	720001	20	00	000	001			16	108004
00	16	21	05	1	26	4	0 IMPERIAL WOODBEND NO 76	0551	720001	20	00	000	001			16	108000
00	04	22	05	1	26	4	0 IMPERIAL WOODBEND NO 83	0551	720001	20	00	000	001			16	108004
00	05	22	05	1	26	4	0 IMPERIAL WOODBEND NO 86	0551	720001	20	00	000	001			16	108004
00	12	22	05	1	26	4	0 IMPERIAL WOODBEND NO 106	0551	720001	20	00	000	001			16	108004
00	01	28	05	1	26	4	0 NORTH WOODBEND NO 4	0551	720001	20	00	000	001			16	108005
00	02	28	05	1	26	4	0 NORTH WOODBEND NO 1	0551	720001	20	00	000	001			16	108004
02	03	28	05	1	26	4	0 NORTH WOODBEND NO 8-A	0551	720001	20	00	000	001			16	108000
00	07	28	05	1	26	4	0 NORTH WOODBEND NO 5	0551	720001	20	00	000	001			16	108004
00	08	28	05	1	26	4	0 NORTH WOODBEND NO 6	0551	720001	20	00	000	001			16	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0551	720001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							LOON SLAVE POINT A PROJECT NO 4	0579	758001	20	00	000	004	8.0	56.0	1152	
00	10	04	085	09	5	0	CHEVRON SUPTST DOME LOON 10-4-85-9	0579	758001	20	00	000	004			64	108000
00	02	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	09	085	09	5	2		0579	758001	20	00	000	004			64	308000
00	10	09	085	09	5	0	CHEVRON ET AL LOON IN 10-9-85-9	0579	758001	20	00	000	004			64	108000
00	12	09	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	16	085	09	5	2	CHEVRON SUPTST DOME LOONS 4-16-85-9	0579	758001	20	00	000	004			64	108000
00	02	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	17	085	09	5	2	CHEVRON ET AL LOON IN 4-17-85-9	0579	758001	20	00	000	004			64	408000
00	10	17	085	09	5	0	CHEVRON SUPTST DOME LOON 10-17-85-9	0579	758001	20	00	000	004			64	108000
00	12	17	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	10	19	085	09	5	2	CHEVRON SUPTST LOON 10-19-85-9	0579	758001	20	00	000	004			64	108000
00	12	19	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	02	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	20	085	09	5	0	CHEVRON ET AL LOON IN 4-20-85-9	0579	758001	20	00	000	004			64	408004
00	10	20	085	09	5	0	CHEVRON SUPTST DOME LOONS 10-20	0579	758001	20	00	000	004			64	108000
00	12	20	085	09	5	0		0579	758001	20	00	000	004			64	308000
00	04	30	085	09	5	0	CHEVRON SUPTST DOME LOON 4-30-85-9	0579	758001	20	00	000	004			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0579	758001	20	00	000	004

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	T03

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MANYBERRIES SUNBURST Q PROJ NO 1	0595	332017	20	00	000	001	8.0	104.0	784	
00	16	21	00	5	05	40	SHELL MANYBERRIES 16-21-5-5	0595	332017	20	00	000	001			16	108000
00	02	22	00	5	05	40	BRINKERHOFF ET AL MANYB 2-22-5-5	0595	332017	20	00	000	001			32	408000
00	06	22	00	5	05	40	LYLETON ET AL MANYBERRIES	0595	332017	20	00	000	001			32	108000
00	08	22	00	5	05	40	BRINDERHOFF ET AL MANB 8-22-5-5	0595	332017	20	00	000	001			32	108000
00	10	22	00	5	05	40	BRINKERHOFF ET AL MANYBERRIES	0595	332017	20	00	000	001			32	408000
00	12	22	00	5	05	40	SHELL MANYBERRIES 12-22-5-5	0595	332017	20	00	000	001			32	408000
00	14	22	00	5	05	40	SHELL MANYBERRIES 14-22-5-5	0595	332017	20	00	000	001			32	108000
00	16	22	00	5	05	40	BRINKERHOFF ET AL MANYB. 16-22-5-5	0595	332017	20	00	000	001			32	108000
00	04	23	00	5	05	40	BRINKERHOFF ET AL MANYB. 4-23-5-5	0595	332017	20	00	000	001			32	408000
00	06	23	00	5	05	40	BRINKERHOFF ET AL MANYB 6-23-5-5	0595	332017	20	00	000	001			32	108000
00	07	23	00	5	05	40	BRINKERHOFF ET AL MANYB 7-23-5-5	0595	332017	20	00	000	001			32	108200
00	10	23	00	5	05	40	HOME CDN-SUP MANYBERRIES 10-23-5-5	0595	332017	20	00	000	001			32	408000
00	12	23	00	5	05	40	BRINKERHOFF ETAL MANYBERRIES 12-23	0595	332017	20	00	000	001			32	408000
00	14	23	00	5	05	40	BRINKERHOFF ET A MANYB. 14-23-5-5	0595	332017	20	00	000	001			32	108000
00	16	23	00	5	05	40	HOME ET AL MANYBERRIES 16-23-5-5	0595	332017	20	00	000	001			32	108000
00	02	27	00	5	05	40	SHELL CARLYLE MANYBERRIES 2-27-5-5	0595	332017	20	00	000	001			32	408000
00	04	27	00	5	05	40	HOME MANYBERRIES 4-27-5-5	0595	332017	20	00	000	001			32	408000
00	06	27	00	5	05	40	HOME MANYBERRIES 6-27-5-5	0595	332017	20	00	000	001			32	108000
00	08	27	00	5	05	40	SHELL CARLYLY MANYBERRIES 8-27-5-5	0595	332017	20	00	000	001			32	108000
00	10	27	00	5	05	40	SHELL CARLYLE MANYBERRIES 10-27	0595	332017	20	00	000	001			32	408000
00	11	27	00	5	05	40	SHELL-CARLYLE MANYBERRIES 11-27	0595	332017	20	00	000	001			64	108200
00	01	28	00	5	05	40		0595	332017	20	00	000	001			16	308000
00	08	28	00	5	05	40	HOME OIL MANYBERRIES 8-28-5-5	0595	332017	20	00	000	001			16	108000
00	09	28	00	5	05	40	SHELL HOME MANYBERRIES 9-28-5-5	0595	332017	20	00	000	001			64	408200

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0595	332017	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	T03

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 1	0615	778001	20	00	000	001	8.0	1296.0	29888	
00	12	01	069	03	5	0	ARCO MITSUE 12-1-69-3	0615	778001	20	00	000	001			64	108004
00	10	02	069	03	5	0	HOME ALMX KCL MITSUE 10-2-69-3	0615	778001	20	00	000	001			64	108000
00	12	02	069	03	5	0	CANTERRA ET AL MITSUE 12-2-69-3	0615	778001	20	00	000	001			64	408004
00	02	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	06	03	069	03	5	0	BERK ET AL MITSUE 6-3-69-3	0615	778001	20	00	000	001			64	108000
00	10	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	03	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	04	069	03	5	0	BERKLEY ET AL MITSUE 8-4-69-3	0615	778001	20	00	000	001			64	408004
00	10	04	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	09	069	03	5	0	BERK HOME ET AL MITSUE 8-9-69-3	0615	778001	20	00	000	001			64	408000
00	10	09	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	10	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	11	069	03	5	0	CHEVRON MGSU 1 MITSUE 4-11-69-3	0615	778001	20	00	000	001			64	108005
00	10	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	11	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	12	069	03	5	0	ATLANTIC MITSUE 4-12-69-3	0615	778001	20	00	000	001			64	108000
00	11	12	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	13	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	14	12	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	14	069	03	5	0	ATLANTIC MITSUE 2-14-69-3	0615	778001	20	00	000	001			64	108000
00	04	14	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	14	069	03	5	0	ATLANTIC MITSUE 12-14-69-3	0615	778001	20	00	000	001			64	108000
00	02	15	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	15	069	03	5	0	HOME ALMINEX KCL CHISHOLM 4-15-69-3	0615	778001	20	00	000	001			64	108004
00	10	15	069	03	5	0	HOME ALMINEX KCL MITSUE 10-15-69-3	0615	778001	20	00	000	001			64	108004
00	13	15	069	03	5	0	CHEVRON MGSU#1 MITSUE 13-15-69-3	0615	778001	20	00	000	001			64	408000
00	06	16	069	03	5	0	BERK HOME ET AL MITSUE 6-16-69-3	0615	778001	20	00	000	001			64	108000
00	12	16	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	15	16	069	03	5	0	CHEVRON MGSU #1 15-16-69-3	0615	778001	20	00	000	001			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	F	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	20	069	03	5	0	PCI ET AL MITSUE 10-20-69-3	0615	778001	20	00	000	001			64	408004
00	04	21	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	08	21	069	03	5	0	CHEVRON MGSU #1 MITSUE 8-21-69-3	0615	778001	20	00	000	001			64	108000
00	10	21	069	03	5	0	DECALTA ET AL MITSUE 10-21-69-3	0615	778001	20	00	000	001			64	108000
00	12	21	069	03	5	0	CHEVRON MGSU 1 MITSUE 12-21-69-3	0615	778001	20	00	000	001			64	108000
00	02	22	069	03	5	0	ATLANTIC MITSUE 2-22-69-3	0615	778001	20	00	000	001			64	108000
00	04	22	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	13	22	069	03	5	0	CHEVRON MGSU #1 MITSUE 13-22-69-3	0615	778001	20	00	000	001			64	108004
00	04	23	069	03	5	0	WHITEHALL ET AL MITSUE 4-23-69-3	0615	778001	20	00	000	001			64	108000
00	01	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 1-28-69-3	0615	778001	20	00	000	001			64	108005
00	03	28	069	03	5	0	CHEVRON MGSU #1 MITSUE 3-28-69-3	0615	778001	20	00	000	001			64	408000
00	10	28	069	03	5	0	HOME ALMINEX KCL MITSUE 10-28-69-3	0615	778001	20	00	000	001			64	108000
00	12	28	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	069	03	5	0	PCI ET AL MITSUE 2-29-69-3	0615	778001	20	00	000	001			64	108004
00	04	29	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	29	069	03	5	0	PCI ET AL MITSUE 12-29-69-3	0615	778001	20	00	000	001			64	108000
00	08	30	069	03	5	0	KANATA ET AL MITSUE 8-30-69-3	0615	778001	20	00	000	001			64	108004
00	02	31	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	31	069	03	5	0	PCI ET AL MITSUE 10-31-69-3	0615	778001	20	00	000	001			64	108005
00	12	31	069	03	5	0	DECALTA PACIFIC MITSUE 12-31-69-3	0615	778001	20	00	000	001			64	408005
00	04	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	32	069	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	12	32	069	03	5	0	PCI ET AL MITSUE 12-32-69-3	0615	778001	20	00	000	001			64	108004
00	15	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	16	32	069	03	5	0		0615	778001	20	00	000	001				308000
00	02	33	069	03	5	0	DECALTA ET AL MITSUE 2-33-69-3	0615	778001	20	00	000	001			64	108004
00	04	33	069	03	5	0	NBO ET AL MITSUE 4-33-69-3	0615	778001	20	00	000	001			64	408000
00	10	33	069	03	5	0	DECALTA ET AL MITSUE 10-33-69-3	0615	778001	20	00	000	001			64	108000
00	12	33	069	03	5	0	CHEVRON MGSU #1 MITSUE 12-33-69-3	0615	778001	20	00	000	001			64	108000
00	04	34	069	03	5	0	HOME ALMINEX MITSUE 4-34-69-3	0615	778001	20	00	000	001			64	108000
00	10	34	069	03	5	0	HOME ALMX MITSUE 10-34-69-3	0615	778001	20	00	000	001			64	108000
00	12	34	069	03	5	0	CHEVRON MGSU#1 MITSUE 12-34-69-3	0615	778001	20	00	000	001			64	408000
00	06	02	070	03	5	0	CHEVRON MGSU#1 MITUSE 6-2-70-3	0615	778001	20	00	000	001				508004
00	01	04	070	03	5	0	CHEVRON MGSU 1 MITSUE 1-4-70-3	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	03	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	05	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	06	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	09	04	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	13	04	07	03	5	0	CHEVRON MGSU#1 MITUSE 13-4-70-3	0615	778001	20	00	000	001			64	108000
00	15	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	04	07	03	5	0		0615	778001	20	00	000	001				308000
00	02	05	07	03	5	0	CALSTAN SOBC HOME MITSUE 2-5-70-3	0615	778001	20	00	000	001			64	108000
00	04	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	05	07	03	5	0	HOME ALMINEX MITSUE 10-5-70-3	0615	778001	20	00	000	001			64	408000
00	12	05	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	06	07	03	5	0	DECALTA PACIFIC MITSUE 2-6-70-3	0615	778001	20	00	000	001			64	408000
00	04	06	07	03	5	0		0615	778001	20	00	000	001			64	300000
00	10	06	07	03	5	0	CALSTAN SOBC HOME MITSUE 10-6-70-3	0615	778001	20	00	000	001			64	108004
00	12	06	07	03	5	0	DECALTA PACIFIC MITSUE 12-6-70-3	0615	778001	20	00	000	001			64	108004
00	04	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	07	07	03	5	0	CHEVRON SOBC HOME MITSUE 10-7-70-3	0615	778001	20	00	000	001			64	108000
00	12	07	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	08	07	03	5	0	HOME ALMINEX SAULTEAUX 2-8-70-3	0615	778001	20	00	000	001			64	108000
00	04	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	08	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	09	07	03	5	0	SUN L MITSUE 2-9-70-3	0615	778001	20	00	000	001			64	108000
00	04	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	11	09	07	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	09	07	03	5	0	CHEVRON MGSU#1 MITSUE 12-9-70-3	0615	778001	20	00	000	001				408000
00	13	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	14	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	15	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	16	09	07	03	5	0		0615	778001	20	00	000	001				308000
00	04	16	07	03	5	0	SUN L MITSUE 4-16-70-3	0615	778001	20	00	000	001			64	108004

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	11	16	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	12	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	13	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	14	16	070	03	5	0		0615	778001	20	00	000	001				308000
00	02	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 2-17-70-3	0615	778001	20	00	000	001			64	108000
00	04	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-17-70-3	0615	778001	20	00	000	001			64	108000
00	10	17	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-17-70-3	0615	778001	20	00	000	001			64	108004
00	12	17	070	03	5	0	PCI MITSUE 12-17-70-3	0615	778001	20	00	000	001			64	408000
00	02	18	070	03	5	0	CALSTAN SOBC HOME MITSUE 2-18-70-3	0615	778001	20	00	000	001			64	108000
00	04	18	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 10-18-70-3	0615	778001	20	00	000	001			64	108000
00	12	18	070	03	5	0	PCI MITSUE 12-18-70-3	0615	778001	20	00	000	001			64	108000
00	14	18	070	03	5	0	CHEVRON MGSU 1 MITSUE 14-18-70-3	0615	778001	20	00	000	001				408000
00	02	19	070	03	5	0	PCI MITSUE 2-19-70-3	0615	778001	20	00	000	001			64	108000
00	04	19	070	03	5	0	CHEVRON MGSU #1 MITSUE 4-19-70-3	0615	778001	20	00	000	001			64	108000
00	12	19	070	03	5	0	PCI MITSUE 12-19-70-3	0615	778001	20	00	000	001			64	108000
00	15	19	070	03	5	0	CHEVRON MGSU 1 MITSUE	0615	778001	20	00	000	001			64	108000
00	02	20	070	03	5	0	PCI MITSUE 2-20-70-3	0615	778001	20	00	000	001			64	108000
00	04	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	09	20	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	10	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	15	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	16	20	070	03	5	0		0615	778001	20	00	000	001				308000
00	01	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	02	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	03	29	070	03	5	0		0615	778001	20	00	000	001			64	308000
00	04	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	05	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	06	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	07	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	08	29	070	03	5	0		0615	778001	20	00	000	001				308000
00	10	29	070	03	5	0	PCI MITSUE 10-29-70-3	0615	778001	20	00	000	001			64	108004
00	12	29	070	03	5	0	PCI MITSUE 12-29-70-3	0615	778001	20	00	000	001			64	108000
00	02	30	070	03	5	0	PCI MITSUE 2-30-70-3	0615	778001	20	00	000	001			64	108000
00	04	30	070	03	5	0	CHEVRON MGSU 1 MITSUE 4-30-70-3	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	30	070	035	0		CHEVRON MGSU 1 MITSUE 10-30-70-3	0615	778001	20	00	000	001			64	108000
00	12	30	070	035	0		PCI MITSUE 12-30-70-3	0615	778001	20	00	000	001			64	108004
00	01	31	070	035	0		CHEVRON MGSU 1-31-70-3	0615	778001	20	00	000	001			64	108004
00	06	31	070	035	0		CHEVRON MGSU # 1 MITSUE 6-31-70-3	0615	778001	20	00	000	001			64	108000
00	10	31	070	035	0			0615	778001	20	00	000	001			64	308000
00	12	31	070	035	0			0615	778001	20	00	000	001				308000
00	14	31	070	035	0		CHEVRON MGSU#1 MITSUE 14-31-70-3	0615	778001	20	00	000	001			64	108000
00	04	32	070	035	0			0615	778001	20	00	000	001			64	308000
00	12	32	070	035	0		CHEVRON SOBC MITSUE 12-32-70-3	0615	778001	20	00	000	001			64	408000
00	02	01	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	01	070	045	0		CHEVRON SOBC MITSUE 10-1-70-4	0615	778001	20	00	000	001			64	108004
00	02	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	12	070	045	0		CHEVRON MITSUE IN 10-12-70-4	0615	778001	20	00	000	001			64	408000
00	12	12	070	045	0			0615	778001	20	00	000	001			64	308000
00	02	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	13	070	045	0		DECALTA ET AL MITSUE 10-13-70-4	0615	778001	20	00	000	001			64	408000
00	12	13	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	14	070	045	0		IMP HONDO 10-14-70-4	0615	778001	20	00	000	001			64	108005
00	16	22	070	045	0		CALSTAN SOBC MITSUE 16-22-70-4	0615	778001	20	00	000	001			64	408004
00	02	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	23	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	24	070	045	0		CALSTAN SOBC HONDO 4-24-70-4	0615	778001	20	00	000	001			64	108000
00	08	24	070	045	0		CHEVRON MGSU #1 MITSUE 8-24-70-4	0615	778001	20	00	000	001			64	108000
00	10	24	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	24	070	045	0			0615	778001	20	00	000	001			64	308000
00	01	25	070	045	0		CHEVRON MGSU #1 MITSUE 1-25-70-4	0615	778001	20	00	000	001			64	108000
00	04	25	070	045	0			0615	778001	20	00	000	001			64	308000
00	10	25	070	045	0			0615	778001	20	00	000	001			64	308000
00	12	25	070	045	0		CALSTAN SOBC HONDO 12-25-70-4	0615	778001	20	00	000	001			64	408000
00	02	26	070	045	0			0615	778001	20	00	000	001			64	308000
00	04	26	070	045	0		CALSTAN HONDO 4-26-70-4	0615	778001	20	00	000	001			64	408000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	26	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	27	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	10	27	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	12	27	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	02	33	07	0	4	5	0	0615	778001	20	00	000	001			64	308000
00	04	33	07	0	4	5	0	CHEVRON MITSUE IN 4-33-70-4	0615	778001	20	00	000	001			408004
00	04	34	07	0	4	5	0	CALSTAN SOBC HONDO 4-34-70-4	0615	778001	20	00	000	001		64	108005
00	10	35	07	0	4	5	0		0615	778001	20	00	000	001		64	308000
00	02	36	07	0	4	5	0	CALSTAN SOBC HONDO 2-36-70-4	0615	778001	20	00	000	001		64	108000
00	04	36	07	0	4	5	0		0615	778001	20	00	000	001		64	308000
00	09	36	07	0	4	5	0	CHEVRON MGSU 9-36-70-4	0615	778001	20	00	000	001		64	108000
00	12	36	07	0	4	5	0	SOBC CALSTAN HONDO 12-36-70-4	0615	778001	20	00	000	001		64	108004
00	12	04	07	1	0	3	0	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001		64	108004
00	12	04	07	1	0	3	2	CHEVRON GEOG MITSUE 12-4-71-3	0615	778001	20	00	000	001			508000
00	02	05	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	04	05	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	10	05	07	1	0	3	0	IMP MITSUE 10-5GI-71-3	0615	778001	20	00	000	001		64	108000
00	12	05	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	02	06	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	06	06	07	1	0	3	0	CHEVRON MGSU #1 6-6-71-3	0615	778001	20	00	000	001		64	108004
00	10	06	07	1	0	3	0	CALSTAN SOBC MITSUE 10-6-71-3	0615	778001	20	00	000	001		64	408000
00	12	06	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	02	07	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	04	07	07	1	0	3	0	CHEVRON SOBC MITSUE 4-7-71-3	0615	778001	20	00	000	001		64	108000
00	02	08	07	1	0	3	0	IMP MITSUE 2-8G1-71-3	0615	778001	20	00	000	001		64	108000
00	04	08	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	04	09	07	1	0	3	0	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001		64	108000
00	04	09	07	1	0	3	2	WHITEHALL ET AL MITSUE 4-9-71-3	0615	778001	20	00	000	001			508000
00	02	18	07	1	0	3	0		0615	778001	20	00	000	001		64	308000
00	04	18	07	1	0	3	0	CHEVRON MGSU MITSUE 4-18-71-3	0615	778001	20	00	000	001		64	108004
00	10	18	07	1	0	3	0	BERK HOME ET AL MITSUE 10-18-71-3	0615	778001	20	00	000	001		64	108000
00	12	18	07	1	0	3	0	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001		64	108004
00	12	18	07	1	0	3	2	BERK HOME ET AL MITSUE 12-18-71-3	0615	778001	20	00	000	001			208000
00	03	19	07	1	0	3	0		0615	778001	20	00	000	001			308000
00	04	19	07	1	0	3	0	CHEVRON MGSU#1 MITSUE 4-19-71-3	0615	778001	20	00	000	001		64	108000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	06	19	07	10	35	0		0615	778001	20	00	000	001				308000
00	12	29	07	10	35	0	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000				508000
00	12	29	07	10	35	2	WHITEHALL ET AL MITSUE 12-29-71-3	0615	778001	20	00	000	000			64	108000
00	02	30	07	10	35	0	HOME ALMINEX MITSUE 2-30-71-3	0615	778001	20	00	000	001			64	108000
00	04	30	07	10	35	0		0615	778001	20	00	000	001			64	308000
00	10	30	07	10	35	0	CHEVRON MGSU 1 MITSUE 10-30-71-3	0615	778001	20	00	000	001			64	408000
00	02	01	07	10	45	0	SOBC CALSTAN HONDO 2-1-71-4	0615	778001	20	00	000	001			64	108000
00	04	01	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	01	07	10	45	0	CALSTAN HONDO 10-1-71-4	0615	778001	20	00	000	001			64	108000
00	12	01	07	10	45	0	CALSTAN SOBC HONDO 12-1-71-4	0615	778001	20	00	000	001			64	108000
00	06	05	07	10	45	0	MOBIL MITSUE 6-5-71-4	0615	778001	20	00	000	001			64	108005
00	02	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	07	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	08	07	10	45	0	IOD MITSUE 4-8G1-71-4	0615	778001	20	00	000	001			64	108004
00	16	11	07	10	45	0	CHEVRON MGSU 1 MITSUE 16-11-71-4	0615	778001	20	00	000	001			64	108000
00	02	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	12	07	10	45	0	SUN MITSUE IN 10-12-71-4	0615	778001	20	00	000	001			64	408004
00	12	12	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	02	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 2-13-71-4	0615	778001	20	00	000	001			64	108000
00	04	13	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	10	13	07	10	45	0	SOBC MITSUE 10-13-71-4	0615	778001	20	00	000	001			64	408000
00	11	13	07	10	45	0	CHEVRON MGSU 1 MITSUE 11-13-71-4	0615	778001	20	00	000	001			64	108000
00	02	14	07	10	45	0	HOME ALMINEX MITSUE 2-14-71-4	0615	778001	20	00	000	001			64	108000
00	10	14	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	18	07	10	45	0	DECALTA ET AL MITSUE 4-18-71-4	0615	778001	20	00	000	001			64	108004
00	12	18	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	04	19	07	10	45	0	CALSTAN SOBC MITSUE 4-19-71-4	0615	778001	20	00	000	001			64	108005
00	01	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 1-24-71-4	0615	778001	20	00	000	001			64	108000
00	03	24	07	10	45	0	CHEVRON MGSU 1 MITSUE 3-24-71-4	0615	778001	20	00	000	001			64	408005
00	04	26	07	10	45	0		0615	778001	20	00	000	001			64	308000
00	12	26	07	10	45	0	DECALTA ETAL MITSUE 12-26-71-4	0615	778001	20	00	000	001			64	408000
00	02	33	07	10	45	0	CALSTAN SOBC MITSUE 2-33-71-4	0615	778001	20	00	000	001			64	108004
00	04	33	07	10	45	0	CHEVRON MGSU 1 MITSUE 4-33-71-4	0615	778001	20	00	000	001			64	408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTINUATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 10 33 07 10 45 0	UNION APACHE MITSUE 10-33-71-4	0615	778001	20	00	000	001			64	108000
00 12 33 07 10 45 2	CALSTAN SOBC MITSUE 12-33-71-4	0615	778001	20	00	000	001			64	108000
00 02 34 07 10 45 0	IOE MITSUE 2-34GI-71-4	0615	778001	20	00	000	001			64	108000
00 04 34 07 10 45 0	DECALTA ET AL MITSUE 4-34-71-4	0615	778001	20	00	000	001			64	408000
00 10 34 07 10 45 0	CHEVRON MGSU#1 MITSUE 10-34-71-4	0615	778001	20	00	000	001			64	108000
02 12 34 07 10 45 0	CHEVRON MGSU 1 MITSUE A12-34-71-4	0615	778001	20	00	000	001			64	108000
00 02 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 04 35 07 10 45 0	CHEVRON MGSU #1 MITSUE 4-35-71-4	0615	778001	20	00	000	001			64	108000
00 12 35 07 10 45 0		0615	778001	20	00	000	001			64	308000
00 16 12 07 10 55 0	CALSTAN SOBC MITSUE 16-12-71-5	0615	778001	20	00	000	001			64	108004
00 02 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 10 55 0	SUN L MITSUE 10-13-71-5	0615	778001	20	00	000	001			64	108004
00 12 13 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 24 07 10 55 0	CHEVRON MITSUE IN 4-24-71-5	0615	778001	20	00	000	001			64	408004
00 12 24 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 04 25 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 02 26 07 10 55 0		0615	778001	20	00	000	001			64	308000
00 16 34 07 10 55 0	CALSTAN SOBC MITSUE 16-34-71-5	0615	778001	20	00	000	001				408000
00 04 19 07 20 35 0	DECALTA AMAX MITSUE 4-19-72-3	0615	778001	20	00	000	001			64	108004
00 02 03 07 20 45 0	CHEVRON MGSU#7 MITSUE 2-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 03 07 20 45 0	CALSTAN SOBC MITSUE 4-3-72-4	0615	778001	20	00	000	001			64	108000
00 04 12 07 20 45 0	MOBIL SOBC MITSUE 4-12-72-4	0615	778001	20	00	000	001			64	108005
00 12 12 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 02 13 07 20 45 0	DECALTA ETAL MITSUE 2-13-72-4	0615	778001	20	00	000	001			64	108004
00 04 13 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 10 13 07 20 45 0	AMAX MITSUE 10-13-72-4	0615	778001	20	00	000	001			64	108000
02 12 13 07 20 45 0	MOBIL SOBC MITSUE A12-13-72-4	0615	778001	20	00	000	001			64	408000
00 02 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 03 14 07 20 45 0	CHEVRON MGSU #1 MITSUE 3-14-72-4	0615	778001	20	00	000	001			64	108000
00 10 14 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 12 14 07 20 45 0	CHEVRON MGSU#1 MITSUE 12-14-72-4	0615	778001	20	00	000	001			64	108000
00 02 15 07 20 45 0		0615	778001	20	00	000	001			64	308000
00 04 15 07 20 45 0	CHEVRON MGSU 1 MITSUE 4-15-72-4	0615	778001	20	00	000	001			64	408000
00 10 15 07 20 45 0	MOBIL SOBC MITSUE 10-15-72-4	0615	778001	20	00	000	001			64	108000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	15	072	04	5	0	CHEVRON MGSU #1 MITSUE 14-15-72-4	0615	778001	20	00	000	001			64	108000
00	10	16	072	04	5	0	CALSTAN MITSUE 10-16-72-4	0615	778001	20	00	000	001			64	408004
00	12	16	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	17	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	16	18	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	19	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-19-72-4	0615	778001	20	00	000	001			64	108004
00	04	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	19	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	13	19	072	04	5	0	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001				408000
00	13	19	072	04	5	2	CHEVRON MGSU#1 MITSUE 13-19-72-4	0615	778001	20	00	000	001			64	108000
00	02	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	20	072	04	5	0	CHEVRON MGSU #1 MITSUE 4-20-72-4	0615	778001	20	00	000	001			64	408000
00	10	20	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	12	20	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-20-72-4	0615	778001	20	00	000	001			64	108004
00	02	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	04	21	072	04	5	0	MOBIL MITSUE 4-21-72-4	0615	778001	20	00	000	001			64	108000
00	10	21	072	04	5	0	MOBIL MITSUE 10-21-72-4	0615	778001	20	00	000	001			64	108000
00	12	21	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	01	22	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	05	22	072	04	5	0	CHEVRON MGSU#1 MITSUE 5-22-72-4	0615	778001	20	00	000	001			64	108000
00	07	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	08	22	072	04	5	0		0615	778001	20	00	000	001				308000
00	02	23	072	04	5	0	CHEVRON MGSU #1 MITSUE 2-23-72-4	0615	778001	20	00	000	001			64	108000
00	04	23	072	04	5	0	TEXACO MITSUE 4-23-72-4	0615	778001	20	00	000	001			64	108000
00	10	23	072	04	5	0	CHEVRON MGSU BATTERY 10-23-72-4	0615	778001	20	00	000	001			64	108000
00	02	24	072	04	5	0	BA ET AL MITSUE 2-24-72-4	0615	778001	20	00	000	001			64	108004
00	04	24	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	10	24	072	04	5	0	BA ET AL MITSUE 10-24-72-4	0615	778001	20	00	000	001			64	108004
00	12	24	072	04	5	0	CHEVRON MGSU 1 MITSUE 12-24-72-4	0615	778001	20	00	000	001			64	108005
00	01	25	072	04	5	0		0615	778001	20	00	000	001			64	308000
00	02	25	072	04	5	0		0615	778001	20	00	000	001				308000
00	04	25	072	04	5	0	BA ET AL MITSUE 4-25-72-4	0615	778001	20	00	000	001			64	408000
00	07	25	072	04	5	0		0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00825072045 0		0615	778001	20	00	000	001				308000
00112507204 50		0615	778001	20	00	000	001			64	308000
00122507204 50		0615	778001	20	00	000	001				308000
00132507204 50		0615	778001	20	00	000	001				308000
00142507204 50		0615	778001	20	00	000	001				308000
00022607204 50		0615	778001	20	00	000	001			64	308000
00092607204 50	BAOH ET AL MITSUE 9-26-72-4	0615	778001	20	00	000	001			64	108000
00042707204 50	HUBER ABID MITSUE 4-27-72-4	0615	778001	20	00	000	001			64	108000
00012807204 50		0615	778001	20	00	000	001			64	308000
00022807204 50		0615	778001	20	00	000	001				308000
00032807204 50		0615	778001	20	00	000	001			64	308000
00042807204 50		0615	778001	20	00	000	001				308000
00052807204 50		0615	778001	20	00	000	001				308000
00062807204 50		0615	778001	20	00	000	001				308000
00072807204 50		0615	778001	20	00	000	001				308000
00082807204 50		0615	778001	20	00	000	001				308000
00112807204 50		0615	778001	20	00	000	001				308000
00122807204 50	COTTON ET AL MITSUE 12-28-72-4	0615	778001	20	00	000	001			64	108000
00132807204 50		0615	778001	20	00	000	001				308000
00142807204 50		0615	778001	20	00	000	001				308000
00022907204 50		0615	778001	20	00	000	001			64	308000
00042907204 50	CALSTAN MITSUE 4-29-72-4	0615	778001	20	00	000	001			64	108005
00102907204 50	CHEVRON MITSUE IN 10-29-72-4	0615	778001	20	00	000	001			64	408000
00132907204 50	CHEVRON MGSU #1 13-29-72-4	0615	778001	20	00	000	001			64	108000
00023007204 50	CHEVRON MGSU #1 MITSUE 2-30-72-4	0615	778001	20	00	000	001			64	108000
00053007204 50	CHEVRON MGSU #1 MITSUE 5-30-72-4	0615	778001	20	00	000	001			64	108000
00123007204 50		0615	778001	20	00	000	001			64	308000
00153007204 50	CHEVRON MGSU #1 MITSUE 15-30-72-4	0615	778001	20	00	000	001			64	108000
00023107204 50		0615	778001	20	00	000	001			64	308000
00043107204 50	CHEVRON MGSU 1 MITSUE 4-31-72-4	0615	778001	20	00	000	001			64	108000
00103107204 50	CALSTAN MITSUE 10-31-72-4	0615	778001	20	00	000	001			64	108000
00123107204 50	CHEVRON MGSU#1 MITSUE 12-31-72-4	0615	778001	20	00	000	001			64	408000
00023207204 50	CHEVRON MGSU #1 MITSUE 2-32-72-4	0615	778001	20	00	000	001			64	108000
00053207204 50	CHEVRON MGSU#1 MITSUE 5-32-72-4	0615	778001	20	00	000	001			64	108000
00103207204 50	SOBC MITSUE 10-32-72-4	0615	778001	20	00	000	001			64	108000

BOBA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CENTRALIZATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	32	072	04	50			0615	778001	20	00	000	001			64	308000
00	03	33	072	04	50			0615	778001	20	00	000	001			64	308000
00	04	33	072	04	50		CHEVRON MSGU#1 MITSUE	0615	778001	20	00	000	001				108004
00	05	33	072	04	50			0615	778001	20	00	000	001				308000
00	06	33	072	04	50			0615	778001	20	00	000	001				308000
00	12	33	072	04	50		SECURITY MITSUE 12-33-72-4	0615	778001	20	00	000	001			64	108000
00	04	02	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	13	072	05	50			0615	778001	20	00	000	001			64	308000
00	16	21	072	05	50		CHIEFCO BLUECRN MITSUE 16-21-72-5	0615	778001	20	00	000	001			64	108004
00	12	22	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	24	072	05	50		SOBC MITSUE 2-24-72-5	0615	778001	20	00	000	001			64	108004
00	10	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	12	24	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	04	25	072	05	50			0615	778001	20	00	000	001			64	308000
00	10	25	072	05	50		CALSTAN MITSUE 10-25-72-5	0615	778001	20	00	000	001			64	108000
00	13	25	072	05	50		CHEVRON MGSU #1 MITSUE 13-25-72-5	0615	778001	20	00	000	001			64	108000
00	04	27	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	28	072	05	50			0615	778001	20	00	000	001			64	308000
00	02	36	072	05	50		CHEVRON MGS#1 MITSUE 2-36-72-5	0615	778001	20	00	000	001			64	108000
00	04	36	072	05	50		CHEVRON MGSU#1 MITSUE 4-36-72-5	0615	778001	20	00	000	001			64	408000
00	10	36	072	05	50		CALSTAN MITSUE 10-36-72-5	0615	778001	20	00	000	001			64	108000
00	12	36	072	05	50		CHEVRON MGSU 1 MITSUE 12-36-72-5	0615	778001	20	00	000	001			64	108000
00	11	04	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	04	073	04	50			0615	778001	20	00	000	001				308000
00	13	04	073	04	50			0615	778001	20	00	000	001				308000
00	14	04	073	04	50			0615	778001	20	00	000	001				308000
00	04	05	073	04	50		CHEVRON MGSU #1 MITSUE 4-5-73-4	0615	778001	20	00	000	001			64	408000
00	10	05	073	04	50		CHEVRON SOBC MITSUE 10-5-73-4	0615	778001	20	00	000	001			64	108000
00	12	05	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	03	06	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	06	073	04	50			0615	778001	20	00	000	001				308000
00	05	06	073	04	50			0615	778001	20	00	000	001				308000
00	06	06	073	04	50			0615	778001	20	00	000	001				308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	06	07	30	45	0	IOE SYLVIA 10-6-73-4	0615	778001	20	00	000	001			64	108000
00	11	06	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	06	07	30	45	0		0615	778001	20	00	000	001				108000
00	13	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	06	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-7-73-4	0615	778001	20	00	000	001			64	108000
00	04	07	07	30	45	0	CHEVRON MGSU I MITSUE 4-7-73-4	0615	778001	20	00	000	001			64	108000
00	10	07	07	30	45	0	CHEVRON MGSU 1 MITSUE 10-7-73-4	0615	778001	20	00	000	001			64	408000
00	12	07	07	30	45	0	IOE MITSUE 12-7GL-73-4	0615	778001	20	00	000	001			64	108000
00	02	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 2-8-73-4	0615	778001	20	00	000	001			64	108000
00	04	08	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-8-73-4	0615	778001	20	00	000	001			64	408000
00	10	08	07	30	45	0	CHEVRON MGSU # 1 MITSUE 10-8-73-4	0615	778001	20	00	000	000			64	108000
00	12	08	07	30	45	0	IOE MITSUE 12-8GI-73-4	0615	778001	20	00	000	001			64	108000
00	02	09	07	30	45	0	CHEVRON SOBC MITSUE 2-9-73-4	0615	778001	20	00	000	001			64	108000
00	03	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	09	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	12	09	07	30	45	0	CHEVRON MGSU I MITSUE 12-9-73-4	0615	778001	20	00	000	001			64	108000
00	15	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	09	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	10	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	10	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	11	07	30	45	0	IOE MITSUE 13-11-73-4	0615	778001	20	00	000	001			64	108004
00	01	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	14	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	14	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	14	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88-14

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	14	073	04	50			0615	778001	20	00	000	001				308000
00	10	14	073	04	50		IOE MITSUE 10-14-73-4W5	0615	778001	20	00	000	001			64	108000
00	12	14	073	04	50			0615	778001	20	00	000	001			64	308000
00	01	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	15	073	04	50			0615	778001	20	00	000	001				308000
00	03	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	15	073	04	50			0615	778001	20	00	000	001				308000
00	05	15	073	04	50			0615	778001	20	00	000	001				308000
00	06	15	073	04	50			0615	778001	20	00	000	001				308000
00	07	15	073	04	50			0615	778001	20	00	000	001				308000
00	08	15	073	04	50			0615	778001	20	00	000	001				308000
00	10	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	15	073	04	50			0615	778001	20	00	000	001			64	308000
00	02	16	073	04	50		IOE MITSUE 2-16-73-4	0615	778001	20	00	000	001			64	108004
00	04	16	073	04	50		CHEVRON MGSU 1 MITSUE 4-16-73-4	0615	778001	20	00	000	001			64	108000
00	10	16	073	04	50		CHEVRON MGSU 1 MITSUE 10-16-73-4	0615	778001	20	00	000	001			64	108000
00	12	16	073	04	50		CHEVRON MGSU 1 MITSUE 12-16-73-4	0615	778001	20	00	000	001			64	108004
00	03	17	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	17	073	04	50			0615	778001	20	00	000	001				308000
00	05	17	073	04	50			0615	778001	20	00	000	001				308000
00	06	17	073	04	50			0615	778001	20	00	000	001				308000
00	07	17	073	04	50		CHEVRON MGSU #1 MITSUE 7-17-73-4	0615	778001	20	00	000	001			64	108000
00	02	18	073	04	50		CHEVRON MGSU 1 MITSUE 2-18-73-4	0615	778001	20	00	000	001			64	108000
00	04	18	073	04	50		CHEVRON MGSU I MITSUE 4-18-73-4	0615	778001	20	00	000	001			64	108000
00	09	18	073	04	50			0615	778001	20	00	000	001			64	308000
00	10	18	073	04	50			0615	778001	20	00	000	001				308000
00	11	18	073	04	50			0615	778001	20	00	000	001			64	308000
00	12	18	073	04	50			0615	778001	20	00	000	001				308000
00	13	18	073	04	50			0615	778001	20	00	000	001				308000
00	14	18	073	04	50			0615	778001	20	00	000	001				308000
00	15	18	073	04	50			0615	778001	20	00	000	001				308000
00	16	18	073	04	50			0615	778001	20	00	000	001				308000
00	02	19	073	04	50		IOE SYLVIA 2-19GI-73-4	0615	778001	20	00	000	001			64	108000
00	03	19	073	04	50			0615	778001	20	00	000	001			64	308000
00	04	19	073	04	50			0615	778001	20	00	000	001				308000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	09	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	10	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	19	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	15	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	16	19	07	30	45	0		0615	778001	20	00	000	001				308000
00	11	20	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	20	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	21	07	30	45	0		0615	778001	20	00	000	001			64	108000
00	10	21	07	30	45	0	IOE MITSUE 10-21GI-73-4	0615	778001	20	00	000	001			64	108000
00	11	21	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	14	21	07	30	45	0		0615	778001	20	00	000	001				308000
00	02	22	07	30	45	0	IOE MITSUE 2-22GL-73-4	0615	778001	20	00	000	001			64	408000
00	04	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 4-22-73-4	0615	778001	20	00	000	001			64	108000
00	12	22	07	30	45	0	CHEVRON MGSU 1 MITSUE 12-22-73-4	0615	778001	20	00	000	001			64	108004
00	01	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	02	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	03	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	04	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	05	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	06	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	07	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	08	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	10	29	07	30	45	0	IOE MITSUE 10-29-73-4	0615	778001	20	00	000	001			64	108000
00	11	29	07	30	45	0		0615	778001	20	00	000	001			64	308000
00	12	29	07	30	45	0		0615	778001	20	00	000	001				308000
00	13	29	07	30	45	0		0615	778001	20	00	000	001				308000

B06A 88 14

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IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	29	07	30	4	50		0615	778001	20	00	000	001				308000
00	02	30	07	30	4	50	IMP MITSUE 2-30GL-73-4	0615	778001	20	00	000	001			64	108000
00	04	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 4-30-73-4	0615	778001	20	00	000	001			64	108000
00	10	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 10-30	0615	778001	20	00	000	001			64	108000
00	12	30	07	30	4	50	CHEVRON MGSU #1 MITSUE 12-30	0615	778001	20	00	000	001			64	108000
00	02	31	07	30	4	50	IOE MITSUE 2-31GL-73-4	0615	778001	20	00	000	001			64	408000
00	03	31	07	30	4	50		0615	778001	20	00	000	001			64	308000
00	04	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	05	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	06	31	07	30	4	50		0615	778001	20	00	000	001				308000
00	10	31	07	30	4	50	CHEVRON MGSU#1 MITSUE 10-31-73-4	0615	778001	20	00	000	001			64	108004
00	04	32	07	30	4	50	CHEVRON MGSU 1 MITSUE 4-32-73-4	0615	778001	20	00	000	001			64	108000
00	12	32	07	30	4	50	IOE MITSUE 12-32GL-73-4	0615	778001	20	00	000	001			64	108000
00	01	01	07	30	5	50	CHEVRON MGSU 1 MITSUE 1-1-73-5	0615	778001	20	00	000	001			64	108000
00	04	01	07	30	5	50	CHEVRON MGSU I MITSUE 4-1-73-5	0615	778001	20	00	000	001			64	108000
00	09	01	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	01	07	30	5	50		0615	778001	20	00	000	001				108000
00	15	01	07	30	5	50		0615	778001	20	00	000	001				308000
00	16	01	07	30	5	50		0615	778001	20	00	000	001				308000
00	10	07	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	04	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	08	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 8-12-73-5	0615	778001	20	00	000	001			64	108000
00	09	12	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	13	12	07	30	5	50	CHEVRON MGSU 1 MITSUE 13-12-73-5	0615	778001	20	00	000	001			64	408000
00	15	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	16	12	07	30	5	50		0615	778001	20	00	000	001				308000
00	02	13	07	30	5	50	CHEVRON MGSU#1 MITSUE 2-13-73-5	0615	778001	20	00	000	001			64	108004
00	04	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	09	13	07	30	5	50		0615	778001	20	00	000	001			64	308000
00	10	13	07	30	5	50		0615	778001	20	00	000	001				308000
00	12	13	07	30	5	50	IOE SYLVIA 12-13GI-73-5	0615	778001	20	00	000	001			64	108004
00	15	13	07	30	5	50		0615	778001	20	00	000	001				308000
00	16	13	07	30	5	50		0615	778001	20	00	000	001				308000
00	02	14	07	30	5	50	CHEVRON MGSU 1 MITSUE 2-14-73-5	0615	778001	20	00	000	001			64	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

INFORMATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00041407305 50		0615	778001	20	00	000	001			64	308000
00101407305 50	CHEVRON MGSU 1 MITSUE 10-14-73-5	0615	778001	20	00	000	001			64	108004
00121407305 50		0615	778001	20	00	000	001			64	308000
00021507305 50		0615	778001	20	00	000	001			64	308000
00041507305 50		0615	778001	20	00	000	001			64	308000
00101507305 50	HB MITSUE 10-15-73-5	0615	778001	20	00	000	001			64	108005
00121507305 50		0615	778001	20	00	000	001			64	308000
00021607305 50		0615	778001	20	00	000	001			64	308000
00041607305 50		0615	778001	20	00	000	001			64	308000
00091607305 50	CHEVRON MGSU #1 9-16-73-5	0615	778001	20	00	000	001			64	108000
00111607305 50	CHEVRON MGSU #1 11-16-73-5	0615	778001	20	00	000	001			64	408000
00021707305 50		0615	778001	20	00	000	001			64	308000
00021807305 50	IOE SYLVIA 2-18GI-73-5	0615	778001	20	00	000	001			64	108004
00042007305 50	IOE SYLVIA 4-20-73-5	0615	778001	20	00	000	001			64	408000
00092007305 50		0615	778001	20	00	000	001			64	308000
00102007305 50		0615	778001	20	00	000	001				308000
00152007305 50		0615	778001	20	00	000	001				308000
00162007305 50		0615	778001	20	00	000	001				308000
00022107305 50		0615	778001	20	00	000	001			64	308000
00022207305 50	CHEVRON MGSU 1 MITSUE 2-22-73-5	0615	778001	20	00	000	001			64	108000
00042207305 50	IOE SYLVIA 4-22-73-5	0615	778001	20	00	000	001			64	108004
00092207305 50		0615	778001	20	00	000	001			64	308000
00102207305 50		0615	778001	20	00	000	001				308000
00112207305 50	CHEVRON MGSU 1 MITSUE 11-22-73-5	0615	778001	20	00	000	001			64	108000
00152207305 50		0615	778001	20	00	000	001				308000
00162207305 50		0615	778001	20	00	000	001				308000
00022307305 50		0615	778001	20	00	000	001			64	308000
00042307305 50	IOE MITSUE 4-23GI-73-5	0615	778001	20	00	000	001			64	108000
00122307305 50	SKYWEST ET AL MITSUE 12-23-73-5	0615	778001	20	00	000	001			64	108000
00022407305 50	IMP IOE MITSUE IN 2-24GI-73-5	0615	778001	20	00	000	001			64	108004
00042407305 50		0615	778001	20	00	000	001			64	308000
00102407305 50		0615	778001	20	00	000	001			64	308000
00022507305 50		0615	778001	20	00	000	001			64	308000
00042507305 50	DECALTA ET AL MITSUE 4-25-73-5	0615	778001	20	00	000	001			64	108000
00102507305 50	DECALTA ET AL MITSUE 10-25-73-5	0615	778001	20	00	000	001			64	108000

BOGA RR 14

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	001

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00 04 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-27-73-5	0615	778001	20	00	000	001			64	408000
00 12 27 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-27-73-5	0615	778001	20	00	000	001			64	108004
00 02 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 03 28 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 04 28 07 30 5 0		0615	778001	20	00	000	001				108000
00 05 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 06 28 07 30 5 0		0615	778001	20	00	000	001				308000
00 10 28 07 30 5 0	IOE MITSUE 10-28-73-5	0615	778001	20	00	000	001			64	108000
00 12 28 07 30 5 0	CHEVRON MGSU MITSUE 12-28-73-5	0615	778001	20	00	000	001			64	108004
00 04 31 07 30 5 0	IMP MITSUE 4-31G1-73-5	0615	778001	20	00	000	001			64	408005
00 12 31 07 30 5 0		0615	778001	20	00	000	001			64	308000
00 16 31 07 30 5 0	CHEVRON MGSU 1 MITSUE 16-31	0615	778001	20	00	000	001			64	108005
00 12 32 07 30 5 0	IOE MITSUE 12-32G1-73-5	0615	778001	20	00	000	001			64	108004
00 02 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 2-34-73-5	0615	778001	20	00	000	001			64	108004
00 04 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 4-34-73-5	0615	778001	20	00	000	001			64	408000
00 10 34 07 30 5 0	CHEVRON MGSU#1 MITSUE 10-34-73-5	0615	778001	20	00	000	001			64	108000
00 12 34 07 30 5 0	CHEVRON MGSU 1 MITSUE 12-34-73-5	0615	778001	20	00	000	001			64	108000
00 04 35 07 30 5 0	IOE MITSUE 4-35-73-5	0615	778001	20	00	000	001			64	108004
00 10 36 07 30 6 0		0615	778001	20	00	000	001			64	308000
00 02 03 07 40 5 0	IOE MITSUE 2-3GI-74-5	0615	778001	20	00	000	001			64	108000
00 04 03 07 40 5 0	CHEVRON MGSU 1 MITSUE 4-3-74-5	0615	778001	20	00	000	001			64	108000
00 12 03 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 10 04 07 40 5 0	IOE MITSUE 10-4GL-74-5	0615	778001	20	00	000	001			64	408000
00 11 04 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 12 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 13 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 14 04 07 40 5 0		0615	778001	20	00	000	001				308000
00 10 05 07 40 5 0	IMP MITSUE 10-5-74-5	0615	778001	20	00	000	001			64	108004
00 02 06 07 40 5 0	DENISON MITSUE 2-6-74-5	0615	778001	20	00	000	001			64	108000
00 04 06 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 10 06 07 40 5 0	CHEVRON MGSU 1 MITSUE 10-6-74-5	0615	778001	20	00	000	001			64	108000
00 02 09 07 40 5 0		0615	778001	20	00	000	001			64	308000
00 04 10 07 40 5 0	IOE MITSUE 4-10GI-74-5	0615	778001	20	00	000	001			64	108000
00 02 17 07 40 5 0	HUBER ET AL MITSUE 2-17-74-5	0615	778001	20	00	000	001			64	108000
00 10 17 07 40 5 0	HUBER ET AL MITSUE 10-17-74-5	0615	778001	20	00	000	001			64	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASS	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	17	074	05	5	0	CHEVRON MGSU 1 MITSUE 13-17-74-5	0615	778001	20	00	000	001			64	108000
00	03	18	074	05	5	0	CHEVRON MGSU 1 MITSUE 3-18-74-5	0615	778001	20	00	000	001			64	108000
00	10	18	074	05	5	0	IOE MITSUE 10-18GL-74-5	0615	778001	20	00	000	001			64	408000
00	12	18	074	05	5	0	CHEVRON MGSU #1 MITSUE 12-18-74-5	0615	778001	20	00	000	001			64	108004
00	02	01	074	06	5	0	NUMAC WHITEHALL MITSUE 2-1-74-6	0615	778001	20	00	000	001			64	108000
00	09	01	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	01	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	01	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	01	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	12	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	10	12	074	06	5	0		0615	778001	20	00	000	001				408000
00	11	12	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	12	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	13	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	12	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 1-13-74-6	0615	778001	20	00	000	001				108004
00	03	13	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	04	13	074	06	5	0		0615	778001	20	00	000	001				308000
00	05	13	074	06	5	0		0615	778001	20	00	000	001				308000
00	06	13	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	13	074	06	5	0	CHEVRON MGSU 1 MITSUE 8-13-74-6	0615	778001	20	00	000	001			64	108000
00	12	13	074	06	5	0	IOE SYLVIA 12-13-74-6	0615	778001	20	00	000	001			64	108000
00	02	14	074	06	5	0	IOE MITSUE 2-14-74-6	0615	778001	20	00	000	001			64	108000
00	09	14	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	10	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	15	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	16	14	074	06	5	0		0615	778001	20	00	000	001				308000
00	01	22	074	06	5	0		0615	778001	20	00	000	001			64	308000
00	02	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	07	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	08	22	074	06	5	0		0615	778001	20	00	000	001				308000
00	14	22	074	06	5	0	DENISON ET AL MITSUE 14-22-74-6	0615	778001	20	00	000	001				408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	23	07	40	6	50	CHEVRON MGSU #1 MITSUE 2-23-74-6	0615	778001	20	00	000	001			64	108000
00	03	23	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	04	23	07	40	6	50		0615	778001	20	00	000	001				308000
00	05	23	07	40	6	50		0615	778001	20	00	000	001				308000
00	06	23	07	40	6	50		0615	778001	20	00	000	001				308000
00	10	23	07	40	6	50	CHEVRON MGSU I MITSUE 10-23-74-6	0615	778001	20	00	000	001			64	108000
00	12	23	07	40	6	50	IOE MITSUE 12-23GI-74-6	0615	778001	20	00	000	001			64	108000
00	04	24	07	40	6	50	CHEVRON MGSU I MITSUE 4-24-74-6	0615	778001	20	00	000	001			64	108000
00	12	24	07	40	6	50	IOE MITSUE 12-24GI-74-6	0615	778001	20	00	000	001			64	108000
00	03	26	07	40	6	50	CHEVRON MGSU #1 MITSUE 3-26-74-6	0615	778001	20	00	000	001			64	108000
00	02	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	03	27	07	40	6	50		0615	778001	20	00	000	001			64	308000
00	10	27	07	40	6	50	IOE MITSUE 10-27GL-74-6	0615	778001	20	00	000	001			64	108000
00	11	27	07	40	6	50	ZEUS ET AL MITSUE 11-27-74-6	0615	778001	20	00	000	001			64	108000

B06A RR-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0615	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	AA1

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA	* WELL STATUS 1 2 3 4 5 6
							MITSUE GILWOOD A PROJECT NO 338	0615	778001	20	00	000	338	8.0	8.0	128	
00	05	13	07	30	45	0	GLEN ISLE ET AL MITSUE 5-13	0615	778001	20	00	000	338			64	408000
00	11	13	07	30	45	0	GLEN ISLE ET AL MITSUE 11-13	0615	778001	20	00	000	338			64	108000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0615	778001	20	00	000	338

EFFECTIVE DATE	OPER NO
01 MAY 1992	AA1

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							NIPISI GILWOOD A PROJECT NO 1	0644	778001	20	00	000	001	8.0	448.0	15680	
00	04	31	07	80	7	50	PAN AM F-3 NIPISI 4-31-78-7	0644	778001	20	00	000	001			64	108000
00	10	31	07	80	7	50		0644	778001	20	00	000	001			64	308000
00	12	31	07	80	7	50	PAN AM F-2 NIPISI 12-31-78-7	0644	778001	20	00	000	001			64	108004
00	12	13	07	80	8	50	UNO-TEX NIPISI 12-13-78-8	0644	778001	20	00	000	001			64	108004
00	02	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	14	07	80	8	50	SUN LTD NIPISI 4-14-78-8	0644	778001	20	00	000	001			64	108004
00	10	14	07	80	8	50	SUN L NIPISI 10-14-78-8	0644	778001	20	00	000	001			64	408000
00	12	14	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	15	07	80	8	50	PAN AM P-1 NIPISI 6-15-78-8	0644	778001	20	00	000	001				408000
00	10	15	07	80	8	50	MOBIL PAN AM SW NIPISI 10-15-78-8	0644	778001	20	00	000	001			64	108004
00	02	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	04	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	22	07	80	8	50	SHELL ET AL NIPISI 10-22-78-8	0644	778001	20	00	000	001			64	408000
00	12	22	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	06	28	07	80	8	50	SHELL ET AL NIPISI 6-28-78-8	0644	778001	20	00	000	001			64	408000
00	10	28	07	80	8	50	SHELL ET AL NIPISI 10-28-78-8	0644	778001	20	00	000	001			64	108004
00	12	28	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	02	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
09	04	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	10	33	07	80	8	50		0644	778001	20	00	000	001			64	308000
00	11	33	07	80	8	50	SHELL ET AL NIPISI 11-33-78-8	0644	778001	20	00	000	001			64	408000
00	02	36	07	80	8	50	AMOCO UNIT 328 NIPISI 2-36-78-8	0644	778001	20	00	000	001			64	108000
00	10	36	07	80	8	50	SHELL ET AL NIPISI 10-36-78-8	0644	778001	20	00	000	001			64	408000
00	04	05	07	90	7	50	TEXACO NIPISI 4-5-79-7	0644	778001	20	00	000	001			64	108004
00	12	05	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	04	06	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	07	06	07	90	7	50	MOBIL NIPISI 7-6-79-7	0644	778001	20	00	000	001			64	108000
00	10	06	07	90	7	50	MOBIL NIPISI 10-6-79-7	0644	778001	20	00	000	001			64	108000
00	12	06	07	90	7	50	AMOCO UNIT 423 NIPISI 12-6-79-7	0644	778001	20	00	000	001			64	408000
00	02	07	07	90	7	50	TEXACO TEXCAN NIPISI 2-7-79-7	0644	778001	20	00	000	001			64	108004
00	04	07	07	90	7	50		0644	778001	20	00	000	001			64	308000
00	10	07	07	90	7	50		0644	778001	20	00	000	001			64	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIRMATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING M³ DAY	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	07	079	07	5	0	AMOCO UNIT 352 WIW NIPISI 12-7-79-7	0644	778001	20	00	000	001			64	408000
00	04	08	079	07	5	0	AMOCO UNIT 434 NIPISI 4-8-79-7	0644	778001	20	00	000	001			64	108000
00	10	08	079	07	5	0	TEXACO NIPISI 10-8-79-7	0644	778001	20	00	000	001			64	108004
00	12	08	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	02	17	079	07	5	0	TEXACO TEXCAN NIPISI 2-17-79-7	0644	778001	20	00	000	001			64	108004
00	04	17	079	07	5	0	TEXACO TEXCAN NIPISI 4-17-79-7	0644	778001	20	00	000	001			64	408000
00	10	17	079	07	5	0	HB BA NIPISI 10-17-79-7	0644	778001	20	00	000	001			64	108004
00	12	17	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	02	18	079	07	5	0	TEXACO TEXCAN NIPISI 2-18-79-7	0644	778001	20	00	000	001			64	108000
00	04	18	079	07	5	0	AGIP ET AL NIPISI 4-18-79-7	0644	778001	20	00	000	001			64	108000
00	10	18	079	07	5	0	HB BA NIPISI 10-18-79-7	0644	778001	20	00	000	001			64	108000
00	12	18	079	07	5	0	AMOCO UNIT #354 NIPISI 12-18-79-7	0644	778001	20	00	000	001			64	408000
00	02	19	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	19	079	07	5	0	AMOCO UNIT 355 NIPISI 4-19-79-7	0644	778001	20	00	000	001			64	108000
00	10	19	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	19	079	07	5	0	TEXACO TEXCAN NIPISI 12-19-79-7	0644	778001	20	00	000	001			64	408000
00	04	20	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	20	079	07	5	0	HB BA NIPISI 12-20-79-7	0644	778001	20	00	000	001			64	108000
00	04	29	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	29	079	07	5	0	HB BA NIPISI 10-29-79-7	0644	778001	20	00	000	001			64	108004
00	12	29	079	07	5	0	HB BA NIPISI 12-29-79-7	0644	778001	20	00	000	001			64	108000
00	02	30	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	30	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	10	30	079	07	5	0	HB BA NIPISI 10-30-79-7	0644	778001	20	00	000	001			64	108000
00	12	30	079	07	5	0	FPC ETAL NIPISI 12-30-79-7	0644	778001	20	00	000	001			64	408000
00	04	31	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	07	31	079	07	5	0	HB BA NIPISI 7-31-79-7	0644	778001	20	00	000	001			64	108000
00	10	31	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	12	31	079	07	5	0	HAMILTON ET AL NIPISI 12-31-79-7	0644	778001	20	00	000	001			64	408000
00	10	32	079	07	5	0	HB BA NIPISI 10-32-79-7	0644	778001	20	00	000	001			64	108000
09	12	32	079	07	5	0		0644	778001	20	00	000	001			64	308000
00	04	03	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	12	03	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	02	04	079	08	5	0		0644	778001	20	00	000	001			64	308000
00	10	04	079	08	5	0	HB NIPISI 10-4-79-8	0644	778001	20	00	000	001			64	108004

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	09	079	08	50		SHELL ET AL NIPISI 2-9-79-8	0644	778001	20	00	000	001				408000
00	10	09	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	10	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	10	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	15	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	16	079	08	50		SHELL ET AL NIPISI 2-16-79-8	0644	778001	20	00	000	001			64	408000
00	12	16	079	08	50			0644	778001	20	00	000	001			64	308000
00	10	19	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	079	08	50		HAMILTON SOBC NIPISI 12-19-79-8	0644	778001	20	00	000	001			64	408004
00	02	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	06	20	079	08	50		SHELL ET AL NIPISI 6-20-79-8	0644	778001	20	00	000	001			64	408005
00	10	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	20	079	08	50			0644	778001	20	00	000	001			64	308000
00	04	21	079	08	50			0644	778001	20	00	000	001			64	308000
00	12	21	079	08	50		AMOCO NIPISI #120	0644	778001	20	00	000	001			64	408000
00	04	29	079	08	50			0644	778001	20	00	000	001			64	308000
00	02	30	079	08	50		HAMILTON SOBC NIPISI 2-30-79-8	0644	778001	20	00	000	001			192	408000
00	16	31	079	08	50		HAMILTON SOBC NIPISI 16-31-79-8	0644	778001	20	00	000	001			384	108000
00	04	32	079	08	50		HAMILTON SOBC NIPISI 4-32-79-8	0644	778001	20	00	000	001			448	108004
00	12	32	079	08	50		AMOCO UNIT 83 WIW NIPISI 12-32-79-8	0644	778001	20	00	000	001				408000
00	06	25	079	09	50		HAMILTON NIPISI 6-25-79-9	0644	778001	20	00	000	001				408000
09	04	05	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	05	080	07	50		HB GULF NIPISI 10-5-80-7	0644	778001	20	00	000	001			64	108004
00	12	05	080	07	50		HB BA NIPISI 12-5-80-7	0644	778001	20	00	000	001			64	108000
00	02	06	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	06	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	06	080	07	50		HB BA NIPISI 10-6-80-7	0644	778001	20	00	000	001			64	108000
00	12	06	080	07	50		UNO-TEX SOBC NIPISI 12-6-80-7	0644	778001	20	00	000	001			64	408000
00	02	07	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	07	080	07	50			0644	778001	20	00	000	001			64	308000
00	10	07	080	07	50		HB BA NIPISI 10-7-80-7	0644	778001	20	00	000	001			64	108000
00	12	07	080	07	50		HAMILTON ET AL NIPISI 12-7-80-7	0644	778001	20	00	000	001			64	408000
00	12	17	080	07	50		HB BA NIPISI 12-17-80-7	0644	778001	20	00	000	001			64	108000
00	02	18	080	07	50			0644	778001	20	00	000	001			64	308000
00	04	18	080	07	50		AMOCO UNIT #365 NIPISI	0644	778001	20	00	000	001			64	108000

806A 88 14

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CONFIGURATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	18	08	07	50		HB BA NIPISI 10-18-80-7	0644	778001	20	00	000	001			64	108000
00	12	18	08	07	50		UNO-TEX NIPISI 12-18-80-7	0644	778001	20	00	000	001			64	108000
00	04	19	08	07	50			0644	778001	20	00	000	001			64	308000
00	07	19	08	07	50		HB BA NIPISI 7-19-80-7	0644	778001	20	00	000	001			64	108000
00	10	19	08	07	50		HB BA NIPISI 10-19-80-7	0644	778001	20	00	000	001			64	108004
00	02	20	08	07	50		HB BA NIPISI 2-20-80-7	0644	778001	20	00	000	001			64	108004
00	04	20	08	07	50			0644	778001	20	00	000	001			64	308000
00	11	05	08	08	50		AMOCO UNIT 85 NIPISI 11-5-80-8	0644	778001	20	00	000	001			192	408000
00	10	12	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	12	08	08	50		AMOCO UNIT 322 NIPISI 12-12-80-8	0644	778001	20	00	000	001			64	408000
00	02	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	13	08	08	50		PACIFIC ETAL NIPISI 4-13-80-8	0644	778001	20	00	000	001			64	108004
00	10	13	08	08	50		HB BA NIPISI 10-13-80-8	0644	778001	20	00	000	001			64	108004
00	12	13	08	08	50			0644	778001	20	00	000	001			64	308000
00	10	14	08	08	50		PACIFIC ET AL NIPISI 10-14-80-8	0644	778001	20	00	000	001			64	408000
00	12	14	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	19	08	08	50		ATLANTIC IOE NIPISI 12-19-80-8	0644	778001	20	00	000	001			64	408000
00	10	22	08	08	50		PACIFIC ET AL NIPISI 10-22-80-8	0644	778001	20	00	000	001			64	108000
00	12	22	08	08	50		AMOCO UNIT 199 NIPISI 12-22-80-8	0644	778001	20	00	000	001			64	408000
00	02	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	23	08	08	50		PACIFIC ET AL NIPISI 4-23-80-8	0644	778001	20	00	000	001			64	408000
00	10	23	08	08	50		PACIFIC ET AL NIPISI 10-23-80-8	0644	778001	20	00	000	001			64	108004
00	12	23	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	24	08	08	50		PACIFIC ET AL NIPISI 4-24-80-8	0644	778001	20	00	000	001			64	108000
00	10	24	08	08	50		HAMILTON ETAL NIPISI 10-24-80-8	0644	778001	20	00	000	001			64	108004
00	12	24	08	08	50			0644	778001	20	00	000	001			64	308000
00	02	25	08	08	50		DENISON NIPISI 2-25-80-8	0644	778001	20	00	000	001			64	108004
00	02	27	08	08	50			0644	778001	20	00	000	001			64	308000
00	04	27	08	08	50		PACIFIC ET AL NIPISI 4-27-80-8	0644	778001	20	00	000	001			64	108000
00	10	27	08	08	50		MOBIL NW NIPISI 10-27-80-8	0644	778001	20	00	000	001			64	108000
00	12	27	08	08	50		AMOCO UNIT 201 NIPISI 12-27-80-8	0644	778001	20	00	000	001			64	408000
00	10	28	08	08	50			0644	778001	20	00	000	001			64	308000
00	12	28	08	08	50		ATLANTIC IOE NIPISI 12-28-80-8	0644	778001	20	00	000	001			64	408000
00	10	29	08	08	50			0644	778001	20	00	000	001			64	308000

B06A 88 14

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IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	29	080	08	50		AMOCO UNIT 93 NIPISI 12-29-80-8	0644	778001	20	00	000	001			64	408000
00	04	30	080	08	50			0644	778001	20	00	000	001			64	308000
00	10	30	080	08	50		MOBIL NW NIPISI 10-30-80-8	0644	778001	20	00	000	001			64	108000
00	02	32	080	08	50		AMOCO UNIT 112 NIPISI	0644	778001	20	00	000	001			64	108000
00	04	32	080	08	50		ATLANTIC NIPISI 4-32-80-8	0644	778001	20	00	000	001			64	108000
00	10	32	080	08	50		ATLANTIC MUSKWA 10-32-80-8	0644	778001	20	00	000	001			64	108000
00	12	32	080	08	50			0644	778001	20	00	000	001			64	308000
00	02	33	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	33	080	08	50		AMOCO NIPISI #135	0644	778001	20	00	000	001			64	108000
00	10	33	080	08	50		AMOCO UNIT 168 NIPISI 10-33-80-8	0644	778001	20	00	000	001			64	108000
00	12	33	080	08	50		ATLANTIC NIPISI 12-33-80-8	0644	778001	20	00	000	001			64	408000
00	02	34	080	08	50			0644	778001	20	00	000	001			64	308000
00	04	34	080	08	50		UNO-TEX NIPISI 4-34-80-8	0644	778001	20	00	000	001			64	108004
00	10	34	080	08	50		ARCO NIPISI 10-34-80-8	0644	778001	20	00	000	001			64	108000
00	12	34	080	08	50		ATLANTIC NIPISI 12-34-80-8	0644	778001	20	00	000	001			64	408000
00	15	01	080	09	50		HAMILTON NIPISI 15-1-80-9	0644	778001	20	00	000	001			192	108004
00	04	13	080	09	50		PAN AM C-1 NIPISI 4-13-80-9	0644	778001	20	00	000	001			64	108005
00	12	13	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	14	080	09	50		PAN AM C-3 NIPISI 10-14-80-9	0644	778001	20	00	000	001			64	108004
00	12	14	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	15	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	16	080	09	50		HB UNION NIPISI 2-16-80-9	0644	778001	20	00	000	001			64	108004
00	10	16	080	09	50			0644	778001	20	00	000	001			64	308000
00	14	16	080	09	50		HB UNION NIPISI 14-16-80-9	0644	778001	20	00	000	001			64	108000
00	10	17	080	09	50		HB UNION NIPISI 10-17-80-9	0644	778001	20	00	000	001			64	108000
00	12	17	080	09	50		ATLANTIC NIPISI 12-17-80-9	0644	778001	20	00	000	001			64	108004
00	12	21	080	09	50		MOBIL UTIK NIPISI 12-21-80-9	0644	778001	20	00	000	001			64	108004
00	02	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	22	080	09	50		ARCO HB NIPISI 4-22-80-9	0644	778001	20	00	000	001			64	108000
00	10	22	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	22	080	09	50		ARCO NIPISI 12-22-80-9	0644	778001	20	00	000	001			64	108004
00	02	23	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	23	080	09	50		PAN AM C-5 NIPISI 4-23-80-9	0644	778001	20	00	000	001			64	408004

B06A RR 14

CONTROL					
0644	778001	20	00	000	001

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EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	23	080	09	50		AMOCO UNIT NO. 19 NIPISI 10-23-80-9	0644	778001	20	00	000	001			64	108000
00	12	23	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	24	080	09	50		PAN AM C-2 NIPISI 4-24-80-9	0644	778001	20	00	000	001			64	408000
00	10	24	080	09	50		AMOCO ET AL NGU 40 NIPISI 10-24	0644	778001	20	00	000	001			64	108000
00	12	24	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	25	080	09	50		AMOCO ET AL NGU 41 NIPISI 2-25	0644	778001	20	00	000	001			64	108000
00	04	25	080	09	50		ARCO IOE NIPISI 4-25-80-9	0644	778001	20	00	000	001			64	108000
00	10	25	080	09	50		ATLANTIC IOE NIPISI 10-25-80-9	0644	778001	20	00	000	001			64	108004
00	12	25	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	26	080	09	50			0644	778001	20	00	000	001			64	308000
00	10	26	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	27	080	09	50		ARCO NIPISI 2-27-80-9	0644	778001	20	00	000	001			64	108004
00	04	27	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	27	080	09	50		PAN AM ARCO J-8 NIPISI 12-27-80-9	0644	778001	20	00	000	001			64	108000
00	10	34	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	35	080	09	50		PAN AM J-4 NIPISI 2-35-80-9	0644	778001	20	00	000	001			64	108004
00	04	35	080	09	50		PAN AM N-1 NIPISI 4-35-80-9	0644	778001	20	00	000	001			64	108000
00	10	35	080	09	50			0644	778001	20	00	000	001			64	308000
00	12	35	080	09	50		AMOCO J-9 NIPISI 12-35-80-9	0644	778001	20	00	000	001			64	108004
00	02	36	080	09	50			0644	778001	20	00	000	001			64	308000
00	04	36	080	09	50		PAN AM J-1 NIPISI 4-36-80-9	0644	778001	20	00	000	001			64	408004
00	10	36	080	09	50		PAN AM L-1 NIPISI 10-36-80-9	0644	778001	20	00	000	001			64	108000
00	12	36	080	09	50			0644	778001	20	00	000	001			64	308000
00	02	03	081	08	50		ATLANTIC MUSKWA 2-3-81-8	0644	778001	20	00	000	001			64	108004
00	04	03	081	08	50		ATLANTIC NIPISI 4-3-81-8	0644	778001	20	00	000	001			64	108004
00	10	03	081	08	50			0644	778001	20	00	000	001			64	308000
00	12	03	081	08	50			0644	778001	20	00	000	001			64	308000
00	02	04	081	08	50		AMOCO UNIT 169 NIPISI 2-4-81-8(STD)	0644	778001	20	00	000	001			64	108004
00	04	04	081	08	50		AMOCO UNIT # 137 NIPISI 4-4-81-8	0644	778001	20	00	000	001			64	108000
00	10	04	081	08	50			0644	778001	20	00	000	001			64	308000
00	12	04	081	08	50		ATLANTIC IOE NIPISI 12-4-81-8	0644	778001	20	00	000	001			64	408000
00	02	05	081	08	50		AMOCO UNIT #114 NIPISI 2-5-81-8	0644	778001	20	00	000	001			64	108000
00	04	05	081	08	50			0644	778001	20	00	000	001			64	308000
00	10	05	081	08	50		ATLANTIC IOE NIPISI 10-5-81-8	0644	778001	20	00	000	001			64	108000
00	12	05	081	08	52			0644	778001	20	00	000	001			64	308000

B06A RR 14

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CONFIRMATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	08	08	10	8	50	AMOCO UNIT NO 116 NIPISI 2-8	0644	778001	20	00	000	001			64	108000
00	10	08	08	10	8	52	PACIFIC ETAL NIPISI 10-8MU-81-8	0644	778001	20	00	000	001			64	108004
00	12	08	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	09	08	10	8	50		0644	778001	20	00	000	001			64	108000
00	04	09	08	10	8	52	PACIFIC ET AL NIPISI 4-9MU-81-8	0644	778001	20	00	000	001			64	108000
00	10	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	12	09	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	02	10	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	10	08	10	8	50	ATLANTIC MUSKWA 4-10-81-8	0644	778001	20	00	000	001			64	408000
00	10	10	08	10	8	50	AMOCO ET AL NGU 241 NIPISI 10-10	0644	778001	20	00	000	001			64	408000
00	12	10	08	10	8	50	AMOCO ET AL NGU NO.207 NIPISI 12-10	0644	778001	20	00	000	001			64	108000
00	04	11	08	10	8	50	ARCO NIPISI 4-11-81-8	0644	778001	20	00	000	001			64	108004
00	12	11	08	10	8	50	ATLANTIC MUSKWA 12-11-81-8	0644	778001	20	00	000	001			64	108000
00	04	14	08	10	8	50	ARCO NIPISI 4-14-81-8	0644	778001	20	00	000	001			64	108004
00	02	15	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	04	15	08	10	8	50	ATLANTIC MUSKWA 4-15-81-8	0644	778001	20	00	000	001			64	108000
00	04	16	08	10	8	50	PACIFIC ETAL UTIKUMA 4-16-81-8	0644	778001	20	00	000	001			64	108004
00	07	16	08	10	8	50	PANCON NIPISI 7-16-81-8(#173)	0644	778001	20	00	000	001			64	108000
00	01	17	08	10	8	50	PCI NIPISI 1-17-81-8	0644	778001	20	00	000	001			64	108000
00	02	18	08	10	8	50		0644	778001	20	00	000	001			64	308000
00	06	18	08	10	8	50	ARCO NIPISI 6-18-81-8	0644	778001	20	00	000	001			64	108000
00	02	01	08	10	9	50	PAN AM M-1 NIPISI 2-1-81-9	0644	778001	20	00	000	001			64	108004
00	04	01	08	10	9	50		0644	778001	20	00	000	001			64	308000
00	02	02	08	10	9	50	PAN AM J-2 NIPISI 2-2-81-9	0644	778001	20	00	000	001			64	108004

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0644	778001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M3 DAY	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 15	0685	126009	20	00	000	015	8.0	112.0	1280	
00	02	28	048	06	5	0	ESSO CDN SUP PEMBINA 2-28BR-48-6	0685	126009	20	00	000	015			32	108000
00	04	28	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	28	048	06	5	0	IMP CDN SUP BUCK CR 6-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	08	28	048	06	5	0	IMP CDN SUP BUCK CREEK 8-28BC-48-6	0685	126009	20	00	000	015			32	108000
02	10	28	048	06	5	0	ESSO MOBIL PEMBINA 10-28BR-48-6	0685	126009	20	00	000	015			32	108204
02	12	28	048	06	5	0	ESSO CDN SUP PEMBINA 12-28BR-48-6	0685	126009	20	00	000	015			32	108000
02	14	28	048	06	5	0	ESSO CDN SUP PEMBINA 14-28-48-6	0685	126009	20	00	000	015			32	108204
02	16	28	048	06	5	0	IMP CDN SUP BUCK CREEK 16-28BC-48-6	0685	126009	20	00	000	015			32	108004
00	02	29	048	06	5	0	IMP CDN SUP PEMBINA 2-29-48-6	0685	126009	20	00	000	015			32	108000
00	04	29	048	06	5	0	IMP CDN SUP PEMBINA 4-29-48-6	0685	126009	20	00	000	015			32	108004
02	06	29	048	06	5	0	IMP CDN SUP BUCK CRK 6-29B-C	0685	126009	20	00	000	015			32	408000
02	08	29	048	06	5	0	IMP CDN SUP BUCK CRK 8-29B-C	0685	126009	20	00	000	015			32	108000
00	10	29	048	06	5	0	IMP CDN SUP PEMBINA 10-29-48-6	0685	126009	20	00	000	015			32	108004
00	12	29	048	06	5	0	IMP CDN SUP PEMBINA 12-29-48-6	0685	126009	20	00	000	015			32	108000
00	14	29	048	06	5	0	IMP CDN SUP BUCK CRK NO 14-29-48-6	0685	126009	20	00	000	015			32	108004
02	16	29	048	06	5	0	IMP CDN SUP PEMBINA 16-29BR-48-6	0685	126009	20	00	000	015			32	408000
00	02	30	048	06	5	0	ESSO CDN SUP PEMBINA 2-30-48-6	0685	126009	20	00	000	015			32	108000
00	04	30	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	06	30	048	06	5	0	IMP CDN SUP BUCK CR 6-30BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	30	048	06	5	0	IMP CDN SUP BUCK CR 8-30BC-48-6	0685	126009	20	00	000	015			32	138000
00	10	30	048	06	5	0	IMP CDN SUP BUCK LAKE 10-30-48-6	0685	126009	20	00	000	015			32	108004
00	12	30	048	06	5	0	IMP CDN SUP BC 12-30-48-6	0685	126009	20	00	000	015			32	108004
02	14	30	048	06	5	0	IMP CDN SUP BUCK CR 14-30BC-48-6	0685	126009	20	00	000	015			32	138000
02	16	30	048	06	5	0	IMP CDN SUP BUCK CR NO 16-30BR-48-6	0685	126009	20	00	000	015			32	408004
00	02	31	048	06	5	0	IMP CAN SUP 2-31-48-6	0685	126009	20	00	000	015			32	108000
00	04	31	048	06	5	0	IMP CAN SUP PEMBINA 4-31-48-6	0685	126009	20	00	000	015			32	108004
02	06	31	048	06	5	0	IMP CDN SUP BUCK CR 6-31BC-48-6	0685	126009	20	00	000	015			32	408000
02	08	31	048	06	5	0	IMP CDN SUP BUCK CR NO 8-31BC-48-6	0685	126009	20	00	000	015			32	108004
00	10	31	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	12	31	048	06	5	0	IMP CAN SUP 12-31BR-48-6	0685	126009	20	00	000	015			32	108004
02	14	31	048	06	5	0	ESSO CDN SUP-PEMBINA 14-31-48-6	0685	126009	20	00	000	015			32	108000
02	16	31	048	06	5	0	IMP CDN SUP BUCK CR 16-31BC-48-6	0685	126009	20	00	000	015			32	108000
00	02	32	048	06	5	0	ESSO CDN SUP PEMBINA 2-32BR-48-6	0685	126009	20	00	000	015			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

PRODUCTION					
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	32	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	06	32	048	06	5	2	IMP CDN SUP PEMBINA IN 6-32-48-6	0685	126009	20	00	000	015			32	408000
02	08	32	048	06	5	0	ESSO CDN SUPERIOR PEMBINA 8-32-48-6	0685	126009	20	00	000	015			32	108004
00	12	32	048	06	5	0		0685	126009	20	00	000	015			32	308000
02	14	32	048	06	5	0	IMP CDN SUP BUCK CR 14-32BC-48-6	0685	126009	20	00	000	015			32	408000
00	04	33	048	06	5	0		0685	126009	20	00	000	015			32	308000
00	06	33	048	06	5	2	CHAMPLIN PEMBINA IN 6-33-48-6	0685	126009	20	00	000	015			32	608000

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* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	015

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	236

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA BELLY RIVER I PROJECT NO 18	0685	126009	20	00	000	018	8.0	40.0	320	
00	02	22	048	06	5	0	CHAMPLIN PEMBINA 2-22-48-6	0685	126009	20	00	000	018			32	108000
00	07	22	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	10	22	048	06	5	0	CHAMPLIN PEM CARNWOOD 10-22MU-48-6	0685	126009	20	00	000	018			32	108000
00	16	22	048	06	5	2	CHAMPLIN PEMBINA IN 16-22-48-6	0685	126009	20	00	000	018			32	408000
00	02	23	048	06	5	0	CHAMPLIN PEMBINA 2-23MU-48-6	0685	126009	20	00	000	018			32	108000
00	04	23	048	06	5	0	CHAMPLIN PEM CARNWOOD 4-23MU-48-6	0685	126009	20	00	000	018			32	408000
00	05	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	07	23	048	06	5	0		0685	126009	20	00	000	018			32	308000
00	12	23	048	06	5	0	CHAMPLIN PEMBINA 12-23-48-6	0685	126009	20	00	000	018			32	108000
00	14	23	048	06	5	2	UPRI PEMBINA 14-23-48-6	0685	126009	20	00	000	018			32	108000

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	126009	20	00	000	018

EFFECTIVE DATE	OPER NO
01 MAY 1992	236

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 30	0685	176000	20	00	000	030	8.0	232.0	2304	
00	02	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-21	0685	176000	20	00	000	030			32	108000
00	08	09	048	09	5	0	PAN AM HB A67 PEM IN 8-9-48-9	0685	176000	20	00	000	030			32	408000
00	10	09	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-22	0685	176000	20	00	000	030			32	108000
00	16	09	048	09	5	0	PAN AM HB A-31 PEM IN 16-9-48-9	0685	176000	20	00	000	030			32	408000
00	02	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-19	0685	176000	20	00	000	030			32	108000
00	04	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-20	0685	176000	20	00	000	030			32	108000
00	06	10	048	09	5	0	PAN AM HB A-29 PEM IN 6-10-48-9	0685	176000	20	00	000	030			32	408000
00	08	10	048	09	5	0	PAN AM HB A55 PEM IN 8-10-48-9	0685	176000	20	00	000	030			32	408000
00	09	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-44	0685	176000	20	00	000	030			16	108000
00	11	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	10	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-33	0685	176000	20	00	000	030			16	108000
00	13	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	14	10	048	09	5	0	PAN AM HB A65 PEM IN 14-10-48-9	0685	176000	20	00	000	030			16	408000
00	15	10	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	10	048	09	5	0	PAN AM HB A-19 PEM IN 16-10-48-9	0685	176000	20	00	000	030			16	408000
00	01	11	048	09	5	0	AMOCO HB A-97 PEM 1-11-48-9	0685	176000	20	00	000	030			16	108003
00	02	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-17	0685	176000	20	00	000	030			16	408000
00	03	11	048	09	5	0	AMOCO HB A-109 PEM 3-11-48-9	0685	176000	20	00	000	030			16	108003
00	04	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-18	0685	176000	20	00	000	030			16	408000
00	05	11	048	09	5	0	AMOCO HB A-120 PEM 5-11-48-9	0685	176000	20	00	000	030			16	108003
00	06	11	048	09	5	0	PAN AM HB A-17 PEM IN 6-11-48-9	0685	176000	20	00	000	030			16	408000
00	07	11	048	09	5	0	AMOCO HB A-108 PEM 7-11-48-9	0685	176000	20	00	000	030			16	108003
00	08	11	048	09	5	0	PAN AM HB A43 PEM IN 8-11-48-9	0685	176000	20	00	000	030			16	408000
00	09	11	048	09	5	0	AMOCO HB A-98 PEM 9-11-48-9	0685	176000	20	00	000	030			16	108003
00	10	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-66	0685	176000	20	00	000	030			16	408000
00	11	11	048	09	5	0	AMOCO HB A-110 PEM 11-11-48-9	0685	176000	20	00	000	030			16	108003
00	12	11	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-55	0685	176000	20	00	000	030			16	108000
00	13	11	048	09	5	0	AMOCO HB A-119 PEM 13-11-48-9	0685	176000	20	00	000	030			16	108003
00	14	11	048	09	5	0	PAN AM HB A53 PEM IN 14-11-48-9	0685	176000	20	00	000	030			16	408000
00	15	11	048	09	5	0	AMOCO HB A-107 PEM 15-11-48-9	0685	176000	20	00	000	030			16	108003
00	16	11	048	09	5	0	PAN AM HB A-7 PEM IN 16-11-48-9	0685	176000	20	00	000	030			16	408000
00	03	12	048	09	5	0		0685	176000	20	00	000	030			16	308000

B06A 88 14

CLASSIFICATION					
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS (1 2 3 4 5 6)
00 04 12 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-15	0685	176000	20	00	000	030			16	108000
00 05 12 048 09 5 0	AMOCO HB A-96 PEM 5-12-48-9	0685	176000	20	00	000	030			16	108003
00 06 12 048 09 5 0	PAN AM HB A-5 PEM IN 6-12-48-9	0685	176000	20	00	000	030			16	408000
00 11 12 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 12 12 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-13	0685	176000	20	00	000	030			16	108000
00 13 12 048 09 5 0	AMOCO HB A-95 PEM 13-12-48-9	0685	176000	20	00	000	030			16	108003
00 14 12 048 09 5 0	PAN AM HB A41 PEM IN 14-12-48-9	0685	176000	20	00	000	030			16	408000
00 04 13 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-11	0685	176000	20	00	000	030			32	108000
00 06 13 048 09 5 0	PAN AM HB A-3 PEM IN 6-13-48-9	0685	176000	20	00	000	030			32	408000
00 12 13 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-1	0685	176000	20	00	000	030			32	108000
00 14 13 048 09 5 0	PAN AM HB A39 PEM IN 14-13-48-9	0685	176000	20	00	000	030			32	408000
00 02 14 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-67	0685	176000	20	00	000	030			32	108000
00 04 14 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-56	0685	176000	20	00	000	030			32	108000
00 06 14 048 09 5 0	PAN AM HB A-15 PEM IN 6-14-48-9	0685	176000	20	00	000	030			32	408000
00 08 14 048 09 5 0	PAN AM HB A45 PEM IN 8-14-48-9	0685	176000	20	00	000	030			32	408000
00 10 14 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-68	0685	176000	20	00	000	030			32	108000
00 12 14 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-57	0685	176000	20	00	000	030			32	408000
00 14 14 048 09 5 0	PAN AM HB A59 PEM IN 14-14-48-9	0685	176000	20	00	000	030			32	408004
00 16 14 048 09 5 0	PAN AM HB A9 PEM IN 16-14-48-9	0685	176000	20	00	000	030			32	408004
00 01 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 02 15 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-45	0685	176000	20	00	000	030			16	108000
00 03 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 04 15 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-34	0685	176000	20	00	000	030			16	108000
00 05 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 06 15 048 09 5 0	PAN AM HB A-27 PEM IN 6-15-48-9	0685	176000	20	00	000	030			16	408000
00 07 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 08 15 048 09 5 0	PAN AM HB A57 PEM IN 8-15-48-9	0685	176000	20	00	000	030			16	408000
00 09 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 10 15 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-46	0685	176000	20	00	000	030			16	108000
00 11 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 12 15 048 09 5 0	PAN AM HUDSONS BAY PEMBINA A-35	0685	176000	20	00	000	030			16	108000
00 13 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 14 15 048 09 5 0	PAN AM HB A63 PEM IN 14-15-48-9	0685	176000	20	00	000	030			16	408000
00 15 15 048 09 5 0		0685	176000	20	00	000	030			16	308000
00 16 15 048 09 5 0	PAN AM HB A-21 PEM IN 16-15-48-9	0685	176000	20	00	000	030			16	408000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	16	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-23	0685	176000	20	00	000	030			32	108000
00	08	16	048	09	5	0	PAN AM HB A69 PEM IN 8-16-48-9	0685	176000	20	00	000	030			32	408000
00	10	16	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-24	0685	176000	20	00	000	030			32	108000
00	16	16	048	09	5	0	PAN AM HB A-33 PEM IN 16-16-48-9	0685	176000	20	00	000	030			32	408000
00	01	21	048	09	5	0	AMOCO HB A-153 PEM 1-21-48-9	0685	176000	20	00	000	030			16	108003
00	02	21	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-26	0685	176000	20	00	000	030			16	108000
00	07	21	048	09	5	0	AMOCO HB A-156 PEM 7-21-48-9	0685	176000	20	00	000	030			16	408000
00	08	21	048	09	5	0	PAN AM HB A71 PEM IN 8-21-48-9	0685	176000	20	00	000	030			16	408000
00	09	21	048	09	5	0	AMOCO HB A-154 PEM 9-21-48-9	0685	176000	20	00	000	030			16	108003
00	10	21	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-28	0685	176000	20	00	000	030			16	108000
00	15	21	048	09	5	0	AMOCO HB A-155 PEM 15-21-48-9	0685	176000	20	00	000	030			16	408000
00	16	21	048	09	5	0	PAN AM HB A-35 PEM IN 16-21-48-9	0685	176000	20	00	000	030			16	408000
00	01	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	02	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-47	0685	176000	20	00	000	030			16	108000
00	03	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	04	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-36	0685	176000	20	00	000	030			16	108000
00	05	22	048	09	5	0	AMOCO HB A-144 PEM 5-22-48-9	0685	176000	20	00	000	030			16	408000
00	06	22	048	09	5	0	PAN AM HB A-25 PEM IN 6-22-48-9	0685	176000	20	00	000	030			16	408000
00	07	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	08	22	048	09	5	0	PAN AM HB A13 PEM IN 8-22-48-9	0685	176000	20	00	000	030			16	408000
00	09	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	10	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-48	0685	176000	20	00	000	030			16	108003
00	11	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	12	22	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-37	0685	176000	20	00	000	030			16	108005
00	13	22	048	09	5	0	AMOCO HB A-143 PEM 13-22-48-9	0685	176000	20	00	000	030			16	408000
00	14	22	048	09	5	0	PAN AM HB A61 PEM IN 14-22-48-9	0685	176000	20	00	000	030			16	408000
00	15	22	048	09	5	0		0685	176000	20	00	000	030			16	308000
00	16	22	048	09	5	0	PAN AM HB A-23 PEM IN 16-22-48-9	0685	176000	20	00	000	030			16	408000
00	02	23	048	09	5	0	HUDSONS BAY PEMBINA A-69	0685	176000	20	00	000	030			32	108000
00	03	23	048	09	5	0	AMOCO ET AL PEMBINA EX3-23-48-9	0685	176000	20	00	000	030			32	108000
00	04	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-58	0685	176000	20	00	000	030			32	408000
00	06	23	048	09	5	0	PAN AM HB A51 PEM IN 6-23-48-9	0685	176000	20	00	000	030				408000
00	08	23	048	09	5	0	PAN AM HB A47 PEM IN 8-23-48-9	0685	176000	20	00	000	030			32	408000
00	10	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-70	0685	176000	20	00	000	030			32	108000
00	12	23	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-59	0685	176000	20	00	000	030			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	23	048	09	5	0	PAN AM HB A49 PEM IN 14-23-48-9	0685	176000	20	00	000	030			32	408000
00	16	23	048	09	5	0	PAN AM HB A-11 PEM IN 16-23-48-9	0685	176000	20	00	000	030			32	408000
00	04	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-6	0685	176000	20	00	000	030			32	108000
00	06	24	048	09	5	0	PAN AM HB A-1 PEM IN 6-24-48-9	0685	176000	20	00	000	030			32	408000
00	12	24	048	09	5	0	PAN AM HUDSONS BAY PEMBINA A-8	0685	176000	20	00	000	030			32	108004
00	14	24	048	09	5	0	PAN AM HB A37 PEM IN 14-24-48-9	0685	176000	20	00	000	030			32	408000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	030

EFFECTIVE DATE	OPER NO
01 MAY 1992	060

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 82	0685	176000	20	00	000	082	8.0	592.0	6528	
00	02	07	049	05	5	0	ESSO UNIT PEMBINA 2-7-49-5	0685	176000	20	00	000	082			32	108000
00	04	07	049	05	5	0	ESSO UNIT PEMBINA 4-7-49-5	0685	176000	20	00	000	082			32	108000
00	06	07	049	05	5	0	CREE DEKALB PEMBINA 6-7-49-5	0685	176000	20	00	000	082			32	408000
00	08	07	049	05	5	0	DEKALB CREE PEMBINA IN 8-7-49-5	0685	176000	20	00	000	082			32	408005
00	10	07	049	05	5	0	ESSO UNIT PEMBINA 10-7-49-5	0685	176000	20	00	000	082			32	108000
00	12	07	049	05	5	0	ESSO UNIT PEMBINA 12-7-49-5	0685	176000	20	00	000	082			32	108000
00	14	07	049	05	5	0	CREE DEKALB PEMBINA 14-7-49-5	0685	176000	20	00	000	082			32	108000
00	16	07	049	05	5	0	CREE DEKALB PEMBINA 16-7-49-5	0685	176000	20	00	000	082			32	108000
00	02	18	049	05	5	0	ESSO UNIT PEMBINA 2-18-49-5	0685	176000	20	00	000	082			32	108000
00	04	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	06	18	049	05	5	0	CREE DEKALB PEMBINA 6-18-49-5	0685	176000	20	00	000	082			32	408000
00	08	18	049	05	5	0	DEKALB CREE PEMBINA IN 8-18-49-5	0685	176000	20	00	000	082			32	408000
00	10	18	049	05	5	0	ESSO UNIT PEMBINA 10-18-49-5	0685	176000	20	00	000	082			32	108000
00	12	18	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	14	18	049	05	5	0	CREE DEKALB PEMBINA 14-18-49-5	0685	176000	20	00	000	082			32	108000
00	16	18	049	05	5	0	CREE DEKALB PEMBINA 16-18-49-5	0685	176000	20	00	000	082			32	108000
00	02	19	049	05	5	0	ESSO UNIT PEMBINA 2-19-49-5	0685	176000	20	00	000	082			32	108004
00	04	19	049	05	5	0	ESSO UNIT PEMBINA 4-19-49-5	0685	176000	20	00	000	082			32	108000
00	06	19	049	05	5	0	IMP CDN SUP PEMBINA 6-19C-49-5	0685	176000	20	00	000	082			32	108005
00	08	19	049	05	5	0	IMP UNIT CDN SUP PEM IN 8-19C-49-5	0685	176000	20	00	000	082			32	408000
00	10	19	049	05	5	0		0685	176000	20	00	000	082			32	308000
00	12	19	049	05	5	0	ESSO UNIT PEMBINA 12-19-49-5	0685	176000	20	00	000	082			32	108004
00	14	19	049	05	5	0	IMP CDN SUP PEMBINA 14-19C-49-5	0685	176000	20	00	000	082			32	108000
00	16	19	049	05	5	0	IMP CDN SUP PEMBINA 16-19C-49-5	0685	176000	20	00	000	082			32	108000
00	02	30	049	05	5	0	ESSO UNIT PEMBINA 2-30-49-5	0685	176000	20	00	000	082			32	108000
00	04	30	049	05	5	0	ESSO UNIT PEMBINA 4-30-49-5	0685	176000	20	00	000	082			32	108000
00	06	30	049	05	5	0	IMP CDN SUP PEMBINA 6-30C-49-5	0685	176000	20	00	000	082			32	108000
00	08	30	049	05	5	0	IMP CDN SUP PEMBINA 8-30C-49-5	0685	176000	20	00	000	082			32	108005
00	10	10	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	16	10	049	06	5	0	IMP CDN SUP PEMBINA 16-10C-49-6	0685	176000	20	00	000	082			32	108004
00	10	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	11	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	11	049	06	5	0	IMP CDN SUP PEMBINA 14-11C-49-6	0685	176000	20	00	000	082			32	108005

B06A 88-14

IDENTIFICATION					
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	11	049	06	5	0	IMP CDN SUP PEMBINA 16-11C-49-6	0685	176000	20	00	000	082			32	108000
00	02	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	12	049	06	5	0	CREE DEKALB PEMBINA 6-12-49-6	0685	176000	20	00	000	082			32	108005
00	08	12	049	06	5	0	CREE DEKALB PEMBINA 8-12-49-6	0685	176000	20	00	000	082			32	108005
00	10	12	049	06	5	0	ESSO UNIT PEMBINA 10-12-49-6	0685	176000	20	00	000	082			32	108000
00	12	12	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	12	049	06	5	0	DEKALB CREE PEMBINA IN 14-12-49-6	0685	176000	20	00	000	082			32	408004
00	16	12	049	06	5	0	DEKALB CREE PEMBINA IN 16-12-49-6	0685	176000	20	00	000	082			32	408004
00	02	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	13	049	06	5	0	CREE DEKALB PEMBINA 6-13-49-6	0685	176000	20	00	000	082			32	108000
00	08	13	049	06	5	0	CREE DEKALB PEMBINA 8-13-49-6	0685	176000	20	00	000	082			32	108004
00	10	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	13	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	13	049	06	5	0	CREE DEKALB PEMBINA 14-13-49-6	0685	176000	20	00	000	082			32	108000
00	16	13	049	06	5	0	CREE DEKALB PEMBINA 16-13-49-6	0685	176000	20	00	000	082			32	108000
00	02	14	049	06	5	0	ESSO UNIT PEMBINA 2-14-49-6	0685	176000	20	00	000	082			32	108000
00	04	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	14	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-14C-49-6	0685	176000	20	00	000	082			32	408000
00	08	14	049	06	5	0	IMP CDN SUP PEMBINA 8-14C-49-6	0685	176000	20	00	000	082			32	408000
00	10	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	12	14	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	14	14	049	06	5	0	IMP CDN SUP PEMBINA 14-14C-49-6	0685	176000	20	00	000	082			32	108006
00	16	14	049	06	5	0	IMP CDN SUP PEMBINA 16-14-49-6	0685	176000	20	00	000	082			32	408000
00	02	15	049	06	5	0	ESSO UNIT PEMBINA 2-15-49-6	0685	176000	20	00	000	082			32	108000
00	04	15	049	06	5	0	ESSO UNIT PEMBINA 4-15-49-6	0685	176000	20	00	000	082			32	108004
00	06	15	049	06	5	0	IMP CDN SUP PEMBINA 6-15C-49-6	0685	176000	20	00	000	082			32	108000
00	08	15	049	06	5	0	IMP CDN SUP PEMBINA 8-15C-49-6	0685	176000	20	00	000	082			32	108004
00	10	15	049	06	5	0	ESSO UNIT PEMBINA 10-15-49-6	0685	176000	20	00	000	082			32	108000
00	12	15	049	06	5	0	ESSO UNIT PEMBINA 12-15-49-6	0685	176000	20	00	000	082			32	108000
00	14	15	049	06	5	0	IMP UNIT CDN SUP PEM IN 14-15C-49-6	0685	176000	20	00	000	082			32	408000
00	16	15	049	06	5	0	IMP CDN SUP PEMBINA 16-15C-49-6	0685	176000	20	00	000	082			32	108000
00	10	17	049	06	5	0	ESSO UNIT PEMBINA 10-17-49-6	0685	176000	20	00	000	082			32	108004
00	16	17	049	06	5	0	IMP CDN SUP PEMBINA 16-17C-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	19	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	16	19	04	90	6	50	IMP CDN SUP PEMBINA 16-19C-49-6	0685	176000	20	00	000	082			32	108004
00	02	20	04	90	6	50	ESSO UNIT PEMBINA 2-20-49-6	0685	176000	20	00	000	082			32	108004
00	04	20	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	20	04	90	6	50	IMP CDN SUP PEMBINA 6-20C-49-6	0685	176000	20	00	000	082			32	108000
00	08	20	04	90	6	50	IMP CDN SUP PEMBINA 8-20C-49-6	0685	176000	20	00	000	082			32	408000
02	10	20	04	90	6	50	ESSO UNIT PEMBINA 10-20-49-6	0685	176000	20	00	000	082			32	108204
00	12	20	04	90	6	50	ESSO UNIT PEMBINA 12-20-49-6	0685	176000	20	00	000	082			32	108004
00	14	20	04	90	6	50	IMP CDN SUP PEMBINA 14-20C-49-6	0685	176000	20	00	000	082			32	408000
00	16	20	04	90	6	50	IMP CDN SUP PEMBINA 16-20C-49-6	0685	176000	20	00	000	082			32	108004
00	02	21	04	90	6	50	ESSO UNIT PEMBINA 2-21-49-6	0685	176000	20	00	000	082			32	108000
00	04	21	04	90	6	50	ESSO UNIT PEMBINA 4-21-49-6	0685	176000	20	00	000	082			32	108004
00	06	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 6-21-49-6	0685	176000	20	00	000	082			32	108000
00	08	21	04	90	6	50	MIC MAC ASHLAND PEM IN 8-21-49-6	0685	176000	20	00	000	082			32	408000
00	10	21	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	21	04	90	6	50	ESSO UNIT PEMBINA 12-21-49-6	0685	176000	20	00	000	082			32	108000
00	14	21	04	90	6	50	MIC MAC ASHLAND PEM IN 14-21-49-6	0685	176000	20	00	000	082			32	408000
00	16	21	04	90	6	50	MIC MAC ASHLAND PEMBINA 16-21-49-6	0685	176000	20	00	000	082			32	108000
00	02	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	22	04	90	6	50	ESSO UNIT PEMBINA 4-22-49-6	0685	176000	20	00	000	082			32	108000
00	06	22	04	90	6	50	IMP CDN SUP PEMBINA 6-22C-49-6	0685	176000	20	00	000	082			32	108000
00	08	22	04	90	6	50	IMP CDN SUP PEMBINA 8-22C-49-6	0685	176000	20	00	000	082			32	408000
00	10	22	04	90	6	50	IMP BERRYMOOR UNIT PEM 10-22-49-6	0685	176000	20	00	000	082			32	108003
00	12	22	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	14	22	04	90	6	50	IMP CDN SUP PEMBINA 14-22C-49-6	0685	176000	20	00	000	082			32	108000
00	16	22	04	90	6	50	IMP CDN SUP PEMBINA 16-22C-99-6	0685	176000	20	00	000	082			32	108000
00	02	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	04	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	06	23	04	90	6	50	CREE DEKALB PEMBINA 6-23-49-6	0685	176000	20	00	000	082			32	108000
00	08	23	04	90	6	50	CREE DEKALB PEMBINA 8-23-49-6	0685	176000	20	00	000	082			32	108000
00	10	23	04	90	6	50		0685	176000	20	00	000	082			32	308000
00	12	23	04	90	6	50	IMP BERRYMORE UNIT PEM 12-23-49-6	0685	176000	20	00	000	082			32	108000
00	14	23	04	90	6	50	CREE DEKALB PEMBINA 14-23-49-6	0685	176000	20	00	000	082			32	108000
00	16	23	04	90	6	50	CREE DEKALB PEMBINA 16-23-49-6	0685	176000	20	00	000	082			32	108000
00	02	24	04	90	6	50	ESSO UNIT PEMBINA 2-24-49-6	0685	176000	20	00	000	082			32	108200

806A 88 14

CONFIRMATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	04	24	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	24	049	06	50		IMP CDN SUP PEMBINA 6-24C-49-6	0685	176000	20	00	000	082			32	108000
00	08	24	049	06	50		IMP CDN SUP PEMBINA 8-24C-49-6	0685	176000	20	00	000	082			32	108000
00	10	24	049	06	50		ESSO UNIT PEMBINA 10-24-49-6	0685	176000	20	00	000	082			32	108000
00	12	24	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	24	049	06	50		IMP CDN SUP PEMBINA 14-24C-49-6	0685	176000	20	00	000	082			32	108000
00	16	24	049	06	50		IMP CDN SUP PEMBINA 16-24C-49-6	0685	176000	20	00	000	082			32	108000
00	02	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	25	049	06	50		IMP UNIT CDN SUP PEM IN 6-25C-49-6	0685	176000	20	00	000	082			32	408000
00	08	25	049	06	50		IMP CDN SUP PEMBINA 8-25C-49-6	0685	176000	20	00	000	082			32	108004
00	10	25	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	25	049	06	50		ESSO UNIT PEMBINA 12-25-49-6	0685	176000	20	00	000	082			32	108000
00	14	25	049	06	50		IMPERIAL CAN SUP PEMBINA 14-25	0685	176000	20	00	000	082			32	108005
00	16	25	049	06	50		IMP CDN SUP PEMBINA 16-25C-49-6	0685	176000	20	00	000	082			32	108005
00	02	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	04	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	26	049	06	50		HUDSONS BAY PEMBINA 6-26-49-6	0685	176000	20	00	000	082			32	108005
00	08	26	049	06	50		HUDSONS BAY PEMBINA 8-26-49-6	0685	176000	20	00	000	082				108005
02	08	26	049	06	50		ESSO UNIT PEMBINA 8-26-49-6	0685	176000	20	00	000	082			32	108000
00	10	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	26	049	06	50			0685	176000	20	00	000	082			32	308000
00	14	26	049	06	50		HB UNIT PEMBINA IN 14-26C-49-6	0685	176000	20	00	000	082			32	408000
00	16	26	049	06	50		PAN AM LOB Z-2 PEM 16-26-49-6	0685	176000	20	00	000	082			32	408000
00	02	27	049	06	50		IMP BERRYMOOR UNIT PEM 2-27-49-6	0685	176000	20	00	000	082			32	108000
00	04	27	049	06	50		IMP BERRYMOOR UNIT PEM 4-27-49-6	0685	176000	20	00	000	082			32	108003
00	06	27	049	06	50		IMP CDN SUP PEMBINA 6-27C-49-6	0685	176000	20	00	000	082			32	108000
00	08	27	049	06	50		IMP CDN SUP PEMBINA 8-27C-49-6	0685	176000	20	00	000	082			32	108000
00	10	27	049	06	50			0685	176000	20	00	000	082			32	308000
00	12	27	049	06	50		IMP BERRYMORE UNIT PEM 12-27-49-6	0685	176000	20	00	000	082			32	108000
00	14	27	049	06	50		IMP CDN SUP PEMBINA 14-27C-49-6	0685	176000	20	00	000	082			32	108000
00	16	27	049	06	50		IMP CDN SUP PEMBINA 16-27C-49-6	0685	176000	20	00	000	082			32	608004
00	02	28	049	06	50		ESSO UNIT PEMBINA 2-28-49-6	0685	176000	20	00	000	082			32	108000
00	04	28	049	06	50			0685	176000	20	00	000	082			32	308000
00	06	28	049	06	50		IMP CDN SUP PEMBINA 6-28C-49-6	0685	176000	20	00	000	082			32	108004

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	08	28	04	90	65	0	IMP CDN SUP PEMBINA 8-28C-49-6	0685	176000	20	00	000	082			32	108000
00	10	28	04	90	65	0	IMP BERRYMOOR UNIT PEM 10-28-49-6	0685	176000	20	00	000	082			32	108003
00	12	28	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	14	28	04	90	65	0	IMP CDN SUP PEMBINA 14-28C-49-6	0685	176000	20	00	000	082			32	108000
00	16	28	04	90	65	0	IMP CDN SUP PEMBINA 16-28C-49-6	0685	176000	20	00	000	082			32	108000
00	02	29	04	90	65	0	ESSO UNIT PEMBINA 2-29-49-6	0685	176000	20	00	000	082			32	108000
00	04	29	04	90	65	0	ESSO UNIT PEMBINA 4-29-49-6	0685	176000	20	00	000	082			32	108004
00	06	29	04	90	65	0	IMP CDN SUP PEMBINA 6-29C-49-6	0685	176000	20	00	000	082			32	108000
00	08	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-29C-49-6	0685	176000	20	00	000	082			32	408000
00	10	29	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	12	29	04	90	65	0	ESSO UNIT PEMBINA 12-29-49-6	0685	176000	20	00	000	082			32	108000
00	14	29	04	90	65	0	IMP UNIT CDN SUP PEM IN 14-29C-49-6	0685	176000	20	00	000	082			32	408000
00	16	29	04	90	65	0	IMP CDN SUP PEMBINA 16-29C-49-6	0685	176000	20	00	000	082			32	108000
00	02	30	04	90	65	0	ESSO UNIT PEMBINA 2-30-49-6	0685	176000	20	00	000	082			32	108004
00	04	30	04	90	65	0	MIC MAC ASHLAND PEM 4-30-49-6	0685	176000	20	00	000	082			32	108004
00	06	30	04	90	65	0	MIC MAC ASHLAND PEMBINA 6-30-49-6	0685	176000	20	00	000	082			32	108004
00	08	30	04	90	65	0	IMP CDN SUP PEMBINA 8-30C-49-6	0685	176000	20	00	000	082			32	408000
00	10	30	04	90	65	0	ESSO UNIT PEMBINA 10-30-49-6	0685	176000	20	00	000	082			32	108004
00	12	30	04	90	65	0	MIC MAC ASHLAND PEM IN 12-30-49-6	0685	176000	20	00	000	082			32	408000
00	14	30	04	90	65	0	MIC MAC ASHLAND PEM 14-30-49-6	0685	176000	20	00	000	082			32	108005
00	16	30	04	90	65	0	IMP CDN SUP PEMBINA 16-30C-49-6	0685	176000	20	00	000	082			32	108004
00	02	31	04	90	65	0	ESSO UNIT PEMBINA 2-31-49-6	0685	176000	20	00	000	082			32	108004
00	04	31	04	90	65	0	MIC MAC ASHLAND PEMBINA 4-31-49-6	0685	176000	20	00	000	082			32	108004
00	06	31	04	90	65	0	MIC MAC ASHLAND PEM 6-31-49-6	0685	176000	20	00	000	082			32	108005
00	08	31	04	90	65	0	IMP CDN SUP PEMBINA 8-31C-49-6	0685	176000	20	00	000	082			32	408000
00	10	31	04	90	65	0	ESSO UNIT PEMBINA 10-31-49-6	0685	176000	20	00	000	082			32	108004
00	12	31	04	90	65	0	MIC MAC ASHLAND PEM IN 12-31-49-6	0685	176000	20	00	000	082			32	408000
00	14	31	04	90	65	0	MIC MAC ASHLAND PEM 14-31-49-6	0685	176000	20	00	000	082			32	108000
00	16	31	04	90	65	0	MIC MAC ASHLAND PEM 16-31-49-6	0685	176000	20	00	000	082			32	108000
00	02	32	04	90	65	0		0685	176000	20	00	000	082			32	308000
00	04	32	04	90	65	0	ESSO UNIT PEMBINA 4-32-49-6	0685	176000	20	00	000	082			32	108004
00	06	32	04	90	65	0	IMP CDN SUP PEMBINA 6-32C-49-6	0685	176000	20	00	000	082			32	108000
00	08	32	04	90	65	0	IMP UNIT CDN SUP PEM IN 8-32C-49-6	0685	176000	20	00	000	082			32	408000
00	10	32	04	90	65	0	ESSO UNIT PEMBINA 10-32-49-6	0685	176000	20	00	000	082			32	108000
00	12	32	04	90	65	0	ESSO UNIT PEMBINA 12-32-49-6	0685	176000	20	00	000	082			32	108004

B06A R8 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING M³	BASIC WELL RATE TOTAL M³ DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	14	32	049	06	5	0	WEST CDN PEMBINA 14-32C-49-6	0685	176000	20	00	000	082			32	408000
00	16	32	049	06	5	0	WEST CDN PEMBINA 16-32C-49-6	0685	176000	20	00	000	082			32	108000
00	02	33	049	06	5	0	ESSO UNIT PEMBINA 2-33-49-6	0685	176000	20	00	000	082			32	108000
00	04	33	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-33C-49-6	0685	176000	20	00	000	082			32	408000
00	08	33	049	06	5	0	IMP UNIT CDN SUP PEM IN 8-33C-49-6	0685	176000	20	00	000	082			32	408000
00	10	33	049	06	5	0	ESSO UNIT PEMBINA 10-33-49-6	0685	176000	20	00	000	082			32	108000
00	12	33	049	06	5	0	ESSO UNIT PEMBINA 12-33-49-6	0685	176000	20	00	000	082			32	108004
00	14	33	049	06	5	0	WEST CDN PEMBINA 14-33C-49-6	0685	176000	20	00	000	082			32	408000
00	16	33	049	06	5	0	WEST CDN PEMBINA 16-33C-49-6	0685	176000	20	00	000	082			32	108004
00	01	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	02	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	03	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	04	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	05	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	06	34	049	06	5	0	IMP UNIT CDN SUP PEM IN 6-34C-49-6	0685	176000	20	00	000	082			16	408000
00	07	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	08	34	049	06	5	0	IMP CDN SUP PEMBINA 8-34C-49-6	0685	176000	20	00	000	082			16	408000
00	11	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	12	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	13	34	049	06	5	0		0685	176000	20	00	000	082			16	308000
00	14	34	049	06	5	0	PAN AM LOB S-6 PEM 14-34-49-6	0685	176000	20	00	000	082			16	108000
00	02	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	04	35	049	06	5	0		0685	176000	20	00	000	082			32	308000
00	06	35	049	06	5	0	PAN AM LOB Z-5 PEM 6-35-49-6	0685	176000	20	00	000	082			32	108006
00	08	35	049	06	5	0	PAN AM LOB Z-1 PEM 8-35-49-6	0685	176000	20	00	000	082			32	108000
00	02	04	050	06	5	0	ESSO UNIT PEMBINA 2-4-50-6	0685	176000	20	00	000	082			32	108004
00	04	04	050	06	5	0	ESSO UNIT PEMBINA 4-4-50-6	0685	176000	20	00	000	082			32	108004
00	06	04	050	06	5	0	PAN AM UNITED LOB S-11 PEM 6-4-50-6	0685	176000	20	00	000	082			32	108004
00	08	04	050	06	5	0	PAN AM UNITED LOB S-9 PEM 8-4-50-6	0685	176000	20	00	000	082			32	108004
00	02	05	050	06	5	0	ESSO UNIT PEMBINA 2-5-50-6	0685	176000	20	00	000	082			32	108004
00	04	05	050	06	5	0	ESSO UNIT PEMBINA 4-5-50-6	0685	176000	20	00	000	082			32	108204
00	06	05	050	06	5	0	SWAIN PEMBINA 6-5-50-6	0685	176000	20	00	000	082			32	108005
00	08	05	050	06	5	0	SWAIN UNIT PEMBINA IN 8-5C-50-6	0685	176000	20	00	000	082			32	408000
00	10	05	050	06	5	0	ESSO UNIT PEMBINA 10-5-50-6	0685	176000	20	00	000	082			32	108000

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	12	05	050	06	5	0		0685	176000	20	00	000	082			32	308000
02	14	05	050	06	5	0	SWAIN PEMBINA A14-5-50-6	0685	176000	20	00	000	082			32	108200
00	16	05	050	06	5	0	IMP CDN SUP PEMBINA 16-5C-50-6	0685	176000	20	00	000	082			32	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	082

EFFECTIVE DATE	OPER NO
01 MAY 1992	007

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
	PEMBINA CARDIUM PROJECT NO 83	0685	176000	20	00	000	083	8.0	664.0	8896	
00060504910 50	KEWANEE A PEM 6-5-49-10	0685	176000	20	00	000	083			64	108000
00080504910 50	KEWANEE A PEM 8-5-49-10	0685	176000	20	00	000	083			64	108004
00140504910 50	KEWANEE A PEM IN 14-5-49-10	0685	176000	20	00	000	083			64	408000
00160504910 50	TEXACO MCCOLL AURORA B-16-5	0685	176000	20	00	000	083			64	108000
00060604910 50	KEWANEE B PEM 6-6-49-10	0685	176000	20	00	000	083			64	108000
00080604910 50	KEWANEE B PEM 8-6-49-10	0685	176000	20	00	000	083			64	108000
00140604910 50	KEWANEE B PEM IN 14-6-49-10	0685	176000	20	00	000	083			64	408000
00160604910 50	KEWANEE B PEM 16-6-49-10	0685	176000	20	00	000	083			64	108000
00060704910 50	KEWANEE B PEM 6-7-49-10	0685	176000	20	00	000	083			64	108000
00080704910 50	KEWANEE B PEM 8-7-49-10	0685	176000	20	00	000	083			64	108000
00140704910 50	KEWANEE B PEM IN 14-7-49-10	0685	176000	20	00	000	083			64	408000
00160704910 50	KEWANEE B PEM 16-7-49-10	0685	176000	20	00	000	083			64	108000
00050804910 50	TEXACO ET AL PEMBINA 5-8-49-10	0685	176000	20	00	000	083				108003
00060804910 50	KEWANEE A PEM 6-8-49-10	0685	176000	20	00	000	083			64	108000
00070804910 50	TEXACO ET AL PEMBINA 7-8-49-10	0685	176000	20	00	000	083				108003
00080804910 50	TEXACO MCCOLL AURORA B-8-8	0685	176000	20	00	000	083			64	108004
00140804910 50	KEWANEE A PEM IN 14-8-49-10	0685	176000	20	00	000	083			64	408000
00160804910 50	TEXACO MCCOLL AURORA B-16-8	0685	176000	20	00	000	083			64	108000
00061704910 50	MURPHY PEMBINA 6-17-49-10	0685	176000	20	00	000	083			64	108000
00071704910 50	TEXACO ET AL PEMBINA 7-17-49-10	0685	176000	20	00	000	083				108003
00081704910 50	MURPHY PEMBINA 8-17-49-10	0685	176000	20	00	000	083			64	108000
00141704910 50	MURPHY PEMBINA IN 14-17-49-10	0685	176000	20	00	000	083			64	408000
00161704910 50	MURPHY PEMBINA 16-17-49-10	0685	176000	20	00	000	083			64	108000
00061804910 50	KEWANEE B PEM 6-18-49-10	0685	176000	20	00	000	083			64	108000
00081804910 50	KEWANEE B PEM 8-18-49-10	0685	176000	20	00	000	083			64	108004
00141804910 50	KEWANEE B PEM IN 14-18-49-10	0685	176000	20	00	000	083			64	408000
00161804910 50	KEWANEE B PEM 16-18-49-10	0685	176000	20	00	000	083			64	108000
00051904910 50	TEXACO ET AL PEMBINA 5-19-49-10	0685	176000	20	00	000	083				108004
00061904910 50	TEXACO TEXCAN PEMBINA 6-19-49-10	0685	176000	20	00	000	083			64	108000
00071904910 50	TEXACO ET AL PEMBINA 7-19-49-10	0685	176000	20	00	000	083				108004
00081904910 50	TEXACO MCCOLL GLENDALE F-8-19	0685	176000	20	00	000	083			64	108000
00141904910 50	TEXACO TEXCAN PEMBINA IN 14-19	0685	176000	20	00	000	083			64	408000
00161904910 50	TEXACO MCCOLL GLENDALE F-16-19	0685	176000	20	00	000	083			64	108000

BOGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	05	20	049	10	5	0	TEXACO ET AL PEMBINA 5-20-49-10	0685	176000	20	00	000	083				108003
00	06	20	049	10	5	0	TEXACO MCCOLL GLENDALE F6-20	0685	176000	20	00	000	083			64	108000
00	07	20	049	10	5	0	TEXACO ET AL PEMBINA 7-20-49-10	0685	176000	20	00	000	083				108003
00	08	20	049	10	5	0	HUMBER PEMBINA 8-20-49-10	0685	176000	20	00	000	083			64	108000
00	14	20	049	10	5	0	TEXACO TEXCAN PEMBINA 14-20-49-10	0685	176000	20	00	000	083			64	408000
00	16	20	049	10	5	0	HUMBER PEMBINA 16-20-49-10	0685	176000	20	00	000	083			64	108000
00	05	28	049	10	5	0	TEXACO ET AL PEMBINA 5-28-49-10	0685	176000	20	00	000	083				108003
00	06	28	049	10	5	0	CITIES SERVICE PEMBINA 6-28-49-10	0685	176000	20	00	000	083			64	108000
00	14	28	049	10	5	0	CS PEMBINA IN 14-28-49-10	0685	176000	20	00	000	083			64	408000
00	16	28	049	10	5	0	TEXACO MCCOLL AURORA A-16-28-49-10	0685	176000	20	00	000	083			64	108000
00	05	29	049	10	5	0	TEXACO ET AL PEMBINA 5-29-49-10	0685	176000	20	00	000	083				108003
00	06	29	049	10	5	0	TEXACO MCCOLL GLENDALE F-6-99	0685	176000	20	00	000	083			64	108000
00	08	29	049	10	5	0	LANDMARK PEMBINA 8-29-49-10	0685	176000	20	00	000	083			64	108000
02	08	29	049	10	5	0	TEXACO ET AL PEMBINA 8-29-49-10	0685	176000	20	00	000	083				108004
00	14	29	049	10	5	0	TEXACO TEXCAN PEMBINA 14-29-49-10	0685	176000	20	00	000	083			64	408004
00	16	29	049	10	5	0	LANDMARK PEMBINA 16-29-49-10	0685	176000	20	00	000	083			64	108000
00	05	30	049	10	5	0	TEXACO ET AL PEMBINA 5-30-49-10	0685	176000	20	00	000	083				108004
00	06	30	049	10	5	0	TEXACO TEXCAN PEMBINA 6-30-49-10	0685	176000	20	00	000	083			64	108000
00	08	30	049	10	5	0	TEXACO TEXCAN PEMBINA 8-30-49-10	0685	176000	20	00	000	083			64	108004
00	14	30	049	10	5	0	TEXACO TEXCAN PEMBINA IN 14-30	0685	176000	20	00	000	083			64	408000
00	16	30	049	10	5	0	TEXACO MCCOLL GLENDALE F-16-30	0685	176000	20	00	000	083			64	108000
00	06	31	049	10	5	0	TEXACO TEXCAN PEMBINA 6-31-49-10	0685	176000	20	00	000	083			64	108000
00	08	31	049	10	5	0	TEXACO TEXCAN PEMBINA 8-31-49-10	0685	176000	20	00	000	083			64	408000
00	14	31	049	10	5	0	KEWANEE C PEM IN 14-31-49-10	0685	176000	20	00	000	083			64	408000
00	16	31	049	10	5	0	KEWANEE C PEM 16-31-49-10	0685	176000	20	00	000	083			64	108000
00	06	32	049	10	5	0	TEXACO TEXCAN PEMBINA 6-32-49-10	0685	176000	20	00	000	083			64	108000
00	07	32	049	10	5	0	TEXACO ET AL PEMBINA 7-32-49-10	0685	176000	20	00	000	083				108003
00	08	32	049	10	5	0	CITIES SERVICE PEMBINA 8-32-49-10	0685	176000	20	00	000	083			64	408000
00	14	32	049	10	5	0	CS PEMBINA IN 14-32-49-10	0685	176000	20	00	000	083			64	408000
00	16	32	049	10	5	0	CITIES SERVICE PEMB 16-32-49-10	0685	176000	20	00	000	083			64	108000
00	05	33	049	10	5	0	TEXACO ET AL PEMBINA 5-33-49-10	0685	176000	20	00	000	083				108003
00	06	33	049	10	5	0	CITIES SERVICE PEMBINA 6-33-49-10	0685	176000	20	00	000	083			64	108000
00	07	33	049	10	5	0	TEXACO ET AL PEMBINA 7-33-49-10	0685	176000	20	00	000	083				108003
00	08	33	049	10	5	0	TECACO MCCOLL AURORA A-8-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	33	049	10	5	0	CS PEMBINA IN 14-33-49-10	0685	176000	20	00	000	083			64	408000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	10	5	0	CITIES SERVICE PEMBINA 16-33-49-10	0685	176000	20	00	000	083			64	108000
00	14	34	049	10	5	0	PACIFIC PEMBINA IN 14-34-49-10	0685	176000	20	00	000	083			64	408000
00	16	34	049	10	5	0	HUMBER PEMBINA 16-34-49-10	0685	176000	20	00	000	083			64	108000
00	06	13	049	11	5	0	KEWANEE D PEM 6-13-49-11	0685	176000	20	00	000	083			64	108000
00	08	13	049	11	5	0	KEWANEE D PEMBINA 8-13-49-11	0685	176000	20	00	000	083			64	108000
00	14	13	049	11	5	0	KEWANEE D PEM IN 14-13-49-11	0685	176000	20	00	000	083			64	408000
00	16	13	049	11	5	0	KEWANEE D PEMBINA 16-13-49-11	0685	176000	20	00	000	083			64	108000
00	06	14	049	11	5	0	KEWANEE D PEM 6-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	14	049	11	5	0	KEWANEE D PEM 8-14-49-11	0685	176000	20	00	000	083			64	108004
00	14	14	049	11	5	0	KEWANEE D PEM IN 14-14-49-11	0685	176000	20	00	000	083			64	408000
00	16	14	049	11	5	0	KEWANEE D PEMBINA 16-14-49-11	0685	176000	20	00	000	083			64	108000
00	08	15	049	11	5	0	KEWANEE D PEM 8-15-49-11	0685	176000	20	00	000	083			64	108004
00	16	15	049	11	5	0	KEWANEE D PEM 16-15-49-11	0685	176000	20	00	000	083			64	108000
00	08	22	049	11	5	0	KEWANEE D PEM 8-22-49-11	0685	176000	20	00	000	083			64	108004
00	16	22	049	11	5	0	KEWANEE D PEMBINA 16-22-49-11	0685	176000	20	00	000	083			64	108000
00	06	23	049	11	5	0	KEWANEE D PEM 6-23-49-11	0685	176000	20	00	000	083			64	108000
00	08	23	049	11	5	0	TEXACO MCCOLL GLENDALE B-8-23	0685	176000	20	00	000	083			64	108000
00	14	23	049	11	5	0	KEWANEE D PEM IN 14-23-49-11	0685	176000	20	00	000	083			64	408000
00	16	23	049	11	5	0	TEXACO TEXCAN PEMBINA 16-23-49-11	0685	176000	20	00	000	083			64	108000
00	06	24	049	11	5	0	TEXACO TEXCAN PEMBINA 6-24-49-11	0685	176000	20	00	000	083			64	108000
00	08	24	049	11	5	0	TEXACO TEXCAN PEMBINA 8-24-49-11	0685	176000	20	00	000	083			64	108004
00	14	24	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-24	0685	176000	20	00	000	083			64	408000
00	16	24	049	11	5	0	TEXACO TEXCAN PEMBINA 16-24-49-11	0685	176000	20	00	000	083			64	108000
00	06	25	049	11	5	0	TEXACO TEXCAN PEMBINA 6-25-49-11	0685	176000	20	00	000	083			64	108000
00	07	25	049	11	5	0	TEXACO PEMBINA 7-25-49-11	0685	176000	20	00	000	083				108004
00	08	25	049	11	5	0	TEXACO TEXCAN PEMBINA 8-25-49-11	0685	176000	20	00	000	083			64	108000
00	14	25	049	11	5	0	TEXACO TEXCAN PEMBINA IN 14-25	0685	176000	20	00	000	083			64	408000
00	16	25	049	11	5	0	TEXACO TEXCAN PEMBINA 16-25-49-11	0685	176000	20	00	000	083			64	108000
00	06	26	049	11	5	0	KEWANEE D PEM 6-26-49-11	0685	176000	20	00	000	083			64	108000
00	08	26	049	11	5	0	TEXACO TEXCAN PEMBINA 8-26-49-11	0685	176000	20	00	000	083			64	108004
00	14	26	049	11	5	0	KEWANEE D PEM IN 14-26-49-11	0685	176000	20	00	000	083			64	408000
00	16	26	049	11	5	0	TEXACO MCCOLL GLENDALE B16-26	0685	176000	20	00	000	083			64	108000
00	08	27	049	11	5	0	KEWANEE D PEM 8-27-49-11	0685	176000	20	00	000	083			64	108000
00	16	27	049	11	5	0	KEWANEE D PEM 16-27-49-11	0685	176000	20	00	000	083			64	108000
00	08	33	049	11	5	0	SKELLY ALTA W3 PEMBINA 8-33-49-11	0685	176000	20	00	000	083			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

DESIGNATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	16	33	049	11	5	0	SKELLY ALTA W1 PEM 16-33-49-11	0685	176000	20	00	000	083			64	108000
00	06	34	049	11	5	0	SKELLY ALTA R-3 PEMBINA 6-34-49-11	0685	176000	20	00	000	083			64	108000
00	08	34	049	11	5	0	SKELLY ALTA R-4 PEMBINA 8-34-49-11	0685	176000	20	00	000	083			64	108000
00	14	34	049	11	5	0	SKELLY ALTA R-2 PEM IN 14-34-49-11	0685	176000	20	00	000	083			64	408000
00	16	34	049	11	5	0	SKELLY ALTA R-1 PEM 16-34-49-11	0685	176000	20	00	000	083			64	108000
00	06	35	049	11	5	0	SKELLY ALTA K-2 PEM 6-35-49-11	0685	176000	20	00	000	083			64	108000
00	08	35	049	11	5	0	TEXACO MCCOLL GLENDALE B8-35	0685	176000	20	00	000	083			64	408000
00	14	35	049	11	5	0	SKELLY ALTA K-5 PEM IN 14-35-49-11	0685	176000	20	00	000	083			64	408000
00	16	35	049	11	5	0	SKELLY ALTA K1 PEMBINA 16-35-49-11	0685	176000	20	00	000	083			64	108000
00	04	36	049	11	5	0	TEXACO MCCOLL GLENDALE B-4-36	0685	176000	20	00	000	083			64	108000
00	06	36	049	11	5	0	TEXACO ET AL PEMBINA 6-36-49-11	0685	176000	20	00	000	083				108003
00	08	36	049	11	5	0	TEXACO TEXCAN PEMBINA 8-36-49-11	0685	176000	20	00	000	083			64	408000
00	14	36	049	11	5	0	SKELLY ALTA K-3 PEM IN 14-36-49-11	0685	176000	20	00	000	083			64	408000
00	16	36	049	11	5	0	SKELLY ALTA K-4 PEM 16-36-49-11	0685	176000	20	00	000	083			64	108000
00	06	01	050	10	5	0	ZENMAC PEMBINA 6-1-50-10	0685	176000	20	00	000	083			64	108000
00	08	01	050	10	5	0	ZENMAC PEMBINA 8-1-50-10	0685	176000	20	00	000	083			64	408000
00	14	01	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-1-50-10	0685	176000	20	00	000	083			64	408000
00	16	01	050	10	5	0	ZENMAC PEMBINA 16-1-50-10	0685	176000	20	00	000	083			64	108000
00	06	02	050	10	5	0	LUSCAR PEMBINA 6-2-50-10	0685	176000	20	00	000	083			64	108000
00	08	02	050	10	5	0	LUSCAR PEMBINA 8-2-50-10	0685	176000	20	00	000	083			64	408000
00	10	02	050	10	5	0	TEXACO ET AL PEMBINA 10-2-50-10	0685	176000	20	00	000	083				108003
00	14	02	050	10	5	0	LUSCAR PEMBINA IN 14-2-50-10	0685	176000	20	00	000	083			64	408000
00	16	02	050	10	5	0	LUSCAR PEMBINA 16-2-50-10	0685	176000	20	00	000	083			64	108000
00	06	03	050	10	5	0	WHITEHALL ET AL PEMBINA 6-3-50-10	0685	176000	20	00	000	083			64	108000
00	08	03	050	10	5	0	WHITEHALL ET AL PEMBINA 8-3-50-10	0685	176000	20	00	000	083			64	408000
00	14	03	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-3-50-10	0685	176000	20	00	000	083			64	408000
00	16	03	050	10	5	0	TEXACO TEXCAN PEMBINA 16-3-50-10	0685	176000	20	00	000	083			64	108000
00	06	04	050	10	5	0	WHITEHALL ET AL PEMBINA 6-4-50-10	0685	176000	20	00	000	083			64	108000
00	08	04	050	10	5	0	WHITEHALL ET AL PEMBINA 8-4-50-10	0685	176000	20	00	000	083			64	408000
00	14	04	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-4-50-10	0685	176000	20	00	000	083			64	408000
00	16	04	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-4	0685	176000	20	00	000	083			64	108000
00	06	05	050	10	5	0	WHITEHALL ET AL PEMBINA 6-5-50-10	0685	176000	20	00	000	083			64	108000
00	08	05	050	10	5	0	WHITEHALL ET AL PEMBINA 8-5-50-10	0685	176000	20	00	000	083			64	408000
00	14	05	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-5-50-10	0685	176000	20	00	000	083			64	408000
00	16	05	050	10	5	0	TEXACO MCCOLL BRAEMAR B-16-5	0685	176000	20	00	000	083			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONTROL TOTALS

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0685	176000	20	00	000	083

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	06	06	050	10	5	0	KEWANEE C PEM 6-6-50-10	0685	176000	20	00	000	083			64	108000
00	08	06	050	10	5	0	KEWANEE C PEM 8-6-50-10	0685	176000	20	00	000	083			64	108004
00	14	06	050	10	5	0	TEXACO TEXCAN PEMBINA IN 14-6-50-10	0685	176000	20	00	000	083			64	408000
00	16	06	050	10	5	0	TEXACO TEXCAN PEM 16-6-50-10	0685	176000	20	00	000	083			64	108000
00	06	07	050	10	5	0	TEXACO TEXCAN PEMBINA 6-7-50-10	0685	176000	20	00	000	083			64	108000
00	08	07	050	10	5	0	TEXACO TEXCAN PEMBINA 8-7-50-10	0685	176000	20	00	000	083			64	408000
00	06	08	050	10	5	0	TECACO MCCOLL BRAEMAR B-6-8-50-10	0685	176000	20	00	000	083			64	108000
00	08	08	050	10	5	0	TEXACO MCCOLL BRAEMAR B-8-8-50-10	0685	176000	20	00	000	083			64	108000
00	06	09	050	10	5	0	TEXACO MCCOLL BRAEMAR B-6-9-50-10	0685	176000	20	00	000	083			64	108004
00	08	09	050	10	5	0	TEXACO TEXCAN PEMBINA 8-9-50-10	0685	176000	20	00	000	083			64	408000
00	06	10	050	10	5	0	TEXACO TEXCAN PEMBINA 6-10-50-10	0685	176000	20	00	000	083			64	108000
00	08	10	050	10	5	0	TEXACO TEXCAN PEMBINA 8-10-50-10	0685	176000	20	00	000	083				108004
00	06	12	050	10	5	0	TEXACO TEXCAN PEMBINA 6-12-50-10	0685	176000	20	00	000	083			64	108000
00	08	12	050	10	5	0	SKELLY ALTA C1 PEMBINA 8-12-50-10	0685	176000	20	00	000	083			64	108004
00	06	02	050	11	5	0	SKELLY ALTA S3 PEMBINA 6-2-50-11	0685	176000	20	00	000	083			64	108000
00	08	02	050	11	5	0	SKELLY ALTA S-4 PEMBINA 8-2-50-11	0685	176000	20	00	000	083			64	108004
00	06	03	050	11	5	0	SKELLY ALTA S1 PEMBINA 6-3-50-11	0685	176000	20	00	000	083			64	108000
00	08	03	050	11	5	0	SKELLY ALTA S2 PEMBINA 8-3-50-11	0685	176000	20	00	000	083			64	108004
00	08	04	050	11	5	0	SKELLY ALTA X1 PEMBINA 8-4-50-11	0685	176000	20	00	000	083			64	108004

B06A 88 14

CERTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	083

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	048

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 121	0685	176000	20	00	000	121	8.0	40.0	128	
00	09	17	047	08	5	0	BENEX ET AL PEMBINA 9-17-47-8	0685	176000	20	00	000	121			16	108000
00	10	17	047	08	5	0	PCI PEMBINA 10-17-47-8	0685	176000	20	00	000	121			16	108000
00	11	17	047	08	5	0		0685	176000	20	00	000	121			16	308000
00	12	17	047	08	5	0	PCI PEMBINA 12-17-47-8	0685	176000	20	00	000	121			16	108000
00	13	17	047	08	5	0		0685	176000	20	00	000	121			16	308000
00	14	17	047	08	5	0	PCI PEMBINA 14-17-47-8	0685	176000	20	00	000	121			16	108000
00	15	17	047	08	5	0	BENEX ET AL PEMBINA 15-17-47-8	0685	176000	20	00	000	121			16	108000
00	16	17	047	08	5	0	PCI PEMBINA 16-17-47-8	0685	176000	20	00	000	121			16	408000

80GA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO
0685	176000	20	00	000	121

EFFECTIVE DATE	OPER NO
01 MAY 1992	048

EFFECTIVE DATE	OPER NO
01 MAY 1992	062

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 194	0685	176000	20	00	000	194	8.0	88.0	704	
00	10	10	049	09	5	0	CS PEMBINA 10-10-49-9	0685	176000	20	00	000	194			32	108000
00	11	10	049	09	5	0	CDNOXY PEMBINA 11-10-49-9	0685	176000	20	00	000	194				108003
00	12	10	049	09	5	0	CS PEMBINA 12-10-49-9	0685	176000	20	00	000	194			32	108004
00	14	10	049	09	5	0	CITIES SERVICE PEMBINA 14-10-49-9	0685	176000	20	00	000	194			32	108004
00	16	10	049	09	5	0	CITIES SERVICE PEMBINA 16-10-49-9	0685	176000	20	00	000	194			32	108000
00	10	11	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	12	11	049	09	5	0	CS PEMBINA 12-11-49-9	0685	176000	20	00	000	194			32	108000
00	14	11	049	09	5	0	CITIES SERVICE PEMBINA 14-11-49-9	0685	176000	20	00	000	194			32	408000
00	16	11	049	09	5	0	C S PEMBINA 16-11-49-9	0685	176000	20	00	000	194			32	108000
00	02	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	04	14	049	09	5	0	CS PEMBINA 4-14-49-9	0685	176000	20	00	000	194			32	108000
00	06	14	049	09	5	0	CITIES SERVICE PEMBINA 6-14-49-9	0685	176000	20	00	000	194			32	108000
00	08	14	049	09	5	0	C S PEMBINA 8-14-49-9	0685	176000	20	00	000	194			32	408000
00	12	14	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	14	14	049	09	5	0	C S PEMBINA 14-14-49-9	0685	176000	20	00	000	194			32	408000
00	02	15	049	09	5	0		0685	176000	20	00	000	194			32	308000
00	03	15	049	09	5	0	CDNOXY PEMBINA 3-15-49-9	0685	176000	20	00	000	194			32	108000
00	06	15	049	09	5	0	CITIES SERVICE PEMBINA 6-15-49-9	0685	176000	20	00	000	194			32	108000
00	08	15	049	09	5	0	CITIES SERVICE PEMBINA 8-15-49-9	0685	176000	20	00	000	194			32	408000
02	10	15	049	09	5	0	CDN OXY PEMBINA 10-15-49-9	0685	176000	20	00	000	194			32	108000
00	12	15	049	09	5	0	CS PEMBINA 12-15-49-9	0685	176000	20	00	000	194			32	108004
00	14	15	049	09	5	0	CITIES SERVICE PEMBINA 14-15-49-9	0685	176000	20	00	000	194			32	108000
00	16	15	049	09	5	0	CITIES SERVICE PEMBINA 16-15-49-9	0685	176000	20	00	000	194			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	194

EFFECTIVE DATE	OPER NO
01 MAY 1992	062

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA CARDIUM PROJECT NO 271	0685	176000	20	00	000	271	8.0	472.0	3840	
00	12	01	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-1-49-10	0685	176000	20	00	000	271			32	408000
00	14	01	049	10	5	0	TEXACO MCCOLL AURORA C-14-1	0685	176000	20	00	000	271			32	108000
00	04	02	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-2-49-10	0685	176000	20	00	000	271			32	408000
00	06	02	049	10	5	0	TEXACO MCCOLL AURORA D-6-2	0685	176000	20	00	000	271			32	108000
00	10	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-2-49-10	0685	176000	20	00	000	271			32	408000
00	12	02	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-2-49-10	0685	176000	20	00	000	271			32	408000
00	14	02	049	10	5	0	TEXACO MCCOLL AURORA C-14-2	0685	176000	20	00	000	271			32	108000
00	16	02	049	10	5	0	TEXACO MCCOLL AURORA C-16-2	0685	176000	20	00	000	271			32	108000
00	02	03	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-3-49-10	0685	176000	20	00	000	271			32	408000
00	08	03	049	10	5	0	TEXACO MCCOLL AURORA D-8-3	0685	176000	20	00	000	271			32	108000
00	10	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-3-49-10	0685	176000	20	00	000	271			32	408000
00	12	03	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-3-49-10	0685	176000	20	00	000	271			32	408000
02	14	03	049	10	5	0	TEXACO MCCOLL AURORA C-14-3B	0685	176000	20	00	000	271			32	108000
00	16	03	049	10	5	0	TEXACO MCCOLL AURORA C-16-3	0685	176000	20	00	000	271			32	108000
00	10	04	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-4-49-10	0685	176000	20	00	000	271			32	408000
00	12	04	049	10	5	0	TEXACO TEXCAN PEMBINA IN 12-4-49-10	0685	176000	20	00	000	271			32	408004
00	14	04	049	10	5	0	TEXACO MCOOLL AURORA B-14-4	0685	176000	20	00	000	271			32	108000
00	16	04	049	10	5	0	TEXACO MCCOLL AURORA B-16-4	0685	176000	20	00	000	271			32	108000
00	02	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-9-49-10	0685	176000	20	00	000	271			32	408000
00	04	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-9-49-10	0685	176000	20	00	000	271			32	408000
00	06	09	049	10	5	0	TEXACO MCCOLL AURORA B-6-9	0685	176000	20	00	000	271			32	108000
00	08	09	049	10	5	0	TEXACO MCCOLL AURORA B-8-9	0685	176000	20	00	000	271			32	108000
00	10	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 10-9-49-10	0685	176000	20	00	000	271			32	408000
00	12	09	049	10	5	0	TEXACO MCCOLL PEMBINA IN 12-9-49-10	0685	176000	20	00	000	271			32	408000
00	14	09	049	10	5	0	TEXACO MCCOLL AURORA B-14-9	0685	176000	20	00	000	271			32	108000
00	16	09	049	10	5	0	TEXACO MCCOLL AURORA B-16-9	0685	176000	20	00	000	271			32	108000
00	02	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-10-49-10	0685	176000	20	00	000	271			32	408004
00	04	10	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-10-49-10	0685	176000	20	00	000	271			32	408000
00	06	10	049	10	5	0	TEXACO MCCOLL AURORA C-6-10	0685	176000	20	00	000	271			32	108000
00	08	10	049	10	5	0	TEXACO MCCOLL AURORA C-8-10	0685	176000	20	00	000	271			32	108000
00	10	10	049	10	5	0	TEXACO MCCOLL PEM IN 10-10-49-10	0685	176000	20	00	000	271			32	408000
00	12	10	049	10	5	0	TEXACO MCCOLL PEM IN 12-10-49-10	0685	176000	20	00	000	271			32	408004
00	14	10	049	10	5	0	TEXACO MCCOLL AURORA C-14-10	0685	176000	20	00	000	271			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONSTRUCTION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL	TOTAL PROD AREA	* WELL STATUS
LOC EX	LSD	SEC	TWP	RGE	M	E								M^3 DAY		PROD AREA	1 2 3 4 5 6
00	16	10	049	10	5	0	TEXACO MCCOLL AURORA C-16-10	0685	176000	20	00	000	271			32	108000
00	02	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-11-49-10	0685	176000	20	00	000	271			32	408000
00	04	11	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-11-49-10	0685	176000	20	00	000	271			32	408000
00	06	11	049	10	5	0	TEXACO MCCOLL AURORA C-6-11	0685	176000	20	00	000	271			32	108000
00	08	11	049	10	5	0	TEXACO MCCOLL AURORA C-8-11	0685	176000	20	00	000	271			32	108000
00	10	11	049	10	5	0	TEXACO MCCOLL PEM IN 10-11-49-10	0685	176000	20	00	000	271			32	408004
00	12	11	049	10	5	0	TEX MCCOLL PEMBINA IN 12-11-49-10	0685	176000	20	00	000	271			32	408000
00	14	11	049	10	5	0	TEXACO MCCOLL AURORA C-14-11	0685	176000	20	00	000	271			32	108000
00	16	11	049	10	5	0	TEXACO MCCOLL AURORA C-16-11	0685	176000	20	00	000	271			32	108000
00	04	12	049	10	5	0	TEXACO MCCOLL PEMBINA IN 4-12-49-10	0685	176000	20	00	000	271			32	408000
00	06	12	049	10	5	0	TEXACO MCCOLL AURORA C-6-12	0685	176000	20	00	000	271			32	108000
00	12	12	049	10	5	0	TEXACO MCCOLL PEM IN 12-12-49-10	0685	176000	20	00	000	271			32	408005
00	14	12	049	10	5	0	TEXACO MCCOLL AURORA C-14-12	0685	176000	20	00	000	271			32	108004
00	02	14	049	10	5	0	TRIAD AURORA PEMBINA IN 2-14-49-10	0685	176000	20	00	000	271			32	408004
00	04	14	049	10	5	0	TRIAD AURORA PEMBINA IN 4-14-49-10	0685	176000	20	00	000	271			32	408004
00	06	14	049	10	5	0	TRIAD AURORA 6-14-49-10	0685	176000	20	00	000	271			32	108000
00	08	14	049	10	5	0	TRIAD AURORA 8-14-49-10	0685	176000	20	00	000	271			32	108000
00	10	14	049	10	5	0	TRIAD AURORA PEM IN 10-14-49-10	0685	176000	20	00	000	271			32	408000
00	12	14	049	10	5	0	TRIAD AURORA PEMBINA IN 12-14-49-10	0685	176000	20	00	000	271			32	408004
00	14	14	049	10	5	0	TRIAD AURORA 14-14-49-10	0685	176000	20	00	000	271			32	108000
00	16	14	049	10	5	0	TRIAD AURORA 16-14-49-10	0685	176000	20	00	000	271			32	108000
00	02	15	049	10	5	0	TEXACO PEMBINA IN 2-15-49-10	0685	176000	20	00	000	271			32	408000
00	04	15	049	10	5	0	TEXACO PEMBINA IN 4-15-49-10	0685	176000	20	00	000	271			32	408000
00	06	15	049	10	5	0	TEXACO AURORA G-6-15	0685	176000	20	00	000	271			32	108000
00	08	15	049	10	5	0	TEXACO AURORA G-8-15	0685	176000	20	00	000	271			32	108000
00	10	15	049	10	5	0	DEV PAL PEM IN 10-15-49-10	0685	176000	20	00	000	271			32	408004
00	12	15	049	10	5	0	DEV PAL PEM IN 12-15-49-10	0685	176000	20	00	000	271			32	408000
00	14	15	049	10	5	0	DEVON PALMER CYNTHIA 14-15-49-10	0685	176000	20	00	000	271			32	108000
00	16	15	049	10	5	0	DEVON PALMER CYNTHIA 16-15-49-10	0685	176000	20	00	000	271			32	108000
00	02	16	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-16-49-10	0685	176000	20	00	000	271			32	408004
00	04	16	049	10	5	0	TEXACO PEMBINA IN 4-16-49-10	0685	176000	20	00	000	271			32	408000
00	06	16	049	10	5	0	TEXACO AURORA H-6-16	0685	176000	20	00	000	271			32	108000
00	08	16	049	10	5	0	TEXACO AURORA H-8-16	0685	176000	20	00	000	271			32	108000
00	02	21	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-21-49-10	0685	176000	20	00	000	271			32	408000
00	08	21	049	10	5	2	TEXACO MCCOLL AURORA A-8-21	0685	176000	20	00	000	271			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	21	049	10	50		TEXACO MCCOLL PEMB IN 10-21-49-10	0685	176000	20	00	000	271			32	408000
00	16	21	049	10	50		TEXACO MCCOLL AURORA A-16-21	0685	176000	20	00	000	271			32	108000
00	02	22	049	10	50		TEXACO MCCOLL PEMBINA IN 2-22-49-10	0685	176000	20	00	000	271			32	408000
00	04	22	049	10	50		TEXACO MCCOLL PEMBINA IN 4-22-49-10	0685	176000	20	00	000	271			32	408000
00	06	22	049	10	50		TEXACO MCCOLL AURORA A6-22	0685	176000	20	00	000	271			32	108000
02	08	22	049	10	50		TEXACO TEXCAN PEMBINA 8-22-49-10	0685	176000	20	00	000	271			32	108000
00	10	22	049	10	50		TEXACO MCCOLL PEM IN 10-22-49-10	0685	176000	20	00	000	271			32	108004
00	12	22	049	10	50		TEXACO MCCOLL PEMB IN 12-22-49-10	0685	176000	20	00	000	271			32	108004
00	14	22	049	10	50		TEXACO MCCOLL AURORA A-14-22	0685	176000	20	00	000	271			32	108000
00	16	22	049	10	50		TEXACO AURORA A 16-22-49-10	0685	176000	20	00	000	271			32	108000
00	02	23	049	10	50		TEXACO MCCOLL PEM IN 2-23-49-10	0685	176000	20	00	000	271			32	408000
00	04	23	049	10	50		TEXACO MCCOLL PEMBINA IN 4-23-49-10	0685	176000	20	00	000	271			32	408004
00	06	23	049	10	50		TEXACO MCCOLL AURORA A-6-23	0685	176000	20	00	000	271			32	108000
00	08	23	049	10	50		TEXACO MCCOLL AURORA A-8-23	0685	176000	20	00	000	271			32	108000
00	10	23	049	10	50		TEXACO MCCOLL PEM IN 10-23-49-10	0685	176000	20	00	000	271			32	408000
00	12	23	049	10	50		TEXACO MCCOLL PEM IN 12-23-49-10	0685	176000	20	00	000	271			32	408000
00	14	23	049	10	50		TEXACO MCCOLL AURORA A-14-23	0685	176000	20	00	000	271			32	108004
00	16	23	049	10	50		TEXACO MCCOLL AURORA A-16-23	0685	176000	20	00	000	271			32	108000
00	04	24	049	10	50		TEXACO MCCOLL PEMBINA IN 4-24-49-10	0685	176000	20	00	000	271			32	408000
00	06	24	049	10	50		TEXACO MCCOLL AURORA F-6-24	0685	176000	20	00	000	271			32	108000
00	12	24	049	10	50		TEXACO MCCOLL PEM IN 12-24-49-10	0685	176000	20	00	000	271			32	408000
00	14	24	049	10	50		TEXACO MCCOLL AURORA F-14-24	0685	176000	20	00	000	271				108006
02	14	24	049	10	50		TEXACO ET AL PEMBINA 14-24-49-10	0685	176000	20	00	000	271			32	108000
00	04	25	049	10	50		TEXACO MCCOLL PEMBINA IN 4-25-49-10	0685	176000	20	00	000	271			32	408000
02	06	25	049	10	50		TEXACO MCCOLL AURORA E-6-25	0685	176000	20	00	000	271			32	108000
00	12	25	049	10	50		TEX MCCOLL PEMBINA IN 12-25-49-10	0685	176000	20	00	000	271			32	408000
00	14	25	049	10	50		TEXACO MCCOLL AURORA E-14-25	0685	176000	20	00	000	271			32	108000
00	02	26	049	10	50		TEXACO MCCOLL PEMBINA IN 2-26-49-10	0685	176000	20	00	000	271			32	408004
00	04	26	049	10	50		TEXACO MCCOLL PEMBINA IN 4-26-49-10	0685	176000	20	00	000	271			32	408004
00	06	26	049	10	50		TEXACO MCCOLL AURORA A-6-26	0685	176000	20	00	000	271			32	108000
00	08	26	049	10	50		TEXACO MCCOLL AURORA A-8-26	0685	176000	20	00	000	271			32	108000
00	10	26	049	10	50		TEX MCCOLL PEMBINA IN 10-26-49-10	0685	176000	20	00	000	271			32	408004
00	12	26	049	10	50		TEX MCCOLL PEMBINA IN 12-26-49-10	0685	176000	20	00	000	271			32	408004
00	14	26	049	10	50		TEXACO MCCOLL AURORA A-14-26	0685	176000	20	00	000	271			32	108000
00	16	26	049	10	50		TEXACO MCCOLL AURORA A-16-26	0685	176000	20	00	000	271			32	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-27-49-10	0685	176000	20	00	000	271			32	408000
00	04	27	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-27-49-10	0685	176000	20	00	000	271			32	108000
00	06	27	049	10	5	0	TEXACO MCCOLL AURORA A-6-27	0685	176000	20	00	000	271			32	108000
00	08	27	049	10	5	0	TEXACO MCCOLL PEMBINA 8-27-49-10	0685	176000	20	00	000	271			32	108000
00	10	27	049	10	5	0	TEX MCCOLL PEMBINA IN 10-27-49-10	0685	176000	20	00	000	271			32	408000
00	12	27	049	10	5	0	TEXACO MCCOLL PEMB IN 12-27-49-10	0685	176000	20	00	000	271			32	408000
00	14	27	049	10	5	0	TEXACO MCCOLL AURORA A-14-27	0685	176000	20	00	000	271			32	108000
00	16	27	049	10	5	0	TEXACO MCCOLL AURORA A-16-27	0685	176000	20	00	000	271			32	108000
00	02	28	049	10	5	0	TEXACO MCCOLL PEMBINA IN 2-28-49-10	0685	176000	20	00	000	271			32	408000
00	08	28	049	10	5	0	TEXACO MCCOLL AURORA A-8-28	0685	176000	20	00	000	271			32	108000
00	02	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 2-34-49-10	0685	176000	20	00	000	271			32	408000
00	04	34	049	10	5	0	TEXACO TEXCAN PEMBINA IN 4-34-49-10	0685	176000	20	00	000	271			32	408000
00	06	34	049	10	5	0	TEXACO MCCOLL AURORA A-6-34	0685	176000	20	00	000	271			32	108000
00	08	34	049	10	5	0	TEXACO MCCOLL AURORA A-8-34	0685	176000	20	00	000	271			32	108000
00	02	35	049	10	5	0	TEXACO TEXCAN PEM IN 2-35-49-10	0685	176000	20	00	000	271			32	408000
00	04	35	049	10	5	0	TEXACO TEXCAN PEM IN 4-35-49-10	0685	176000	20	00	000	271			32	408000
00	06	35	049	10	5	0	TEXACO MCCOLL AURORA A6-35	0685	176000	20	00	000	271			32	108000
00	08	35	049	10	5	0	TEXACO MCCOLL AURORA A-8-35	0685	176000	20	00	000	271			32	108000

B064 RR-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0685	176000	20	00	000	271

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PEMBINA NISKU G PROJECT NO 1	0685	696007	10	00	000	001	18.0	54.0	192	
00	07	20	049	11	5	0	ESSO PEMBINA 7-20-49-11	0685	696007	10	00	000	001			64	108000
00	09	20	049	11	5	0	ESSO PEMBINA 9-20-49-11	0685	696007	10	00	000	001				108003
00	10	20	049	11	5	0	ESSO PEMBINA 10-20-49-11	0685	696007	10	00	000	001				508000
00	11	20	049	11	5	0	ESSO PEMBINA 11-20-49-11	0685	696007	10	00	000	001			64	108000
00	15	20	049	11	5	2	ESSO PEMBINA 15-20-49-11	0685	696007	10	00	000	001			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0685	696007	10	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	017

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST VIK & MANN MU NO 1 PR NO 12	0750	218060	20	00	000	012	8.0	80.0	3648	
00	01	01	00	01	10		SPACING IN ACCORD. WITH SU.1767	0750	218060	20	00	000	012				000000
00	10	35	036	07	40		BARNWELL PROVOST IN 10-35-36-7	0750	218060	20	00	000	012			64	408004
00	12	35	036	07	40		BARNWELL PROVOST IN 12-35-36-7	0750	218060	20	00	000	012			64	408005
02	12	35	036	07	40		BARNWELL UNIT PROVOST A12-35-36-7	0750	218060	20	00	000	012				408004
00	04	18	037	06	40		BARNWELL PROVOST IN 4-18-37-6	0750	218060	20	00	000	012			64	408004
00	02	01	037	07	40		BARNWELL PROVOST 2-1-37-7	0750	218060	20	00	000	012			64	408004
00	04	01	037	07	40		BARNWELL PROVOST IN 4-1-37-7	0750	218060	20	00	000	012			64	408004
00	10	01	037	07	40		BARNWELL PROVOST 10-1-37-7	0750	218060	20	00	000	012			64	408005
00	12	01	037	07	40		BARNWELL PROVOST 12-1-37-7	0750	218060	20	00	000	012			64	108004
00	01	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	02	02	037	07	40		KR BARNWELL PROVOST 2-2-37-7	0750	218060	20	00	000	012			16	108004
00	04	02	037	07	40		KR BARNWELL PROVOST 4-2-37-7	0750	218060	20	00	000	012			64	108004
00	07	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	08	02	037	07	40			0750	218060	20	00	000	012			16	308000
00	10	02	037	07	40		KR BARNWELL PROVOST 10-2-37-7	0750	218060	20	00	000	012			64	108004
00	12	02	037	07	40		KR BARNWELL PROVOST 12-2-37-7	0750	218060	20	00	000	012			64	108004
00	04	03	037	07	40		KR BARNWELL PROVOST IN 4-3-37-7	0750	218060	20	00	000	012			64	408004
00	07	03	037	07	40		BARNWELL PROVOST 7-3-37-7	0750	218060	20	00	000	012			64	108204
00	10	03	037	07	40		KR BARNWELL PROVOST 10-3-37-7	0750	218060	20	00	000	012			64	108004
00	12	03	037	07	40		KR BARNWELL PROVOST 12-3-37-7	0750	218060	20	00	000	012			64	108004
00	02	04	037	07	40		BARNWELL PROVOST IN 2-4-37-7	0750	218060	20	00	000	012			64	408004
00	04	04	037	07	40		KR BARNWELL PROVOST IN 4-4-37-7	0750	218060	20	00	000	012			64	408004
00	10	04	037	07	40		KR BARNWELL PROVOST 10-4-37-7	0750	218060	20	00	000	012			64	108004
00	12	04	037	07	40		KR BARNWELL PROVOST 12-4-37-7	0750	218060	20	00	000	012			64	108004
00	02	05	037	07	40		KR BARNWELL PROVOST IN 2-5-37-7	0750	218060	20	00	000	012			64	408005
00	04	05	037	07	40		KR BARNWELL PROVOST IN 4-5-37-7	0750	218060	20	00	000	012			64	408005
00	10	05	037	07	40		KR BARNWELL PROVOST 10-5-37-7	0750	218060	20	00	000	012			64	108005
00	12	05	037	07	40		KR BARNWELL PROVOST IN 12-5-37-7	0750	218060	20	00	000	012			64	408005
00	02	09	037	07	40		KR BARNWELL PROVOST 2-9-37-7	0750	218060	20	00	000	012			64	108004
00	04	09	037	07	40		KR BARNWELL PROVOST IN 4-9-37-7	0750	218060	20	00	000	012			64	408004
00	10	09	037	07	40		BARNWELL PROVOST 10-9-37-7	0750	218060	20	00	000	012			64	108004
00	12	09	037	07	40		KR BARNWELL PROVOST 12-9-37-7	0750	218060	20	00	000	012			64	408004
A0	01	10	037	07	40			0750	218060	20	00	000	012			4	308000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
B001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D001 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D002 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0002 10 037 07 4 0	KR BARNWELL PROVOST 2-10-37-7	0750	218060	20	00	000	012			4	108004
A003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D003 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D004 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
0004 10 037 07 4 0	KR BARNWELL PROVOST 4-10-37-7	0750	218060	20	00	000	012			4	108004
A005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D005 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C006 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D007 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C008 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
A009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
B009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
C009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000
D009 10 037 07 4 0		0750	218060	20	00	000	012			4	308000

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CLASSIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
A0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	10	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	10	10	037	07	4	0	BARNWELL PROVOST 10-10-37-7	0750	218060	20	00	000	012			4	108004
A0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	11	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	12	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	12	10	037	07	4	0	KR BARNWELL PROVOST 12-10-37-7	0750	218060	20	00	000	012			4	108004
A0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	13	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	14	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
D0	15	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
A0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
B0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
C0	16	10	037	07	4	0		0750	218060	20	00	000	012			4	308000
00	01	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	11	037	07	4	0	BARNWELL PROVOST 2-11-37-7	0750	218060	20	00	000	012			16	108000
00	04	11	037	07	4	0	KR BARNWELL PROVOST 4-11-37-7	0750	218060	20	00	000	012			64	108004
00	07	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	08	11	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	11	037	07	4	0	BARNWELL PROVOST 10-11-37-7	0750	218060	20	00	000	012			64	408005
00	12	11	037	07	4	0	BARNWELL PROVOST 12-11-37-7	0750	218060	20	00	000	012			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	02	12	037	07	4	0	KR BARNWELL PROVOST 2-12-37-7	0750	218060	20	00	000	012			64	108000
00	03	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	04	12	037	07	4	0	KR BARNWELL PROVOST 4-12-37-7	0750	218060	20	00	000	012			16	408000
00	05	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	06	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	10	12	037	07	4	0	KR BARNWELL PROVOST 10-12-37-7	0750	218060	20	00	000	012			64	408000
00	11	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	12	12	037	07	4	0	BARNWELL PROVOST 12-12-37-7	0750	218060	20	00	000	012			16	108000
00	13	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	14	12	037	07	4	0		0750	218060	20	00	000	012			16	308000
00	02	13	037	07	4	0	KR BARNWELL PROVOST 2-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	13	037	07	4	0	KR BARNWELL PROVOST 4-13-37-7	0750	218060	20	00	000	012			64	408000
00	10	13	037	07	4	0	KR BARNWELL PROVOST IN 10-13-37-7	0750	218060	20	00	000	012			64	408000
00	12	13	037	07	4	0	KR BARNWELL PROVOST 12-13-37-7	0750	218060	20	00	000	012			64	108000
00	04	14	037	07	4	0	BARNWELL PROVOST 4-14-37-7	0750	218060	20	00	000	012			64	108000
00	07	14	037	07	4	0	BARNWELL PROVOST 7-14-37-7	0750	218060	20	00	000	012			64	108000
00	10	14	037	07	4	0	BARNWELL PROVOST 10-14-37-7	0750	218060	20	00	000	012			64	408005
00	12	14	037	07	4	0	KR BARNWELL PROVOST 12-14-37-7	0750	218060	20	00	000	012			64	108000
00	02	15	037	07	4	0	KR BARNWELL PROVOST 2-15-37-7	0750	218060	20	00	000	012			64	108004
00	04	15	037	07	4	0	BARNWELL PROVOST 4-15-37-7	0750	218060	20	00	000	012			64	108004
00	10	15	037	07	4	0	BARNWELL PROVOST 10-15-37-7	0750	218060	20	00	000	012			64	108004
00	12	15	037	07	4	0	KR BARNWELL PROVOST IN 12-15-37-7	0750	218060	20	00	000	012			64	408005
00	02	16	037	07	4	0	KR BARNWELL PROVOST 2-16-37-7	0750	218060	20	00	000	012			64	108000
00	04	16	037	07	4	0	KR BARNWELL PROVOST IN 4-16-37-7	0750	218060	20	00	000	012			64	408004
00	02	22	037	07	4	0	BARNWELL PROVOST IN 2-22-37-7	0750	218060	20	00	000	012			64	408005
00	02	23	037	07	4	0		0750	218060	20	00	000	012			64	308000
00	03	23	037	07	4	0	BARNWELL PROVOST IN 3-23-37-7	0750	218060	20	00	000	012			64	408200
00	04	24	037	07	4	0	BARNWELL PROVOST IN 4-24-37-7	0750	218060	20	00	000	012			64	408000

B06A BR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU NO.	PROJ NO.
0750	218060	20	00	000	012

EFFECTIVE DATE	OPER NO
01 MAY 1992	J66

EFFECTIVE DATE	OPER NO
01 MAY 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW SULPHUR POINT B PROJ NO 1	0753	781002	20	00	000	001	8.0	104.0	448	
00	01	01	001	01	1	0	SPACING IN ACCORD WITH IW 9107	0753	781002	20	00	000	001				000000
00	13	10	110	06	6	2	MOBIL RAIN 13-10-110-6	0753	781002	20	00	000	001			64	108000
00	03	15	110	06	6	0	MOBIL RAIN 3-15-110-6	0753	781002	20	00	000	001			64	108000
00	04	15	110	06	6	2	MOBIL RAINBOW 4-15MU-110-6	0753	781002	20	00	000	001				108205
00	11	15	110	06	6	2	MOBIL RAIN 11-15-110-6	0753	781002	20	00	000	001			32	108000
00	14	15	110	06	6	2	MOBIL PRISM RAIN 14-15-110-6	0753	781002	20	00	000	001			32	108200
00	02	16	110	06	6	2	MOBIL RAINBOW 2-16-110-6	0753	781002	20	00	000	001				108000
00	07	16	110	06	6	2	MOBIL RAINBOW 7-16-110-6	0753	781002	20	00	000	001			32	108000
00	08	16	110	06	6	3	MOBIL RAINBOW 8-16-110-6	0753	781002	20	00	000	001			32	108200
00	09	16	110	06	6	2	MOBIL RAINBOW 9-16-110-6	0753	781002	20	00	000	001			32	108200
00	13	16	110	06	6	2	MOBIL PRISM RAIN 13-16-110-6	0753	781002	20	00	000	001			32	108200
00	14	16	110	06	6	3	MOBIL RAINBOW 14-16-110-6	0753	781002	20	00	000	001			32	108000
03	15	16	110	06	6	0		0753	781002	20	00	000	001				108000
00	16	16	110	06	6	2	MOBIL RAINBOW 16-16-110-6	0753	781002	20	00	000	001			32	108000
00	09	17	110	06	6	3	MOBIL RAIN 9-17-110-6	0753	781002	20	00	000	001				408000
00	03	21	110	06	6	2	MOBIL RAIN 3-21-110-6	0753	781002	20	00	000	001			64	108000
00	05	21	110	06	6	3	MOBIL RAINBOW 5-21-110-6	0753	781002	20	00	000	001				408000

BUGA 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
0753	781002	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	057

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER Z PROJECT NO 2	0753	788026	10	00	000	002	8.0	56.0	320	
00	01	01	01	10	11	0	SPACING IN ACC. WITH MISC. 92023	0753	788026	10	00	000	002				000000
00	13	20	110	05	6	0	ESSO RAINBOW 13-20-110-5	0753	788026	10	00	000	002			64	108000
00	02	29	110	05	6	0	IOE GALAXY RAIN 2-29-110-5	0753	788026	10	00	000	002			32	108000
00	03	29	110	05	6	0	ESSO RAINBOW 3-29-110-5	0753	788026	10	00	000	002			64	108000
00	04	29	110	05	6	0	IOE GALAXY 4-29-110-5	0753	788026	10	00	000	002				508000
00	07	29	110	05	6	0	ESSO RAINBOW 7-29-110-5	0753	788026	10	00	000	002			32	108000
00	10	29	110	05	6	0	ESSO RAINBOW 10-29-110-5	0753	788026	10	00	000	002			64	108000
00	11	29	110	05	6	0	IOE GALAXY 11-29-110-5	0753	788026	10	00	000	002			32	108000
00	12	29	110	05	6	0		0753	788026	10	00	000	002			32	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788026	10	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER JJ PROJECT NO 2	0753	788036	20	00	000	002	8.0	8.0	64	
00	09	08	109	06	6	0	MOBIL RAINBOW 9-8-109-6	0753	788036	20	00	000	002				408004
00	10	08	109	06	6	0	MOBIL RAIN IN 10-8-109-6	0753	788036	20	00	000	002				408000
00	10	08	109	06	6	2	MOBIL RAIN IN 10-8MU-109-6	0753	788036	20	00	000	002				408000
00	15	08	109	06	6	0	MOBIL RAIN 15-8-109-6	0753	788036	20	00	000	002			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788036	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	045

EFFECTIVE DATE	OPER NO
01 MAY 1992	057

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							RAINBOW KEG RIVER OO PROJECT NO 3	0753	788041	20	00	000	003	8.0	64.0	512	
00	01	01	00	10	11	0	SPACING IN ACCORD WITH IW. 9107	0753	788041	20	00	000	003				000000
00	14	09	110	06	6	0	MOBIL RAINBOW 14-9-110-6	0753	788041	20	00	000	003				408000
00	04	15	110	06	6	3	MOBIL PRISM RAIN 4-15-110-6	0753	788041	20	00	000	003			64	108200
00	05	16	110	06	6	0	MOBIL RAINBOW 5-16-110-6	0753	788041	20	00	000	003			64	108000
00	07	16	110	06	6	0	MOBIL RAIN 7-16-110-6	0753	788041	20	00	000	003				108004
00	08	16	110	06	6	0	MOBIL PRISM RAINBOW 8-16-110-6	0753	788041	20	00	000	003			64	108000
00	09	16	110	06	6	3	MOBIL RAIN 9-16-110-6	0753	788041	20	00	000	003				108003
00	13	16	110	06	6	0	MOBIL PRISM RAINBOW 13-16-110-6	0753	788041	20	00	000	003				108205
00	14	16	110	06	6	0	MOBIL RAINBOW 14-16-110-6	0753	788041	20	00	000	003			64	108000
00	15	16	110	06	6	0	MOBIL RAINBOW 15-16MU-110-6	0753	788041	20	00	000	003			32	108000
02	15	16	110	06	6	0	MOBIL PRISM RAIN 15-16W-110-6	0753	788041	20	00	000	003				108003
00	16	16	110	06	6	0	MOBIL RAINBOW 16-16-110-6	0753	788041	20	00	000	003			32	108000
00	09	17	110	06	6	0	MOBIL PRISM RAINBOW 9-17-110-6	0753	788041	20	00	000	003			64	408000
00	02	21	110	06	6	0	MOBIL RAIN 2-21-110-6	0753	788041	20	00	000	003			64	108000
00	03	21	110	06	6	0	MOBIL RAIN 3-21-110-6	0753	788041	20	00	000	003			64	108000
00	05	21	110	06	6	0	MOBIL PRISM RAIN 5-21-110-6	0753	788041	20	00	000	003				408000

806A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

CONFIGURATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0753	788041	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1992	057

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							STETTLER D-2A PROJECT NO 1	0866	696001	20	00	000	001	8.0	248.0	1536	
00	13	02	03	82	04	0	B A STETTLER UNIT 13-2-38-20	0866	696001	20	00	000	001			16	108005
00	06	03	03	82	04	0	NORCEN UNIT STETTLER 6-3-38-20	0866	696001	20	00	000	001			16	108004
00	10	03	03	82	04	0	NORCEN UNIT STETTLER 10-3-38-20	0866	696001	20	00	000	001			16	108000
00	11	03	03	82	04	0	NORCEN UNIT STETTLER 11-3-38-20	0866	696001	20	00	000	001			16	108004
00	12	03	03	82	04	2	B A STETTLER UNIT 12-3M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	03	03	82	04	2	NORCEN UNIT STETTLER 13-3-38-20	0866	696001	20	00	000	001			16	108004
00	14	03	03	82	04	0	NORCEN UNIT STETTLER 14-3-38-20	0866	696001	20	00	000	001			16	108004
00	15	03	03	82	04	0	NORCEN UNIT STETTLER 15-3-38-20	0866	696001	20	00	000	001			16	108000
00	16	03	03	82	04	0	NORCEN UNIT STETTLER 16-3-38-20	0866	696001	20	00	000	001			16	108004
00	16	04	03	82	04	2	B A STETTLER UNIT 16-4M3-38-20	0866	696001	20	00	000	001			16	108004
00	01	09	03	82	04	2	B A STETTLER UNIT 1-9-38-20	0866	696001	20	00	000	001			16	108000
00	08	09	03	82	04	2	B A STETTLER UNIT 8-9M3-38-20	0866	696001	20	00	000	001			16	108004
00	09	09	03	82	04	0	NORCEN UNIT STETTLER 9-9-38-20	0866	696001	20	00	000	001			16	108004
00	10	09	03	82	04	0	NORCEN UNIT STETTLER 10-9-38-20	0866	696001	20	00	000	001			16	108004
00	16	09	03	82	04	2	B A STETTLER UNIT 16-9M3-38-20	0866	696001	20	00	000	001			16	108005
00	01	10	03	82	04	0	NORCEN UNIT STETTLER 1-10-38-20	0866	696001	20	00	000	001			16	608000
00	02	10	03	82	04	0	NORCEN UNIT STETTLER 2-10-38-20	0866	696001	20	00	000	001			16	108004
00	03	10	03	82	04	0	NORCEN UNIT STETTLER 3-10-38-20	0866	696001	20	00	000	001			16	108000
00	04	10	03	82	04	2	B A STETTLER UNIT 4-10M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	10	03	82	04	2	NORCEN UNIT STETTLER 5-10-38-20	0866	696001	20	00	000	001			16	108000
00	06	10	03	82	04	0	NORCEN UNIT STETTLER 6-10-38-20	0866	696001	20	00	000	001			16	408000
00	07	10	03	82	04	0	NORCEN UNIT STETTLER 7-10-38-20	0866	696001	20	00	000	001			16	108000
00	08	10	03	82	04	0	NORCEN UNIT STETTLER 8-10-38-20	0866	696001	20	00	000	001			16	108004
00	09	10	03	82	04	0	NORCEN UNIT STETTLER 9-10-38-20	0866	696001	20	00	000	001			16	408004
00	10	10	03	82	04	0	NORCEN UNIT STETTLER 10-10-38-20	0866	696001	20	00	000	001			16	108004
00	11	10	03	82	04	0	NORCEN UNIT STETTLER 11-10-38-20	0866	696001	20	00	000	001			16	108004
00	12	10	03	82	04	2	B A STETTLER UNIT 12-10M3-38-20	0866	696001	20	00	000	001			16	108000
00	13	10	03	82	04	2	B A STETTLER UNIT 13-10-38-20	0866	696001	20	00	000	001			16	108000
00	14	10	03	82	04	0	NORCEN UNIT STETTLER 14-10-38-20	0866	696001	20	00	000	001			16	108000
00	15	10	03	82	04	0	NORCEN UNIT STETTLER 15-10-38-20	0866	696001	20	00	000	001			16	108004
00	14	11	03	82	04	0	NORCEN UNIT STETTLER 14-11-38-20	0866	696001	20	00	000	001				408004
00	05	14	03	82	04	0	B A STETTLER UNIT 5-14-38-20	0866	696001	20	00	000	001			16	408004
00	12	14	03	82	04	0	B A STETTLER UNIT 12-14-38-20	0866	696001	20	00	000	001			16	108005

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	13	14	03	82	04	0	NORCEN UNIT STETTLER 13-14-38-20	0866	696001	20	00	000	001			16	108004
00	03	15	03	82	04	0	NORCEN UNIT STETTLER 3-15-38-20	0866	696001	20	00	000	001			16	108000
00	04	15	03	82	04	2	NORCEN UNIT STETTLER 4-15M3-38-20	0866	696001	20	00	000	001			16	108005
00	05	15	03	82	04	0	NORCEN UNIT STETTLER 5-15-38-20	0866	696001	20	00	000	001			16	108004
00	06	15	03	82	04	0	NORCEN UNIT STETTLER 6-15-38-20	0866	696001	20	00	000	001			16	108004
00	07	15	03	82	04	0	NORCEN UNIT STETTLER 7-15-38-20	0866	696001	20	00	000	001			16	108005
00	09	15	03	82	04	0	NORCEN UNIT STETTLER 9-15-38-20	0866	696001	20	00	000	001			16	108004
00	10	15	03	82	04	0	NORCEN UNIT STETTLER 10-15-38-20	0866	696001	20	00	000	001			16	108004
00	11	15	03	82	04	0	NORCEN UNIT STETTLER 11-15-38-20	0866	696001	20	00	000	001			16	608000
00	12	15	03	82	04	2	B A STETTLER UNIT 12-15M3-38-20	0866	696001	20	00	000	001			16	108004
00	13	15	03	82	04	2	NORCEN UNIT STETTLER 13-15-38-20	0866	696001	20	00	000	001			16	108004
00	14	15	03	82	04	0	NORCEN UNIT STETTLER 14-15-38-20	0866	696001	20	00	000	001			16	108000
00	15	15	03	82	04	0	NORCEN UNIT STETTLER 15-15-38-20	0866	696001	20	00	000	001			16	108004
00	16	15	03	82	04	0	NORCEN UNIT STETTLER 16-15-38-20	0866	696001	20	00	000	001			16	108004
00	01	16	03	82	04	2	NORCEN UNIT STETTLER 1-16-38-20	0866	696001	20	00	000	001			16	108000
00	02	16	03	82	04	2	NORCEN UNIT STETTLER 2-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	07	16	03	82	04	2	NORCEN UNIT STETTLER 7-16-38-20	0866	696001	20	00	000	001			16	108000
00	08	16	03	82	04	2	B A STETTLER UNIT 8-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	09	16	03	82	04	2	NORCEN UNIT STETTLER 9-16-38-20	0866	696001	20	00	000	001			16	108004
00	10	16	03	82	04	2	B A STETTLER UNIT 10-16M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	16	03	82	04	2	B A STETTLER UNIT 16-16M3-38-20	0866	696001	20	00	000	001			16	108004
00	15	20	03	82	04	0	NORCEN UNIT STETTLER 15-20-38-20	0866	696001	20	00	000	001			16	108004
00	16	20	03	82	04	2	GERTSMA NO 16	0866	696001	20	00	000	001				108004
02	16	20	03	82	04	0	BA STETTLER UNIT 16-20N-38-20	0866	696001	20	00	000	001			16	108004
00	01	21	03	82	04	2	NORCEN ET AL STETTLER 1-21-38-20	0866	696001	20	00	000	001			16	108000
00	07	21	03	82	04	2	NORCEN UNIT STETTLER 7-21-38-20	0866	696001	20	00	000	001			16	108000
00	08	21	03	82	04	0	NORCEN UNIT STETTLER 8-21-38-20	0866	696001	20	00	000	001			16	108004
00	13	21	03	82	04	0	NORCEN UNIT STETTLER 13-21-38-20	0866	696001	20	00	000	001			16	108004
00	15	21	03	82	04	0	NORCEN UNIT STETTLER 15-21-38-20	0866	696001	20	00	000	001			16	108004
00	16	21	03	82	04	0	NORCEN UNIT STETTLER 16-21-38-20	0866	696001	20	00	000	001			16	108000
00	01	22	03	82	04	0	NORCEN UNIT STETTLER 1-22-38-20	0866	696001	20	00	000	001			16	108004
00	02	22	03	82	04	0	NORCEN UNIT STETTLER 2-22-38-20	0866	696001	20	00	000	001			16	108004
00	03	22	03	82	04	0	NORCEN UNIT STETTLER 3-22-38-20	0866	696001	20	00	000	001			16	108000
00	04	22	03	82	04	0	NORCEN UNIT STETTLER 4-22-38-20	0866	696001	20	00	000	001			16	108000
00	05	22	03	82	04	0	NORCEN UNIT STETTLER 5-22-38-20	0866	696001	20	00	000	001			16	108000

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	07	22	03	82	04	0	NORCEN UNIT STETTLER 7-22-38-20	0866	696001	20	00	000	001			16	108004
00	08	22	03	82	04	0	NORCEN UNIT STETTLER 8-22-38-20	0866	696001	20	00	000	001				408005
00	09	22	03	82	04	0	NORCEN UNIT STETTLER 9-22-38-20	0866	696001	20	00	000	001			16	108004
00	10	22	03	82	04	0	NORCEN UNIT STETTLER 10-22-38-20	0866	696001	20	00	000	001			16	108000
00	11	22	03	82	04	0	NORCEN UNIT STETTLER 11-22-38-20	0866	696001	20	00	000	001			16	108000
00	12	22	03	82	04	0	NORCEN UNIT STETTLER 12-22-38-20	0866	696001	20	00	000	001			16	108004
00	13	22	03	82	04	0	NORCEN UNIT STETTLER 13-22-38-20	0866	696001	20	00	000	001			16	108004
00	14	22	03	82	04	0	NORCEN UNIT STETTLER 14-22-38-20	0866	696001	20	00	000	001			16	108004
00	15	22	03	82	04	2	NORCEN UNIT STETTLER 15-22M3-38-20	0866	696001	20	00	000	001			16	108000
00	16	22	03	82	04	0	NORCEN UNIT STETTLER 16-22-38-20	0866	696001	20	00	000	001			16	608000
00	04	23	03	82	04	0	B A STETTLER UNIT 4-23-38-20	0866	696001	20	00	000	001			16	108005
00	12	23	03	82	04	0	NORCEN UNIT STETTLER 12-23-38-20	0866	696001	20	00	000	001			16	108004
00	01	27	03	82	04	0	NORCEN UNIT STETTLER 1-27-38-20	0866	696001	20	00	000	001			16	108004
02	02	27	03	82	04	0	NORCEN UNIT STETTLER 2-27N-38-20	0866	696001	20	00	000	001			16	108004
00	03	27	03	82	04	0	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001				408005
02	03	27	03	82	04	2	NORCEN UNIT STETTLER 3-27-38-20	0866	696001	20	00	000	001			16	108004
00	04	27	03	82	04	0	NORCEN UNIT STETTLER 4-27-38-20	0866	696001	20	00	000	001			16	108004
00	05	27	03	82	04	0	NORCEN UNIT STETTLER 5-27-38-20	0866	696001	20	00	000	001			16	108000
00	06	27	03	82	04	0	NORCEN UNIT STETTLER 6-27-38-20	0866	696001	20	00	000	001			16	108004
00	07	27	03	82	04	0	B A STETTLER UNIT 7-27-38-20	0866	696001	20	00	000	001				108005
02	07	27	03	82	04	0	NORCEN UNIT STETTLER 7-27-38-20	0866	696001	20	00	000	001			16	108200
00	12	27	03	82	04	0	NORCEN UNIT STETTLER 12-27-38-20	0866	696001	20	00	000	001			16	108004
00	01	28	03	82	04	0	NORCEN UNIT STETTLER 1-28-38-20	0866	696001	20	00	000	001			16	108000
00	04	28	03	82	04	0	NORCEN UNIT STETTLER 4-28-38-20	0866	696001	20	00	000	001			16	108004
00	06	28	03	82	04	0	NORCEN UNIT STETTLER 6-28-38-20	0866	696001	20	00	000	001			16	108004
00	07	28	03	82	04	0	NORCEN UNIT STETTLER 7-28-38-20	0866	696001	20	00	000	001			16	108000
00	08	28	03	82	04	0	NORCEN UNIT STETTLER 8-28-38-20	0866	696001	20	00	000	001			16	408000
00	09	28	03	82	04	0	NORCEN UNIT STETTLER 9-28-38-20	0866	696001	20	00	000	001			16	108004
00	10	28	03	82	04	0	NORCEN UNIT STETTLER 10-28-38-20	0866	696001	20	00	000	001			16	108000
00	11	28	03	82	04	0	NORCEN UNIT STETTLER 11-28-38-20	0866	696001	20	00	000	001			16	108004
00	15	28	03	82	04	0	B A STETTLER UNIT 15-28-38-20	0866	696001	20	00	000	001			16	108005
00	01	29	03	82	04	0	NORCEN UNIT STETTLER 1-29-38-20	0866	696001	20	00	000	001			16	108004
02	02	29	03	82	04	0	NORCEN UNIT STETTLER 2-29N-38-20	0866	696001	20	00	000	001			16	108004

806A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0866	696001	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3/DAY)	BASIC WELL RATE TOTAL (M3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							SWAN HILLS BHL A&B PROJECT NO 113	0887	744060	20	00	000	113	12.5	425.0	7360	
00	04	02	067	09	5	0		0887	744060	20	00	000	113			128	308000
00	10	02	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-2-67-9	0887	744060	20	00	000	113			128	108004
00	04	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-3-67-9	0887	744060	20	00	000	113			128	108004
00	10	03	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-3-67-9	0887	744060	20	00	000	113			128	108000
00	03	10	067	09	5	0	ARCO E UNIT SWAN HILLS 3-10-67-9	0887	744060	20	00	000	113			128	108004
00	10	10	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 10-10	0887	744060	20	00	000	113			128	108000
00	04	11	067	09	5	0	MOBIL ARCO SWAN HILLS IN 4-11-67-9	0887	744060	20	00	000	113			128	408000
00	04	14	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-14-67-9	0887	744060	20	00	000	113			128	108000
00	04	15	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-15-67-9	0887	744060	20	00	000	113			128	408000
00	10	15	067	09	5	0	MOBIL ATLANTIC SWANH 10-15-67-9	0887	744060	20	00	000	113			128	108000
00	04	16	067	09	5	0	SKELLY MONSANTO A-2 SWANH 4-16	0887	744060	20	00	000	113			128	108000
00	10	16	067	09	5	0	SKELLY MONSANTO A1 SWANH 10-16-67-9	0887	744060	20	00	000	113			128	108000
00	02	17	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	17	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-17-67-9	0887	744060	20	00	000	113			64	408000
00	02	20	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	20	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-20-67-9	0887	744060	20	00	000	113			64	108000
00	11	20	067	09	5	0	ARCO E UNIT SWAN HILLS 11-20-67-9	0887	744060	20	00	000	113			64	108000
09	02	21	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	21	067	09	5	0	SKELLY BC SWANH IN 4-21-67-9	0887	744060	20	00	000	113			64	408004
00	10	21	067	09	5	0	SKELLY B2 SWANH 10-21-67-9	0887	744060	20	00	000	113			64	108000
00	13	21	067	09	5	0	ARCO E UNIT SWAN HILLS 13-21-67-9	0887	744060	20	00	000	113			64	108000
00	02	22	067	09	5	0	ARCO E. UNIT SWAN H 2-22-67-9	0887	744060	20	00	000	113			64	108004
00	04	22	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-22-67-9	0887	744060	20	00	000	113			64	108000
00	10	22	067	09	5	0	MOBIL ATLANTIC SWANH 10-22-67-9	0887	744060	20	00	000	113			64	108004
09	12	22	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	23	067	09	5	0	MOBIL ATLANTIC SWANH 4-23-67-9	0887	744060	20	00	000	113			64	108000
00	10	23	067	09	5	0	MOBIL ATLANTIC SWANH 10-23-67-9	0887	744060	20	00	000	113			128	108000
00	12	23	067	09	5	0	ARCO E UNIT SWAN HILLS 12-23-67-9	0887	744060	20	00	000	113			64	108004
00	02	26	067	09	5	0	ARCO E UNIT SWAN 2-26-67-9	0887	744060	20	00	000	113			64	108000
00	04	26	067	09	5	0	MOBIL ATLANTIC SWANH 4-26-67-9	0887	744060	20	00	000	113			128	108005
00	10	26	067	09	5	0	MOBIL ATLANTIC SWANH 10-26-67-9	0887	744060	20	00	000	113			64	108004
00	02	27	067	09	5	0	ARCO E UNIT SWAN HILLS 2-27-67-9	0887	744060	20	00	000	113			64	108004
00	04	27	067	09	5	0	ARCO SWANH IN 4-27-67-9	0887	744060	20	00	000	113			64	408000

806A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJECT NO.
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
00	10	27	067	09	5	0	ATLANTIC SWAN HILLS 10-27-67-9	0887	744060	20	00	000	113			64	108004
00	12	27	067	09	5	0	ARCO E UNIT SWAN HILLS 12-27-67-9	0887	744060	20	00	000	113			64	408000
09	02	28	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	28	067	09	5	0	PAN AM AE-1 SWAN H 4-28-67-9	0887	744060	20	00	000	113			64	108004
00	10	28	067	09	5	0	PAN AM AE-2 SWANH 10-28-67-9	0887	744060	20	00	000	113			64	108004
00	11	28	067	09	5	0	ARCO E UNIT SWAN HILLS 11-28-67-9	0887	744060	20	00	000	113			64	108004
00	02	29	067	09	5	0	ARCO E UNIT SWAN HILLS 2-29-67-9	0887	744060	20	00	000	113			64	408000
00	04	29	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	10	29	067	09	5	0	MOBIL ATLANTIC SWANHILLS 10-29-67-9	0887	744060	20	00	000	113			64	108000
00	12	29	067	09	5	0	MOBIL ATLANTIC SWAN H 12-29-67-9	0887	744060	20	00	000	113				108005
00	12	29	067	09	5	2	MOBIL ATLANTIC SWANH 12-29-67-9	0887	744060	20	00	000	113				108005
02	12	29	067	09	5	0	ARCO E UNIT SWAN HILLS 12-29-67-9	0887	744060	20	00	000	113			64	408000
00	02	30	067	09	5	0	ARCO E UNIT SWAN HILLS 2-30-67-9	0887	744060	20	00	000	113			64	408000
00	10	30	067	09	5	0	MOBIL ATLANTIC SWANH 10-30-67-9	0887	744060	20	00	000	113			64	108004
00	02	31	067	09	5	0	ARCO E UNIT SWAN HILLS 2-31-67-9	0887	744060	20	00	000	113			64	108000
00	04	31	067	09	5	0	MOBIL ATLANTIC SWANH 4-31-67-9	0887	744060	20	00	000	113			64	108000
00	10	31	067	09	5	0	MOBIL ATLANTIC SWANH 10-31-67-9	0887	744060	20	00	000	113			64	108000
00	12	31	067	09	5	0	ARCO E UNIT SWAN H 12-31-67-9	0887	744060	20	00	000	113			64	108000
09	02	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	32	067	09	5	0	MOBIL ATLANTIC SWANH 4-32-67-9	0887	744060	20	00	000	113			64	108004
00	10	32	067	09	5	0	MOBIL ARCO SWAN IN 10-32-67-9	0887	744060	20	00	000	113			64	408000
09	12	32	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	33	067	09	5	0	MOBIL ATLANTIC SWANH 4-33-67-9	0887	744060	20	00	000	113			64	408004
00	07	33	067	09	5	0	ARCO E UNIT SWAN HILLS 7-33-67-9	0887	744060	20	00	000	113			64	108004
00	10	33	067	09	5	0	MOBIL ATLANTIC SWANH 10-33-67-9	0887	744060	20	00	000	113			64	108000
09	12	33	067	09	5	0		0887	744060	20	00	000	113			64	308000
00	04	34	067	09	5	0	MOBIL ATLANTIC SWAN HILLS 4-34-67-9	0887	744060	20	00	000	113				108005
00	12	34	067	09	5	0	ARCO E SWAN HILLS 12-34-67-9	0887	744060	20	00	000	113			128	108004
00	04	35	067	09	5	0	MOBIL ARCO SWAN IN 4-35-67-9	0887	744060	20	00	000	113			128	408000
00	10	35	067	09	5	0	MOBIL ATLANTIC SWANH 10-35-67-9	0887	744060	20	00	000	113			128	108000
00	04	01	068	09	5	0	ATLANTIC SWAN HILLS 4-1-68-9	0887	744060	20	00	000	113			128	108004
00	04	03	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-3-68-9	0887	744060	20	00	000	113			128	108000
00	10	03	068	09	5	2	MOBIL ATLANTIC MH SWANH 10-3-68-9	0887	744060	20	00	000	113			128	108000
00	02	04	068	09	5	0	ARCO E UNIT SWANH 2-4-68-9	0887	744060	20	00	000	113			64	108004
00	04	04	068	09	5	0	MOBIL ATLANTIC MH SWANH 4-4-68-9	0887	744060	20	00	000	113			64	108000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJ
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSII NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	10	04	06	80	9	5	0 DENISON NUMAC SWANH 10-4-68-9	0887	744060	20	00	000	113			64	108004
00	12	04	06	80	9	5	0 ARCO E UNIT SWAN HILLS 12-4-68-9	0887	744060	20	00	000	113			64	108000
09	02	05	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
00	04	05	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 4-5-68-9	0887	744060	20	00	000	113			64	108000
00	10	05	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 10-5-68-9	0887	744060	20	00	000	113			64	108004
09	12	05	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
09	02	06	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
00	04	06	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 4-6-68-9	0887	744060	20	00	000	113			64	108000
00	10	06	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 10-6-68-9	0887	744060	20	00	000	113			64	108000
00	12	06	06	80	9	5	0 ARCO E UNIT SWAN H 12-6-68-9	0887	744060	20	00	000	113			64	108000
09	02	08	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
00	04	08	06	80	9	5	0 MOBIL ARCO SWANH IN 4-8-68-9	0887	744060	20	00	000	113			64	408000
00	10	08	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 10-8-68-9	0887	744060	20	00	000	113			64	108004
09	12	08	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
09	02	09	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
00	04	09	06	80	9	5	0 WHITEHALL ET AL SWANH 4-9-68-9	0887	744060	20	00	000	113			64	108004
00	10	09	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 10-9-68-9	0887	744060	20	00	000	113			64	108000
09	12	09	06	80	9	5	0	0887	744060	20	00	000	113			64	308000
00	04	10	06	80	9	5	0 MOBIL ARCO SWANH IN 4-10-68-9	0887	744060	20	00	000	113			128	408000
00	04	15	06	80	9	5	0 MOBIL ATLANTIC MH 4-15-68-9	0887	744060	20	00	000	113			128	108000
00	04	16	06	80	9	5	0 TENN D-2 SWAN HILLS 4-16-68-9	0887	744060	20	00	000	113			128	108000
00	10	16	06	80	9	5	0 TENN D-1 SWAN HILLS 10-16-68-9	0887	744060	20	00	000	113			128	108000
00	02	17	06	80	9	5	0 MOBIL ATLANTIC MOOSEHORN 2-17-68-9	0887	744060	20	00	000	113			128	108004
00	04	17	06	80	9	5	0 MOBIL ATLANTIC MH SWANH 4-17-68-9	0887	744060	20	00	000	113			128	108000
00	10	17	06	80	9	5	0 ARCO E. UNIT SWAN H 10-17-68-9	0887	744060	20	00	000	113				108003

B06A RR 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0887	744060	20	00	000	113

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

EFFECTIVE DATE	OPER NO
01 MAY 1992	038

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING	BASIC WELL RATE TOTAL (M^3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ZAMA KEG RIVER YY PROJECT NO 1	0997	788051	20	00	000	001	8.0	SPD04	64	
00	04	19	116	05	6	0	HB ZAMA N 4-19-116-5	0997	788051	20	00	000	001			64	108005
00	04	19	116	05	6	2	HB ZAMA NORTH 4-19-116-5	0997	788051	20	00	000	001				408000

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0997	788051	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	038

EFFECTIVE DATE	OPER NO
01 MAY 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M3 DAY)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Z PROJECT NO 1	0043	250026	20	00	000	001	8.0	104.0	192	
00	01	01	00	10	11	0	SPACING IN ACC. WITH IW. 8909	0043	250026	20	00	000	001				000000
03	11	35	01	5	15	40	PCP RAINIER A11-35UM-15-15	0043	250026	20	00	000	001			16	108010
03	11	35	01	5	15	42	PCP ALDERSON 11-35-15-15	0043	250026	20	00	000	001				108014
00	12	35	01	5	15	40	PCP ALDERSON 12-35-15-15	0043	250026	20	00	000	001			16	408010
00	14	35	01	5	15	40	PCP ALDERSON 14-35-15-15	0043	250026	20	00	000	001			8	108010
02	14	35	01	5	15	40	PCP ALDERSON 14-35GS-15-15	0043	250026	20	00	000	001			8	108010
00	15	35	01	5	15	40	PCP ALDERSON 15-35-15-15	0043	250026	20	00	000	001			16	108010
A0	02	02	01	6	15	40	PCP ALDERSON 2A-2-16-15	0043	250026	20	00	000	001			8	108010
00	02	02	01	6	15	40	PCP ALDERSON 2-2-16-15	0043	250026	20	00	000	001			8	108010
A0	03	02	01	6	15	40		0043	250026	20	00	000	001			16	108010
00	06	02	01	6	15	40		0043	250026	20	00	000	001			16	108010
02	07	02	01	6	15	40	PCP ALDERSON 7-2-16-15	0043	250026	20	00	000	001			16	108010
03	07	02	01	6	15	40	PCP 7A0 ALDERSON 7-2-16-15	0043	250026	20	00	000	001				108010
00	10	02	01	6	15	40	PCP ALDERSON 10-2-16-15	0043	250026	20	00	000	001			16	408010
00	11	02	01	6	15	40		0043	250026	20	00	000	001			16	108010
00	15	02	01	6	15	40		0043	250026	20	00	000	001			16	108010
00	16	02	01	6	15	40		0043	250026	20	00	000	001			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250026	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	026

EFFECTIVE DATE	OPER NO
01 MAY 1992	026

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M3)	BASIC WELL RATE TOTAL (M3 DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							ALDERSON UPPER MANN Z PROJECT NO 2	0043	250026	20	00	000	002	8.0	16.0	32	
00	01	11	016	15	4	0	NUGATE OAK PCP ALDERSON 1-11-16-15	0043	250026	20	00	000	002			16	108010
00	02	11	016	15	4	0	NUGATE OAK PCP ALDERSON 2-11-16-15	0043	250026	20	00	000	002			16	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0043	250026	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	026

EFFECTIVE DATE	OPER NO
01 MAY 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO.	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							GRAND FORKS L MANN D PROJECT NO 26	0430	310004	20	00	000	026	8.0	168.0	896	
00	08	20	011	13	4	0	ASHLAND ET AL GRDFKS 8-20-11-13	0430	310004	20	00	000	026			32	108014
00	09	20	011	13	4	0	DOME ET AL GRAND FORKS 9-20-11-13	0430	310004	20	00	000	026			32	108010
00	15	20	011	13	4	0	DOME GRAND FORKS 15-20-11-13	0430	310004	20	00	000	026				108013
00	16	20	011	13	4	0	WESTCOAST ET AL GRDFKS 16-20-11-13	0430	310004	20	00	000	026			32	108010
00	04	21	011	13	4	0	ASHLAND GRAND FORKS 4-21-11-13	0430	310004	20	00	000	026			32	408010
00	05	21	011	13	4	0	ASHLAND GRAND FORKS 5-21-11-13	0430	310004	20	00	000	026			32	408214
00	12	21	011	13	4	0	ASHLAND GRAND FORKS 12-21-11-13	0430	310004	20	00	000	026			32	108010
00	13	21	011	13	4	0	ASHLAND GRAND FORKS 13-21-11-13	0430	310004	20	00	000	026			32	108210
00	04	28	011	13	4	0	ASHLAND GRAND FORKS 4-28-11-13	0430	310004	20	00	000	026			32	108010
00	05	28	011	13	4	0	DOME GRAND FORKS 5-28-11-13	0430	310004	20	00	000	026			32	108010
00	06	28	011	13	4	0	ASHLAND GRAND FORKS 6-28-11-13	0430	310004	20	00	000	026				108010
02	06	28	011	13	4	0	AMOCO ET AL GRAND FORKS 2/6-28	0430	310004	20	00	000	026				108014
00	12	28	011	13	4	0	ASHLAND GRAND FORKS 12-28-11-13	0430	310004	20	00	000	026			32	108010
00	01	29	011	13	4	0	ASHLAND ET AL GRD FKS 1-29-11-13	0430	310004	20	00	000	026				108013
00	02	29	011	13	4	0	ASHLAND GRAND FORKS 2-29-11-13	0430	310004	20	00	000	026			32	108010
00	03	29	011	13	4	0	DOME ET AL GRAND FORKS 3-29-11-13	0430	310004	20	00	000	026			32	108010
00	06	29	011	13	4	0	ASHLAND GRAND FORKS 6-29-11-13	0430	310004	20	00	000	026			32	108010
00	07	29	011	13	4	0	DOME ET AL GRAND FORKS 7-29-11-13	0430	310004	20	00	000	026				108013
00	08	29	011	13	4	0	ASHLAND GRAND FORKS 8-29-11-13	0430	310004	20	00	000	026			32	408010
00	09	29	011	13	4	0	DOME ET AL GRAND FORKS 9-29-11-13	0430	310004	20	00	000	026				108013
00	10	29	011	13	4	0	ASHLAND GRAND FORKS 10-29-11-13	0430	310004	20	00	000	026			32	108010
00	11	29	011	13	4	0	DOME ET AL GRAND FORKS 11-29-11-13	0430	310004	20	00	000	026			32	408010
00	13	29	011	13	4	0	DOME ASHLAND GRAND FORKS 13-29	0430	310004	20	00	000	026			32	108010
00	14	29	011	13	4	0	ASHLAND GRAND FORKS 14-29-11-13	0430	310004	20	00	000	026				408010
00	16	29	011	13	4	0	GRIDOIL GRAND FORKS 16-29-11-13	0430	310004	20	00	000	026			32	108010
00	08	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 8-31-11-13	0430	310004	20	00	000	026			32	108010
00	09	31	011	13	4	0	KAISER ET AL GRAND FORKS 9-31-11-13	0430	310004	20	00	000	026			32	108014
00	14	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 14-31	0430	310004	20	00	000	026			32	408010
00	16	31	011	13	4	0	ASHLAND WESTCOAST GRDFKS 16-31	0430	310004	20	00	000	026			32	108010
00	03	32	011	13	4	0	DOME ET AL GRAND FORKS 3-32-11-13	0430	310004	20	00	000	026				108013
00	04	32	011	13	4	0	ASHLAND GRAND FORKS 4-32-11-13	0430	310004	20	00	000	026			32	108010
00	05	32	011	13	4	0	KAISER ET AL GRAND FORKS 5-32-11-13	0430	310004	20	00	000	026			32	108010
00	12	32	011	13	4	0	ASHLAND GRAND FORKS 12-32-11-13	0430	310004	20	00	000	026			32	108014

B06A 88 14

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU NO.	PROJ NO
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 MAY 1992	064

EFFECTIVE DATE	OPER NO
01 MAY 1992	064

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³ DAY)	BASIC WELL RATE TOTAL (M³ DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
00	01	06	012	13	4	0	KAISER ET AL GRD FKS 1-6-12-13	0430	310004	20	00	000	026				108013
00	02	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 2-6-12-13	0430	310004	20	00	000	026			32	108010
00	06	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 6-6-12-13	0430	310004	20	00	000	026			32	108010
00	07	06	012	13	4	0	ASHLAND ET AL GRD FKS 7-6-12-13	0430	310004	20	00	000	026				108013
00	08	06	012	13	4	0	ASHLAND WESTCOAST GRDFKS 8-6-12-13	0430	310004	20	00	000	026			32	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0430	310004	20	00	000	026

EFFECTIVE DATE	OPER NO
01 MAY 1992	064

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSII NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							PROVOST LLOYDMINSTER O PROJ NO 1	0750	294015	20	00	000	001	8.0	56.0	112	
D	0	1	12	04	0	3	4 0	0750	294015	20	00	000	001			8	308010
0	0	1	12	04	0	3	4 0 PCI PROVST 1C-12-40-3	0750	294015	20	00	000	001			8	108010
D	0	7	12	04	0	3	4 0	0750	294015	20	00	000	001			8	308010
0	0	7	12	04	0	3	4 0 PCI PROVOST 7A-12-40-3	0750	294015	20	00	000	001			8	108010
D	0	8	12	04	0	3	4 0	0750	294015	20	00	000	001			8	308010
0	0	8	12	04	0	3	4 0 PCI PROVOST 8-12-40-3	0750	294015	20	00	000	001			8	408010
D	0	9	12	04	0	3	4 0	0750	294015	20	00	000	001			8	308010
0	0	9	12	04	0	3	4 0 PCI PROVOST 9-12-40-3	0750	294015	20	00	000	001			8	108010
C	0	10	12	04	0	3	4 0	0750	294015	20	00	000	001			8	308010
0	0	10	12	04	0	3	4 0 PCI PROVOST 10A-12-40-3	0750	294015	20	00	000	001			8	108010
A	0	15	12	04	0	3	4 0 PCI PROVOST 15A-12-40-3	0750	294015	20	00	000	001			8	608010
0	0	15	12	04	0	3	4 0 PCI PROVOST 15C-12-40-3	0750	294015	20	00	000	001			8	108010
A	0	16	12	04	0	3	4 0 PCI PROVST 16A-12-40-3	0750	294015	20	00	000	001			8	108010
0	0	16	12	04	0	3	4 0 PCI PROVST 16C-12-40-3	0750	294015	20	00	000	001			8	108010

806A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSII	PROJECT
0750	294015	20	00	000	001

EFFECTIVE DATE	OPER NO
01 MAY 1992	246

EFFECTIVE DATE	OPER NO
01 MAY 1992	296

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M^3/DAY)	BASIC WELL RATE TOTAL (M^3/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							TABER MANNVILLE D PROJ NO 3	0893	248004	20	00	000	003	8.0	80.0	256	
00	02	32	009	16	4	0	ANADARKO TABER 2-32-9-16	0893	248004	20	00	000	003			16	108010
00	07	32	009	16	4	0	ANADARKO TABER 7-32-9-16	0893	248004	20	00	000	003			16	108010
00	08	32	009	16	4	0	ANADARKO ET AL TABER 8-32-9-16	0893	248004	20	00	000	003			16	108010
00	09	32	009	16	4	0	ANADARKO ET AL TABER 9-32-9-16	0893	248004	20	00	000	003			16	108010
00	10	32	009	16	4	0	ANADARKO TABER 10-32-9-16	0893	248004	20	00	000	003			16	408010
00	11	32	009	16	4	0	ANADARKO TABER 11-32-9-16	0893	248004	20	00	000	003			16	108014
00	14	32	009	16	4	0	ANADARKO TABER 14-32-9-16	0893	248004	20	00	000	003			16	108014
00	15	32	009	16	4	0	ANADARKO TABER 15-32-9-16	0893	248004	20	00	000	003			16	108010
00	16	32	009	16	4	0	ANADARKO ET AL TABER 16-32-9-16	0893	248004	20	00	000	003			16	408010
00	12	33	009	16	4	0	ANADARKO ET AL TABER 12-33-9-16	0893	248004	20	00	000	003			16	108210
00	13	33	009	16	4	0	ANADARKO ET AL TABER 13-33-9-16	0893	248004	20	00	000	003			16	408010
00	14	33	009	16	4	0	ANADARKO ET AL TABER 14-33-9-16	0893	248004	20	00	000	003			16	108010
00	03	04	010	16	4	0	ANADARKO ET AL TABER 3-4-10-16	0893	248004	20	00	000	003			16	408010
00	04	04	010	16	4	0	ANADARKO ET AL TABER 4-4-10-16	0893	248004	20	00	000	003			16	108010
00	06	04	010	16	4	0	ANADARKO ET AL TABER 6-4-10-16	0893	248004	20	00	000	003			16	108010
00	01	05	010	16	4	0	ANADARKO ET AL TABER 1-5-10-16	0893	248004	20	00	000	003			16	108010

B06A 88 14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0893	248004	20	00	000	003

EFFECTIVE DATE	OPER NO
01 MAY 1992	296

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING M3	BASIC WELL RATE TOTAL M3 DAY	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 2	0928	278160	20	00	000	002	8.0	608.0	1216	
D	0	12	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 12-16-45-6	0928	278160	20	00	000	002			8	408010
D	0	13	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 13D-16	0928	278160	20	00	000	002			8	108010
0	0	13	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 13-16	0928	278160	20	00	000	002			8	108010
B	0	14	16	04	5	06	4 0 DECALTA ET AL WAINWRIGHT 14-16-45-6	0928	278160	20	00	000	002			8	108015
D	0	10	17	04	5	06	4 0 HUSKY WAINWR IN 10D-17-45-6	0928	278160	20	00	000	002			8	408014
D	0	13	17	04	5	06	4 0 HUSKY WAINWR IN 13D-17-45-6	0928	278160	20	00	000	002				408010
B	0	14	17	04	5	06	4 0 HUSKY UNIT 2 WAINWR 14B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	14	17	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGH..-D-14	0928	278160	20	00	000	002			8	108010
B	0	15	17	04	5	06	4 0 HUSKY WAINWRIGHT 15B-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	15	17	04	5	06	4 0 HUSKY WAINWRIGHT 15D-17-45-6	0928	278160	20	00	000	002			8	108010
B	0	16	17	04	5	06	4 0 HUSKY UNIT 2 WAINWR 16B-17-45-6	0928	278160	20	00	000	002			8	408010
D	0	16	17	04	5	06	4 0 HUSKY WAINWRIGHT 16-17-45-6	0928	278160	20	00	000	002			8	108010
D	0	01	19	04	5	06	4 0 SASKO WAINWR IN 1D-19-45-6	0928	278160	20	00	000	002			8	408010
B	0	01	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR 1B-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIGHT..-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	20	04	5	06	4 0 HUSKY WAINWRIGHT 2D-20-45-6	0928	278160	20	00	000	002			8	108010
B	0	03	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWR NO 9-B-3	0928	278160	20	00	000	002			8	108014
D	0	03	20	04	5	06	4 0 AMERICAN N WAINWRIGHT NO 9-D-3	0928	278160	20	00	000	002			8	108014
B	0	04	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR 4B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	04	20	04	5	06	4 0 AMERICAN N WAINWRIGHT 2-D-4	0928	278160	20	00	000	002			8	108010
B	0	05	20	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	0	05	20	04	5	06	4 0 HUSKY WAINWR 5D-20-45-6	0928	278160	20	00	000	002			8	108014
B	0	06	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIG...7-B-6	0928	278160	20	00	000	002			8	408010
D	0	06	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 6D-20-45-6	0928	278160	20	00	000	002			8	408010
B	0	07	20	04	5	06	4 0 A.P.CON WAINWRIGHT 7B-20-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	20	04	5	06	4 0 A P CDN WAINWRIGHT 7D-20-45-6	0928	278160	20	00	000	002			8	108010
A	3	08	20	04	5	06	4 0 HUSKY UNIT 2 WAINWR IN 8A-20-45-6	0928	278160	20	00	000	002				408010
B	0	08	20	04	5	06	4 0	0928	278160	20	00	000	002			8	308000
D	4	08	20	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 8D-20-45-6	0928	278160	20	00	000	002			8	108000
B	0	09	20	04	5	06	4 0 AMERICAN N WAINWRIGHT PR 40-B-9	0928	278160	20	00	000	002			8	108010
D	0	09	20	04	5	06	4 0 AMERICAN NORTHLAND WAINWRIG..45-D-9	0928	278160	20	00	000	002			8	108010
B	0	10	20	04	5	06	4 0 HUSKY UNIT 2 WAINWRIGHT 10-B-20	0928	278160	20	00	000	002			8	408010
C	0	10	20	04	5	06	4 0 HUSKY WAINWR 10C-20-45-6	0928	278160	20	00	000	002				408000

806A 88 14

IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER (LOC EX, LSD, SEC, TWP, RGE, M, E)	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D0 10 20 045 06 4 0	AMERICAN NORTHLAND WAINWRIGH..	0928	278160	20	00	000	002			8	108014
B0 11 20 045 06 4 0	HUSKY UNIT 2 WAINWR 11B-20-45-6	0928	278160	20	00	000	002			8	108010
D0 11 20 045 06 4 0	HUSKY UNIT 2 WAINWR 11D-20-45-6	0928	278160	20	00	000	002			8	108010
B0 12 20 045 06 4 0	HUSKY WAINWRIGHT 12B-20-45-6	0928	278160	20	00	000	002			8	108010
D0 12 20 045 06 4 0	HUSKY UNIT 2 WAINWR 12D-20-45-6	0928	278160	20	00	000	002			8	108014
D0 13 20 045 06 4 0	BRITISH WAINWRIGHT NO 1	0928	278160	20	00	000	002				108015
D2 13 20 045 06 4 0	FOSCA WAINWRIGHT 13D-20-45-6	0928	278160	20	00	000	002			8	108010
B0 14 20 045 06 4 0	HUSKY UNIT 2 WAINWR 14B-20-45-6	0928	278160	20	00	000	002			8	408010
D0 14 20 045 06 4 0	AMERICAN N WAINWRIGHT PR 18-D-14	0928	278160	20	00	000	002			8	108014
B0 15 20 045 06 4 0	AMERICAN N WAINWRIGHT PR 17-B-15	0928	278160	20	00	000	002			8	108010
D0 15 20 045 06 4 0	AMERICAN N WAINWRIGHT PR 38-D-15	0928	278160	20	00	000	002			8	108010
B0 16 20 045 06 4 0	AMERICAN N WAINWRIGHT PR 3-B-16	0928	278160	20	00	000	002			8	408010
D0 16 20 045 06 4 0	AMERICAN N WAINWRIGHT PR 41-D-16	0928	278160	20	00	000	002			8	408010
D0 05 21 045 06 4 0	HUSKY WAINWRIGHT 5D-21-45-6	0928	278160	20	00	000	002			8	108010
B0 06 21 045 06 4 0	HUSKY WAINWRIGHT 6B-21-45-6	0928	278160	20	00	000	002			8	108010
B0 09 21 045 06 4 0	ANOCO WAINWR IN 9B-21-45-6	0928	278160	20	00	000	002			8	408010
D0 09 21 045 06 4 0	WIZARD 9-D-21	0928	278160	20	00	000	002			8	108014
D0 10 21 045 06 4 0	NUCO BELL WAINWRIGHT 10D-21-45-6	0928	278160	20	00	000	002			8	108010
B0 11 21 045 06 4 0	PACIFIC WAINWRIGHT 11B-21-45-6	0928	278160	20	00	000	002			8	108010
D0 11 21 045 06 4 0	PACIFIC WAINWRIGHT 11D-21-45-6	0928	278160	20	00	000	002			8	108010
B0 12 21 045 06 4 0	HUSKY UNIT #2 WAINWRIGHT 12B-21	0928	278160	20	00	000	002			8	408010
D0 12 21 045 06 4 0	HUSKY WAINWRIGHT IN 12D-21-45-6	0928	278160	20	00	000	002			8	408010
B0 13 21 045 06 4 0	AMERICAN N WAINWR PR 46-B-13	0928	278160	20	00	000	002			8	108010
D0 13 21 045 06 4 0	ANOCO WPR WAINWRIGHT 13D-21-45-6	0928	278160	20	00	000	002			8	108010
B0 14 21 045 06 4 0	ANOCO WPR WAINWRIGHT 14B-21-45-6	0928	278160	20	00	000	002			8	408010
D0 14 21 045 06 4 0	ANOCO WPR WAINWRIGHT 14D-21-45-6	0928	278160	20	00	000	002			8	408010
B0 15 21 045 06 4 0	NUCO BELL WAINWRIGHT 15B-21-45-6	0928	278160	20	00	000	002			8	108010
D0 15 21 045 06 4 0	NUCO BELL WAINWRIGHT 15D-21-45-6	0928	278160	20	00	000	002			8	108010
B0 16 21 045 06 4 0	WIZARD 16-B-21	0928	278160	20	00	000	002			8	408010
D0 16 21 045 06 4 0	BELL 16-D-21	0928	278160	20	00	000	002			8	108010
B0 10 22 045 06 4 0	HUSKY ET AL WAINWR 10B-22-45-6	0928	278160	20	00	000	002			8	408010
D0 10 22 045 06 4 0	HUSKY ET AL WAINWR 10D-22-45-6	0928	278160	20	00	000	002			8	108010
B0 11 22 045 06 4 0	AMERICAN N WAINWR P&R 56-B-11	0928	278160	20	00	000	002			8	108010
D0 11 22 045 06 4 0	HUSKY UNIT 2 WAINWR 11D-22-45-6	0928	278160	20	00	000	002			8	108010
B0 12 22 045 06 4 0	AMER NORTHLAND WAINWR P&R 35-B-12	0928	278160	20	00	000	002			8	108014

B06A 88 14

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IDENTIFICATION					
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO	PSU NO	PROJ NO	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	22	04	50	6	4	AMERICAN N WAINWRIGHT PR 43-D-12	0928	278160	20	00	000	002			8	408010
B	01	32	04	50	6	4	AMERICAN NORTHLAND WAINWRI..34-B-13	0928	278160	20	00	000	002			8	108010
D	01	32	04	50	6	4	AMERICAN NORTHLAND WAINWRI..33-D-13	0928	278160	20	00	000	002			8	108010
B	01	42	04	50	6	4	AMERICAN N WAINWRIGHT PR 49-B-14	0928	278160	20	00	000	002			8	408010
D	01	42	04	50	6	4	AMERICAN N WAINWRIGHT PR 39-D-14	0928	278160	20	00	000	002			8	408010
B	01	52	04	50	6	4	HUSKY ET AL WAINWR 15B-22-45-6	0928	278160	20	00	000	002			8	108010
0	01	52	04	50	6	4	HUSKY ET AL WAINWR 15D-22-45-6	0928	278160	20	00	000	002			8	108010
B	01	26	04	50	6	4		0928	278160	20	00	000	002			8	308000
D	01	26	04	50	6	4	HUSKY UNIT 2 WAINWR 12D-26-45-6	0928	278160	20	00	000	002			8	108010
B	00	27	04	50	6	4	HUSKY WAINWR IN 2B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	27	04	50	6	4	SAGUENAY AMER NORTHLAND NO 6-D-2	0928	278160	20	00	000	002			8	108014
B	00	32	04	50	6	4	W AND T BRASS WAINWRIGHT 3B-27-45-6	0928	278160	20	00	000	002			8	108010
D	00	32	04	50	6	4	W AND T BRASS WAINWR 3D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	42	04	50	6	4	HUSKY UNIT 2 WAINWR IN 4B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	04	50	6	4	W & T BRASSARD WAINWRIGHT 4D-27	0928	278160	20	00	000	002			8	108010
B	20	52	04	50	6	4	HUSKY UNIT 2 WAINWRIGHT 5B-27-45-6	0928	278160	20	00	000	002			8	108000
D	00	52	04	50	6	4	W AND T BRASS WAINWR 5D-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	04	50	6	4	W & T BRASSARD WAINWRIGHT 6B-27	0928	278160	20	00	000	002			8	408010
D	00	62	04	50	6	4	HUSKY UNIT 2 WAINWR IN 6D-27-45-6	0928	278160	20	00	000	002			8	408010
B	00	72	04	50	6	4	W T BRASSARD WAINWR 7B-27-45-6	0928	278160	20	00	000	002			8	108014
D	00	72	04	50	6	4		0928	278160	20	00	000	002			8	308000
0	00	82	04	50	6	4	TEXAS NO 3	0928	278160	20	00	000	002			16	108014
B	00	92	04	50	6	4	HUSKY WAINWR IN 9B-27-45-6	0928	278160	20	00	000	002			8	408010
D	00	92	04	50	6	4		0928	278160	20	00	000	002			8	308010
B	01	02	04	50	6	4	SAGUENAY AMER N WAINWR 8-B-10	0928	278160	20	00	000	002			8	108014
D	01	02	04	50	6	4	TEXAS AMERICAN NORTHLAND NO. 4-D-10	0928	278160	20	00	000	002			8	108014
B	01	12	04	50	6	4	WESTERN & TEXAS BRASSARD 11-B-27	0928	278160	20	00	000	002			8	108010
D	01	12	04	50	6	4	WESTERN & TEXAS BRASSARD 11-D-27	0928	278160	20	00	000	002			8	108010
B	01	22	04	50	6	4	W AND T BRASSARD WAINWR 12B-27-45-6	0928	278160	20	00	000	002			8	408010
D	01	22	04	50	6	4	HUSKY UNIT WAINWRIGHT 12D-27-45-6	0928	278160	20	00	000	002			8	108000
B	01	32	04	50	6	4	HUSKY WAINWRIGHT IN 13B-27-45-6	0928	278160	20	00	000	002			8	108014
D	01	32	04	50	6	4	HUSKY UNIT NO 2 WAINWR 13-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	42	04	50	6	4	WAND T BRASSARD WAINWR 14B-27-45-6	0928	278160	20	00	000	002			8	108010
D	01	42	04	50	6	4	HUSKY WAINWR UNIT 2 14D-27-45-6	0928	278160	20	00	000	002			8	108010
B	01	52	04	50	6	4	W T BRASSARD WAINWR 15B-27-45-6	0928	278160	20	00	000	002			8	408010

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IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
D	01	52	70	45	06	4	0 WT BRASSARD WAINWR 15D-27-45-6	0928	278160	20	00	000	002				108015
D	31	52	70	45	06	4	0 HUSKY UNIT 2 WAINWR A15D-27-45-6	0928	278160	20	00	000	002			8	108014
B	01	62	70	45	06	4	0 W T BRASSARD WAINWR 16B-27-45-6	0928	278160	20	00	000	002			8	108010
B	00	12	80	45	06	4	0 HUSKY UNIT 2 WAINWR 1B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	12	80	45	06	4	0 HUSKY UNIT 2 WAINWR 1D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	22	80	45	06	4	0 HUSKY UNIT 2 WAINWR IN 2B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	22	80	45	06	4	0 HUSKY UNIT 2 WAINWR 2D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	32	80	45	06	4	0 HUSKY UNIT 2 WAINWR 3B-28-45-6	0928	278160	20	00	000	002			8	108014
D	00	32	80	45	06	4	0 ANOCO WPR WAINWRIGHT 3D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	42	80	45	06	4	0 HUSKY UNIT 2 WAINWR 4B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	42	80	45	06	4	0	0928	278160	20	00	000	002			8	308000
B	00	52	80	45	06	4	0 ANOCO WPR WAINWRIGHT 5B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	52	80	45	06	4	0 ANOCO WPR WAINWRIGHT 5D-28-45-6	0928	278160	20	00	000	002			8	108010
B	00	62	80	45	06	4	0 ANOCO WPR WAINWR 6B-28-45-6	0928	278160	20	00	000	002				108015
B	20	62	80	45	06	4	0 HUSKY UNIT 2 WAINWR 6B-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	62	80	45	06	4	0 ANOCO WPR WAINWRIGHT 6D-28-45-6	0928	278160	20	00	000	002			8	108014
B	00	72	80	45	06	4	0 HUSKY UNIT 2 WAINWR 7B-28-45-6	0928	278160	20	00	000	002			8	108010
D	00	72	80	45	06	4	0 AMERICAN NORTHLAND WAIN. P.&R. 3..7	0928	278160	20	00	000	002			8	108010
B	20	82	80	45	06	4	0 HUSKY UNIT 2 WAINWR IN 8-28-45-6	0928	278160	20	00	000	002			8	408010
D	00	82	80	45	06	4	0 HUSKY UNIT 2 WAINWR 8D-28-45-6	0928	278160	20	00	000	002			8	108015
B	00	92	80	45	06	4	0 AMERICAN NORTHLAND WAINWRIG..30-B-9	0928	278160	20	00	000	002			8	108010
D	00	92	80	45	06	4	0 AMERICAN N WAINWRIGHT NO 13-D-9	0928	278160	20	00	000	002			8	108014
B	10	28	04	50	6	4	0 HUSKY UNIT 2 WAINWR IN 10B-28-45-6	0928	278160	20	00	000	002			8	408010
D	10	28	04	50	6	4	0 HUSKY UNIT 2 WAINWR 10D-28-45-6	0928	278160	20	00	000	002			8	408010
B	11	28	04	50	6	4	0 TRA BELL 11-B-28	0928	278160	20	00	000	002			8	108010
D	11	28	04	50	6	4	0 TRA BELL 11-D-28	0928	278160	20	00	000	002			8	108010
B	12	28	04	50	6	4	0 ANOCO WAINWR IN 12B-28-45-6	0928	278160	20	00	000	002			8	408010
D	12	28	04	50	6	4	0 TRA BELL 12-D-28	0928	278160	20	00	000	002			8	108010
B	13	28	04	50	6	4	0 TRA BELL 13-B-28	0928	278160	20	00	000	002			8	108010
D	13	28	04	50	6	4	0 TRA BELL 13-D-28	0928	278160	20	00	000	002			8	108010
B	14	28	04	50	6	4	0 TRA BELL 14-B-28	0928	278160	20	00	000	002			8	408014
D	14	28	04	50	6	4	0 TRA BELL 14-D-28	0928	278160	20	00	000	002			8	108014
B	15	28	04	50	6	4	0 AMERICAN N WAINWRIGHT PR 28-B-15	0928	278160	20	00	000	002			8	108010
D	15	28	04	50	6	4	0 HUSKY UNIT 2 WAINWR 15D-28-45-6	0928	278160	20	00	000	002			8	108010
B	16	28	04	50	6	4	0 HUSKY WAINWRIGHT IN 16B-28-45-6	0928	278160	20	00	000	002			8	408010

B06A 88 14

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IDENTIFICATION					
FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER							PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
LOC EX	LSD	SEC	TWP	RGE	M	E											
D	0	16	28	045	06	4	HUSKY UNIT 2 WAINWR 16D-28-45-6	0928	278160	20	00	000	002			8	108014
B	0	01	29	045	06	4	ANOCO WPR WAINWRIGHT 1B-29-45-6	0928	278160	20	00	000	002			8	108014
D	0	01	29	045	06	4	HUSKY UNIT 2 WAINWRIGHT 1D-29-45-6	0928	278160	20	00	000	002			8	108000
B	0	02	29	045	06	4	HUSKY UNIT 2 WAINWR IN 2B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	02	29	045	06	4	HUSKY UNIT 2 WAINWR 2D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	07	29	045	06	4	ANOCO WPR WAINWRIGHT 7B-29-45-6	0928	278160	20	00	000	002			8	108010
D	0	07	29	045	06	4	ANOCO WPR WAINWRIGHT 7D-29-45-6	0928	278160	20	00	000	002			8	108010
B	0	08	29	045	06	4	ANOCO WPR WAINWRIGHT 8B-29-45-6	0928	278160	20	00	000	002			8	408010
D	0	08	29	045	06	4	ANOCO WPR WAINWRIGHT 8D-29-45-6	0928	278160	20	00	000	002			8	108014
B	0	01	33	045	06	4	HUSKY UNIT NO 2 WAINWR 1-33-45-6	0928	278160	20	00	000	002			8	108010
B	0	02	33	045	06	4	AMERICAN N WAINWRIGHT PR NO 10-B-2	0928	278160	20	00	000	002			8	408010
D	0	02	33	045	06	4	HUSKY WAINWR IN 2D-33-45-6	0928	278160	20	00	000	002			8	408015
B	0	03	33	045	06	4	AMER N WAINWR PR NO 27-B-3	0928	278160	20	00	000	002			8	108010
D	0	03	33	045	06	4	AMERICAN N WAINWRIGHT PR 20-D-3	0928	278160	20	00	000	002			8	108010
B	0	04	33	045	06	4	HUSKY UNIT 2 WAINWR IN 4B-33-45-6	0928	278160	20	00	000	002			8	408010
D	0	04	33	045	06	4	AMERICAN NORTHLAND WAINWRI...23-D-4	0928	278160	20	00	000	002			8	408010
B	0	05	33	045	06	4	AMERICAN NORTHLAND WAINWRI...24-B-5	0928	278160	20	00	000	002			8	108010
D	0	05	33	045	06	4	AMERICAN NORTHLAND WAINWRI...21-D-5	0928	278160	20	00	000	002			8	108010
B	0	06	33	045	06	4	AMERICAN N WAINWR PR 22-B-6	0928	278160	20	00	000	002			8	108010

B06A 88-14

* THE DEFINITION OF WELLS STATUS CODES ARE IN THE ENERGY RESOURCES CONSERVATION BOARD'S PRODUCTION ACCOUNTING HANDBOOK

IDENTIFICATION

FIELD	POOL	POOL TYPE	BLOCK	PSU	PROJECT
0928	278160	20	00	000	002

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

EFFECTIVE DATE	OPER NO
01 MAY 1992	086

APPENDIX TO PSU, BLOCK OR PROJECT APPROVAL

ERCB ENERGY RESOURCES CONSERVATION BOARD
640 FIFTH AVENUE SW
CALGARY ALTA. T2P 3G4

UNIQUE WELL IDENTIFIER LOC EX	LSD	SEC	TWP	RGE	M	E	PSU BLOCK OR PROJECT NAME / WELL NAME	FIELD	POOL	POOL TYPE	BLOCK NO.	PSU NO.	PROJ NO.	BASIC WELL RATE SUBSISTING (M³/DAY)	BASIC WELL RATE TOTAL (M³/DAY)	TOTAL PROD AREA / PROD AREA	* WELL STATUS 1 2 3 4 5 6
							WAINWRIGHT WAIN & SPKY A PROJ NO 6	0928	278160	20	00	000	006	8.0	160.0	240	
B005	15	045	06	40			HALB UNIT 6 WAINWRIGHT 5B-15-45-6	0928	278160	20	00	000	006			8	108010
D005	15	045	06	40			AMERICAN NORTHLAND WAINWRIG..47-D-5	0928	278160	20	00	000	006			8	108010
B011	15	045	06	40			HUSKY WAINWR IN 11B-15-45-6	0928	278160	20	00	000	006			8	408010
B012	15	045	06	40			C HICREST ET AL WAINWR 12B-15-45-6	0928	278160	20	00	000	006			8	108010
D012	15	045	06	40			C HICREST ET AL WAINWR 12D-15-45-6	0928	278160	20	00	000	006			8	108010
B013	15	045	06	40			C HICREST ET AL WAINWR 13B-15-45-6	0928	278160	20	00	000	006			8	408010
D013	15	045	06	40			CAN HIGH CREST MILL CITY 13-D-15	0928	278160	20	00	000	006			8	108010
B014	15	045	06	40			POC WAINWRIGHT 14B-15-45-6	0928	278160	20	00	000	006			8	108010
D014	15	045	06	40			TRICENT POC WAINWRIGHT 14-15-45-6	0928	278160	20	00	000	006			8	108010
D008	16	045	06	40			ANOCO WPR WAINWRIGHT IN 8D-16-45-6	0928	278160	20	00	000	006			8	108010
B009	16	045	06	40			HALB UNIT 6 WAINWR IN 9B-16-45-6	0928	278160	20	00	000	006			8	408010
D009	16	045	06	40			FOSCA WAINWRIGHT 9D-16-45-6	0928	278160	20	00	000	006			8	108010
B016	16	045	06	40			HUSKY UNIT 6 WAINWRIGHT 16B-16-45-6	0928	278160	20	00	000	006			8	108010
D016	16	045	06	40			FOSCA WAINWRIGHT 16D-16-45-6	0928	278160	20	00	000	006			8	108010
B001	21	045	06	40			CTO UNIT 6 WAINWR IN 1B-21-45-6	0928	278160	20	00	000	006			8	408010
D001	21	045	06	40			C HICREST WAINWRIGHT 1D-21-45-6	0928	278160	20	00	000	006			8	108010
D002	21	045	06	40			HUSKY WAINWR 2D-21-45-6	0928	278160	20	00	000	006			8	108010
D007	21	045	06	40			SAL OILS ETAL WAINWR 7D-21-45-6	0928	278160	20	00	000	006			8	108014
B008	21	045	06	40			SAL OILS ETAL WAINWR 8B-21-45-6	0928	278160	20	00	000	006			8	108010
D008	21	045	06	40			C HICREST WAINWR 8D-21-45-6	0928	278160	20	00	000	006			8	108010
B002	22	045	06	40			HUSKY WAINWRIGHT 2B-22-45-6	0928	278160	20	00	000	006			8	108010
B203	22	045	06	40			FOSCA WAINWR 3B-22-45-6	0928	278160	20	00	000	006			8	408010
D003	22	045	06	40			HALB WAINWRIGHT 3D-22-45-6	0928	278160	20	00	000	006			8	108014
B004	22	045	06	40			HALB WAINWRIGHT 4B-22-45-6	0928	278160	20	00	000	006			8	108010
D004	22	045	06	40			HUSKY WAINWRIGHT 4D-22-45-6	0928	278160	20	00	000	006			8	108010
B005	22	045	06	40			HALB UNIT 6 WAINWR 5B-22-45-6	0928	278160	20	00	000	006			8	408010
D005	22	045	06	40			FOSCA BAYSEL WAINWRIGHT 5D-22-45-6	0928	278160	20	00	000	006			8	108010
B006	22	045	06	40			HALB UNIT 6 WAINWR 6B-22-45-6	0928	278160	20	00	000	006			8	108010
D006	22	045	06	40			FOSCA BAYSEL WAINWR 6D-22-45-6	0928	278160	20	00	000	006			8	408015
C007	22	045	06	40			LEWIS ENG WAINWR 7C-22-45-6	0928	278160	20	00	000	006			8	408010

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EFFECTIVE DATE	OPER NO
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